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November 1, 2023

VIA ELECTRONIC FILING

Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, DC 20426

Re: Southern Company Services, Inc.
2024 Informational Filing – Intercompany Interchange Contract
Docket No. ER10-171-000

Dear Secretary Bose:

Southern Company Services, Inc. ("SCS"), acting on its own behalf and as agent for Alabama Power Company, Georgia Power Company, Mississippi Power Company, and Southern Power Company, hereby submits, for informational purposes only,[1] the annual informational filing required under the Southern Company System Intercompany Interchange Contract ("IIC").[2]

On May 9, 2022, SCS filed the current version of the IIC ("Amended and Restated IIC") in Docket No. ER22-1820-000.[3] The Amended and Restated IIC was accepted for filing by the Commission in a letter order dated July 11, 2022, with the effective date of July 13, 2022 supplied in a subsequent filing.[4] SCS is submitting a complete copy of the informational filing in PDF format and is

[1] As required by the Commission's letter order accepting Southern's earlier informational filing, SCS is submitting this filing for "informational purposes only" and "[u]pon receipt, the Commission will not act on or notice the informational filing[ ] because the formula rate implementation protocols provide specific procedures for notice, review, and challenges to the annual updates." *See S. Co. Servs., Inc.*, Docket Nos. ER10-133-000 and ER10-171-000 (July 1, 2010) (delegated letter order).

[2] Designated in the Commission's eTariff Viewer as Alabama Power Company, Cost Based Rate Tariffs, Rate Schedule No. 138, Southern Company System Intercompany Interchange Contract.

[3] Filing of Amended and Restated Southern Company System Intercompany Interchange Contract, Docket No. ER22-1820-000 (May 9, 2022).

[4] *See Ala. Power Co.*, Docket No. ER22-1820-000 (July 11, 2022) (delegated letter order) (accepting the Amended and Restated IIC for filing with a placeholder effective date of December 31, 9998); Notice of Effective Date for Amended and Restated Southern Company System Intercompany Interchange Contract, Docket No. ER22-1820-000 (July 29, 2022)

also providing certain informational schedules and associated work papers in native format, as required by Order No. 703.[5]

As contemplated in Section 5.2 of the IIC Manual, the monthly capacity worth factors used to derive the monthly capacity charges for reserve sharing purposes have been updated based upon an evaluation of system reliability. *See* Informational Schedule 3, p. 2. This letter constitutes the informational notice under IIC Section 4.5 of the Operating Committee's exercise of its discretion in that regard.[6]

Copies of these enclosures have been sent to representatives of parties to the IIC. If you have any questions concerning this informational filing, please contact the undersigned.

Sincerely,

/s/ Abigail C. Fox
Abigail C. Fox
Attorney for Southern Company Services, Inc.

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(updating the effective date of the Amended and Restated IIC to July 13, 2022). *See also* Compliance Filing of the Amended and Restated Southern Company System Intercompany Interchange Contract, Docket No. ER22-1820-001 (July 29, 2022) (providing an executed version of the Amended and Restated IIC with the July 13, 2022 effective date); *Ala. Power Co.*, Docket No. ER22-1820-001 (Oct. 3, 2022) (delegated letter order) (accepting the compliance filing for filing).

[5] *Filing Via the Internet*, Order No. 703, FERC Stats. & Regs. ¶ 31,259 (2007).

[6] The capacity worth factors were last updated three years ago, with the requisite notice under Section 4.5 provided as part of the IIC Informational Filing for 2021 that was submitted on November 2, 2020.

Informational Schedule 1

2024

THE SOUTHERN COMPANY SYSTEM
INTERCOMPANY INTERCHANGE CONTRACT

January 1, 2024 to December 31, 2024
Determination of Peak Period Load Ratios
Reference: Manual, Article I

	Actual Peak Period Energy (1)				2024 Peak Period Load Ratios (2) Total	2024 Peak Period Load Ratios (2) Excluding Southern Power
	June 2023 (MWH)	July 2023 (MWH)	August 2023 (MWH)	June-August 2023 (MWH)		
Alabama	**3,046,811**	**3,051,286**	**3,581,301**	**9,679,398**	**34.2084**	**40.7129**
Georgia	**3,736,777**	**3,947,180**	**4,461,289**	**12,145,246**	**42.9230**	**51.0847**
Mississippi	**628,490**	**592,773**	**728,843**	**1,950,106**	**6.8920**	**8.2024**
Southern Power	**1,325,800**	**1,523,166**	**1,671,685**	**4,520,651**	**15.9766**	
System - Total	**8,737,878**	**9,114,406**	**10,443,118**	**28,295,401**	**100.0000**	
System (Excluding Southern Power)	**7,412,078**	**7,591,240**	**8,771,433**	**23,774,750**		**100.0000**

Notes: (1) Peak period energy = energy supplied during the peak period of 7:00 AM through 9:00 PM Monday through Friday for the months of June, July, and August, 2023.

(2) Peak period load ratios = company peak period energy divided by the system peak period energy (expressed in percent).

Informational Schedule 2

2024

The Southern Company System **Schedule 2**

Intercompany Interchange Contract

January 1, 2024 to December 31, 2024, Inclusive

Estimated Variable Energy Costs by Sources

(All data other than Fuel Handling and V.O.M For Illustrative Purposes Only)

Alabama Power Company

Unit Station Name	Unit No	Fuel Type	Nameplate Capacity (KW)	(1) Fuel Heat Value (BTU/Unit)	Sulfur Content (%)	(2) Delivered Price	Station Economy (BTU/kWh)	Variable Costs - Mills Per KWh					
								Fuel	Fuel Handling	V.O.M.	SO2 Emissions	NOx Emissions	Total
BARRY	1	GAS	125,000	1,020	0.00	4.11	15,908	65.37	0.00	23.05	0.00	0.00	88.42
BARRY	2	GAS	125,000	1,020	0.00	3.95	13,446	53.09	0.00	23.05	0.00	0.09	76.23
BARRY	4	GAS	350,000	1,020	0.00	3.82	11,872	45.33	0.00	26.49	0.00	0.00	71.82
BARRY	5	COAL	700,000	12,000	1.00	5.37	9,878	53.09	0.37	20.75	0.00	0.16	74.37
BARRY	6	GAS	535,000	1,020	0.00	3.78	6,992	26.44	0.00	0.66	0.00	0.01	27.11
BARRY	7	GAS	535,000	1,020	0.00	3.77	7,035	26.53	0.00	0.66	0.00	0.01	27.20
BARRY	8	GAS	696,000	1,020	0.00	3.80	6,349	24.13	0.00	0.66	0.00	0.01	24.80
CALHOUN CT	1	GAS	172,000	1,020	0.00	3.59	10,879	39.08	0.00	10.63	0.00	0.13	49.84
CALHOUN CT	2	GAS	172,000	1,020	0.00	3.58	10,880	38.94	0.00	10.63	0.00	0.15	49.72
CALHOUN CT	3	GAS	172,000	1,020	0.00	3.58	10,884	38.97	0.00	10.63	0.00	0.15	49.75
CALHOUN CT	4	GAS	172,000	1,020	0.00	3.59	10,877	39.07	0.00	10.63	0.00	0.14	49.84
CENTRAL AL	1	GAS	915,000	1,020	0.00	3.75	7,313	27.39	0.00	1.17	0.00	0.02	28.58
FARLEY	1	NUC	860,000			0.68	10,688	7.27	0.00	0.00	0.00	0.00	7.27
FARLEY	2	NUC	860,000			0.65	10,654	6.93	0.00	0.00	0.00	0.00	6.93
GASTON	1	GAS	250,000	1,020	0.00	3.91	14,672	57.40	0.00	10.96	0.00	0.00	68.36
GASTON	2	GAS	250,000	1,020	0.00	3.95	14,701	58.09	0.00	10.96	0.00	0.00	69.05
GASTON	3	GAS	250,000	1,020	0.00	4.03	15,087	60.81	0.00	10.96	0.00	0.00	71.77
GASTON	4	GAS	250,000	1,020	0.00	3.99	14,948	59.63	0.00	10.96	0.00	0.00	70.59
GASTON	5	COAL	880,000	11,800	2.74	3.07	10,277	31.52	-0.74	19.95	0.00	0.23	50.96
GASTON	A	OIL	19,680	139,400	0.01	19.58	13,940	272.88	0.00	0.00	0.00	2.39	275.27
LOWNDES COGEN	1	GAS	105,100	1,020	0.00	3.89	11,643	45.25	0.00	1.39	0.00	0.05	46.69

(1) Unit for Coal = lb.; Gas =cu.ft.; Oil = gallon

(2) Delivered price is in $/mmBtu for all units.

The Southern Company System **Schedule 2**

Intercompany Interchange Contract

January 1, 2024 to December 31, 2024, Inclusive

Estimated Variable Energy Costs by Sources

(All data other than Fuel Handling and V.O.M For Illustrative Purposes Only)

Alabama Power Company

Unit Station Name	Unit No	Fuel Type	Nameplate Capacity (KW)	(1) Fuel Heat Value (BTU/Unit)	Sulfur Content (%)	(2) Delivered Price	Station Economy (BTU/kWh)	Variable Costs - Mills Per KWh					
								Fuel	Fuel Handling	V.O.M.	SO2 Emissions	NOx Emissions	Total
GREENE CO.	**1**	**GAS**	250,000	1,020	0.00	3.84	10,293	39.53	0.00	3.32	0.00	0.40	43.25
GREENE CO.	**2**	**GAS**	250,000	1,020	0.00	3.90	10,559	41.13	0.00	3.32	0.00	0.35	44.80
GREENE CO. CT	**2**	**GAS**	80,000	1,020	0.00	3.98	12,686	50.43	0.00	0.82	0.00	0.31	51.56
GREENE CO. CT	**3**	**GAS**	80,000	1,020	0.00	3.99	12,667	50.50	0.00	0.82	0.00	0.29	51.61
GREENE CO. CT	**4**	**GAS**	80,000	1,020	0.00	3.99	12,658	50.45	0.00	0.82	0.00	0.34	51.61
GREENE CO. CT	**5**	**GAS**	80,000	1,020	0.00	4.07	12,667	51.54	0.00	0.82	0.00	0.00	52.36
GREENE CO. CT	**6**	**GAS**	80,000	1,020	0.00	3.68	12,607	46.36	0.00	0.82	0.00	0.47	47.65
GREENE CO. CT	**7**	**GAS**	80,000	1,020	0.00	3.67	12,606	46.26	0.00	0.82	0.00	0.44	47.52
GREENE CO. CT	**8**	**GAS**	80,000	1,020	0.00	4.00	12,681	50.72	0.00	0.82	0.00	0.37	51.91
GREENE CO. CT	**9**	**GAS**	80,000	1,020	0.00	4.45	12,667	56.41	0.00	0.82	0.00	0.00	57.23
GREENE CO. CT	**10**	**GAS**	80,000	1,020	0.00	3.67	12,629	46.39	0.00	0.82	0.00	0.42	47.63
MILLER	**1**	**COAL**	660,000	8,800	0.35	2.24	10,373	23.25	-0.21	2.44	0.00	0.11	25.59
MILLER	**2**	**COAL**	660,000	8,800	0.35	2.24	10,259	22.99	-0.21	2.44	0.00	0.11	25.33
MILLER	**3**	**COAL**	660,000	8,800	0.35	2.24	9,787	21.93	-0.21	2.44	0.00	0.11	24.27
MILLER	**4**	**COAL**	660,000	8,800	0.35	2.24	9,778	21.91	-0.21	2.44	0.00	0.08	24.22
THEODORE	**1**	**GAS**	273,870	1,020	0.00	3.56	7,045	25.07	0.00	2.38	0.00	0.01	27.46
WASHINGTON CO	**1**	**GAS**	122,579	1,020	0.00	3.81	7,781	29.62	0.00	3.34	0.00	0.03	32.99

(1) Unit for Coal = lb.; Gas =cu.ft.; Oil = gallon

(2) Delivered price is in $/mmBtu for all units.

The Southern Company System **Schedule 2**

Intercompany Interchange Contract

January 1, 2024 to December 31, 2024, Inclusive

Estimated Variable Energy Costs by Sources

(All data other than Fuel Handling and V.O.M For Illustrative Purposes Only)

Georgia Power Company

Unit Station Name	Unit No	Fuel Type	Nameplate Capacity (KW)	(1) Fuel Heat Value (BTU/Unit)	Sulfur Content (%)	(2) Delivered Price	Station Economy (BTU/kWh)	Variable Costs - Mills Per KWh					
								Fuel	Fuel Handling	V.O.M.	SO2 Emissions	NOx Emissions	Total
BOWEN	**1**	**COAL**	700,000	11,800	2.74	3.30	9,684	32.00	0.04	6.05	0.00	0.00	38.09
BOWEN	**2**	**COAL**	700,000	11,800	2.74	3.30	9,750	32.21	0.04	6.05	0.00	0.00	38.30
BOWEN	**3**	**COAL**	880,000	11,800	2.74	3.30	9,965	32.93	0.04	6.05	0.00	0.00	39.02
BOWEN	**4**	**COAL**	880,000	11,800	2.74	3.30	9,835	32.49	0.04	6.05	0.00	0.00	38.58
HATCH	**1**	**NUC**	899,585			0.68	10,925	7.47	0.00	0.00	0.00	0.00	7.47
HATCH	**2**	**NUC**	896,048			0.69	10,838	7.48	0.00	0.00	0.00	0.00	7.48
MCDONOUGH	**4**	**GAS**	835,378	1,020	0.00	3.90	6,667	26.00	0.00	0.74	0.00	0.00	26.74
MCDONOUGH	**5**	**GAS**	835,378	1,020	0.00	3.90	6,654	25.92	0.00	0.74	0.00	0.00	26.66
MCDONOUGH	**6**	**GAS**	835,378	1,020	0.00	3.89	6,701	26.05	0.00	0.74	0.00	0.00	26.79
MCDONOUGH	**3A**	**GAS**	39,400	139,400	0.01	20.66	12,799	264.41	0.00	8.21	0.00	0.02	272.64
MCDONOUGH	**3B**	**GAS**	39,400	139,400	0.01	20.66	12,755	263.50	0.00	8.21	0.00	0.02	271.73
MCINTOSH	**10**	**GAS**	629,000	1,020	0.00	3.69	6,889	25.45	0.00	0.77	0.00	0.00	26.22
MCINTOSH	**11**	**GAS**	629,000	1,020	0.00	3.71	6,885	25.52	0.00	0.78	0.00	0.00	26.30
MCINTOSH CT	**1**	**GAS**	80,000	1,020	0.00	4.61	13,413	61.87	0.00	10.34	0.00	0.01	72.22
MCINTOSH CT	**2**	**GAS**	80,000	1,020	0.00	4.20	13,339	55.96	0.00	10.34	0.00	0.00	66.30
MCINTOSH CT	**3**	**GAS**	80,000	1,020	0.00	4.12	13,335	54.96	0.00	10.34	0.00	0.00	65.30
MCINTOSH CT	**4**	**GAS**	80,000	1,020	0.00	4.18	13,333	55.67	0.00	10.34	0.00	0.00	66.01
MCINTOSH CT	**5**	**GAS**	80,000	1,020	0.00	4.53	13,383	60.60	0.00	10.34	0.00	0.00	70.94

(1) Unit for Coal = lb.; Gas =cu.ft.; Oil = gallon

(2) Delivered price is in $/mmBtu for all units.

The Southern Company System **Schedule 2**

Intercompany Interchange Contract

January 1, 2024 to December 31, 2024, Inclusive

Estimated Variable Energy Costs by Sources

(All data other than Fuel Handling and V.O.M For Illustrative Purposes Only)

Georgia Power Company

Unit Station Name	No	Type	Capacity	Heat Value	Content	Delivered	Economy	Variable Costs - Mills Per KWh Fuel	Handling	V.O.M.	Emissions	Emissions	Total
MCINTOSH CT	6	GAS	80,000	1,020	0.00	4.13	13,326	55.06	0.00	10.34	0.00	0.00	65.40
MCINTOSH CT	7	GAS	80,000	1,020	0.00	4.15	13,340	55.37	0.00	10.34	0.00	0.01	65.72
MCINTOSH CT	8	GAS	80,000	1,020	0.00	4.14	13,326	55.11	0.00	10.34	0.00	0.00	65.45
MCMANUS	3A	OIL	52,100	139,400	0.01	20.89	13,524	282.57	0.00	2.62	0.00	0.10	285.29
MCMANUS	3B	OIL	52,100	139,400	0.01	20.89	13,511	282.29	0.00	2.62	0.00	0.02	284.93
MCMANUS	3C	OIL	52,100	139,400	0.01	20.89	13,565	283.41	0.00	2.62	0.00	0.02	286.05
MCMANUS	4A	OIL	53,900	139,400	0.01	20.89	13,565	283.41	0.00	2.62	0.00	0.02	286.05
MCMANUS	4B	OIL	53,900	139,400	0.01	20.89	13,565	283.41	0.00	2.62	0.00	0.02	286.05
MCMANUS	4C	OIL	53,900	139,400	0.01	20.89	13,565	283.41	0.00	2.62	0.00	0.02	286.05
MCMANUS	4D	OIL	53,900	139,400	0.01	20.89	13,499	282.02	0.00	2.62	0.00	0.02	284.66
MCMANUS	4E	OIL	53,900	139,400	0.01	20.89	13,565	283.41	0.00	2.62	0.00	0.02	286.05
MCMANUS	4F	OIL	53,900	139,400	0.01	20.89	13,565	283.41	0.00	2.62	0.00	0.02	286.05
MCMANUS	DS1	OIL	2,000	139,400	0.01	24.24	17,249	418.04	0.00	1.63	0.00	0.00	419.67
ROBINS CT	1	GAS	80,000	1,020	0.00	4.87	12,705	61.87	0.00	2.14	0.00	0.01	64.02
ROBINS CT	2	GAS	80,000	1,020	0.00	4.45	12,632	56.21	0.00	2.14	0.00	0.01	58.36
SCHERER	1	COAL	818,000	8,400	0.34	3.37	10,818	36.48	0.30	4.20	0.00	0.00	40.98
SCHERER	2	COAL	818,000	8,400	0.34	3.37	11,062	37.30	0.30	4.20	0.00	0.00	41.80
SCHERER	3	COAL	818,000	8,400	0.34	3.37	11,542	38.92	0.30	4.20	0.00	0.00	43.42
VOGTLE	1	NUC	1,160,000			0.69	10,562	7.25	0.00	0.00	0.00	0.00	7.25
VOGTLE	2	NUC	1,160,000			0.69	10,590	7.31	0.00	0.00	0.00	0.00	7.31
VOGTLE	3	NUC	1,117,000			1.44	10,590	15.21	0.00	0.00	0.00	0.00	15.21
WILSON	1A	OIL	58,600	139,400	0.01	20.87	13,752	286.95	0.00	5.95	0.00	0.00	292.90
WILSON	1B	OIL	58,600	139,400	0.01	20.87	13,784	287.61	0.00	5.95	0.00	0.02	293.58
WILSON	1C	OIL	58,600	139,400	0.01	20.87	13,757	287.06	0.00	5.95	0.00	0.02	293.03
WILSON	1D	OIL	58,600	139,400	0.01	20.87	13,981	291.74	0.00	5.95	0.00	0.02	297.71
WILSON	1E	OIL	58,600	139,400	0.01	20.87	13,717	286.22	0.00	5.95	0.00	0.00	292.17

(1) Unit for Coal = lb.; Gas =cu.ft.; Oil = gallon

(2) Delivered price is in $/mmBtu for all units.

The Southern Company System **Schedule 2**

Intercompany Interchange Contract

January 1, 2024 to December 31, 2024, Inclusive

Estimated Variable Energy Costs by Sources

(All data other than Fuel Handling and V.O.M For Illustrative Purposes Only)

Georgia Power Company

Unit Station Name	Unit No	Fuel Type	Nameplate Capacity (KW)	(1) Fuel Heat Value (BTU/Unit)	Sulfur Content (%)	(2) Delivered Price	Station Economy (BTU/kWh)	Variable Costs - Mills Per KWh					
								Fuel	Fuel Handling	V.O.M.	SO2 Emissions	NOx Emissions	Total
WILSON	**1F**	**OIL**	58,600	139,400	0.01	20.87	13,735	286.59	0.00	5.95	0.00	0.00	292.54
WILSON	**DS1**	**OIL**	2,500	139,400	0.01	23.96	15,811	378.77	0.00	3.91	0.00	0.00	382.54
YATES	**6**	**GAS**	350,000	1,020	0.00	3.80	9,830	37.37	0.00	1.31	0.00	0.00	38.68
YATES	**7**	**GAS**	350,000	1,020	0.00	3.80	10,490	39.89	0.00	1.31	0.00	0.00	41.20

(1) Unit for Coal = lb.; Gas =cu.ft.; Oil = gallon

(2) Delivered price is in $/mmBtu for all units.

The Southern Company System **Schedule 2**
Intercompany Interchange Contract
January 1, 2024 to December 31, 2024, Inclusive

Estimated Variable Energy Costs by Sources
(All data other than Fuel Handling and V.O.M For Illustrative Purposes Only)

Mississippi Power Company

Unit Station Name	Unit No	Fuel Type	Nameplate Capacity (KW)	(1) Fuel Heat Value (BTU/Unit)	Sulfur Content (%)	(2) Delivered Price	Station Economy (BTU/kWh)	Variable Costs - Mills Per KWh					
								Fuel	Fuel Handling	V.O.M.	SO2 Emissions	NOx Emissions	Total
DANIEL	**2**	**COAL**	500,000	8,800	0.35	2.78	10,820	30.12	1.53	3.85	0.00	0.57	36.07
DANIEL	**3**	**GAS**	535,212	1,020	0.00	3.45	6,978	24.05	0.00	0.79	0.00	0.01	24.85
DANIEL	**4**	**GAS**	535,212	1,020	0.00	3.47	6,828	23.70	0.00	0.79	0.00	0.01	24.50
RATCLIFFE	**1**	**GAS**	769,898	1,020	0.00	3.63	7,282	26.46	0.00	1.26	0.00	0.01	27.73
SWEATT	**A**	**GAS**	39,400	1,020	0.00	3.54	14,308	50.70	0.00	7.71	0.00	3.17	61.58
WATSON	**4**	**GAS**	250,000	1,020	0.00	3.36	10,217	34.35	0.00	5.15	0.00	0.51	40.01
WATSON	**5**	**GAS**	500,000	1,020	0.00	3.36	10,573	35.53	0.00	5.15	0.00	0.79	41.47
WATSON	**A**	**GAS**	39,360	1,020	0.00	3.30	14,291	47.11	0.00	1.51	0.00	3.20	51.82

(1) Unit for Coal = lb.; Gas =cu.ft.; Oil = gallon
(2) Delivered price is in $/mmBtu for all units.

The Southern Company System **Schedule 2**
Intercompany Interchange Contract
January 1, 2024 to December 31, 2024, Inclusive

Estimated Variable Energy Costs by Sources
(All data other than Fuel Handling and V.O.M For Illustrative Purposes Only)

Southern Power Company

Unit Station Name	Unit No	Fuel Type	Nameplate Capacity (KW)	(1) Fuel Heat Value (BTU/Unit)	Sulfur Content (%)	(2) Delivered Price	Station Economy (BTU/kWh)	Variable Costs - Mills Per KWh					
								Fuel	Fuel Handling	V.O.M.	SO2 Emissions	NOx Emissions	Total
ADDISON	1	GAS	167,000	1,020	0.00	4.33	10,893	47.13	0.00	1.59	0.00	0.00	48.72
ADDISON	2	GAS	167,000	1,020	0.00	4.14	10,771	44.64	0.00	5.51	0.00	0.00	50.15
ADDISON	3	GAS	167,000	1,020	0.00	4.33	11,046	47.81	0.00	1.59	0.00	0.00	49.40
ADDISON	4	GAS	167,000	1,020	0.00	4.16	10,993	45.78	0.00	5.71	0.00	0.00	51.49
CLEVELAND	1	GAS	180,000	1,020	0.00	4.36	10,817	47.15	0.00	5.73	0.00	0.00	52.88
CLEVELAND	2	GAS	180,000	1,020	0.00	4.35	10,800	47.03	0.00	10.93	0.00	0.00	57.96
CLEVELAND	3	GAS	180,000	1,020	0.00	4.38	10,824	47.37	0.00	9.40	0.00	0.00	56.77
CLEVELAND	4	GAS	180,000	1,020	0.00	4.34	10,851	47.10	0.00	5.32	0.00	0.00	52.42
DAHLBERG	1	GAS	75,600	1,020	0.00	3.99	11,980	47.86	0.00	13.24	0.00	0.00	61.10
DAHLBERG	2	GAS	75,600	1,020	0.00	4.19	12,100	50.72	0.00	2.13	0.00	0.00	52.85
DAHLBERG	3	GAS	75,600	1,020	0.00	4.09	12,100	49.53	0.00	13.21	0.00	0.00	62.74
DAHLBERG	4	GAS	75,600	1,020	0.00	3.99	11,980	47.81	0.00	2.13	0.00	0.00	49.94
DAHLBERG	5	GAS	75,600	1,020	0.00	4.07	12,123	49.37	0.00	13.42	0.00	0.00	62.79
DAHLBERG	6	GAS	75,600	1,020	0.00	4.19	12,200	51.11	0.00	2.13	0.00	0.00	53.24
DAHLBERG	7	GAS	75,600	1,020	0.00	3.99	12,300	49.05	0.00	3.25	0.00	0.00	52.30
DAHLBERG	8	GAS	75,600	1,020	0.00	4.19	12,123	50.82	0.00	2.13	0.00	0.00	52.95
DAHLBERG	9	GAS	75,600	1,020	0.00	4.00	11,980	47.88	0.00	13.29	0.00	0.00	61.17
DAHLBERG	10	GAS	75,600	1,020	0.00	3.99	12,100	48.29	0.00	2.13	0.00	0.00	50.42
FRANKLIN	1	GAS	539,000	1,020	0.00	3.80	6,928	26.34	0.00	1.48	0.00	0.01	27.83
FRANKLIN	2	GAS	659,000	1,020	0.00	3.79	6,886	26.12	0.00	1.01	0.00	0.01	27.14
FRANKLIN	3	GAS	659,000	1,020	0.00	3.82	6,906	26.35	0.00	1.42	0.00	0.01	27.78
HARRIS	1	GAS	659,000	1,020	0.00	3.68	7,279	26.77	0.00	6.01	0.00	0.02	32.80
HARRIS	2	GAS	659,000	1,020	0.00	3.76	6,927	26.05	0.00	2.47	0.00	0.01	28.53
ROWAN	1	GAS	154,000	1,020	0.00	4.41	10,707	47.23	0.00	7.59	0.00	0.00	54.82
ROWAN	2	GAS	154,000	1,020	0.00	4.42	10,699	47.28	0.00	7.55	0.00	0.00	54.83
ROWAN	3	GAS	154,000	1,020	0.00	4.43	10,705	47.39	0.00	7.68	0.00	0.00	55.07
ROWAN	4	GAS	449,000	1,020	0.00	3.89	6,906	26.89	0.00	2.41	0.00	0.00	29.30
WANSLEY	6	GAS	536,500	1,020	0.00	3.94	6,956	27.41	0.00	1.11	0.00	0.00	28.52
WANSLEY	7	GAS	536,500	1,020	0.00	3.90	6,942	27.10	0.00	1.60	0.00	0.00	28.70

(1) Unit for Coal = lb.; Gas =cu.ft.; Oil = gallon
(2) Delivered price is in $/mmBtu for all units.

Informational Schedule 3

2024

Southern Company

Determination of Annual Capacity Rate

January 1, 2024 - December 31, 2024

Reference: Manual, Article V

	Alabama	Georgia	Mississippi	Southern Power
Rate Basis:	Purchased Resource	Purchased Resource	Purchased Resource	Purchased Resource
1. Net Production Capacity (kW)	17,104	21,462	3,446	7,988
2. Gross Investment in Peaking Facilities (I)				
3. Levelized Fixed Capacity Charge (LFCC)				
4. Annual Charge ($ per kW year)	$ 73.200000 (a)	$ 73.200000 (b)	$ 73.200000 (d)	$ 73.200000 (e)

Notes:
(a) Cost of Peaking Resources Purchased by Alabama Power Company
(b) Cost of Peaking Resources Purchased by Georgia Power Company
(d) Cost of Peaking Resources Purchased by Mississippi Power Company
(e) Cost of Peaking Resources Purchased by Southern Power Company

MONTHLY CAPACITY CHARGES
FOR RESERVE SHARING PURPOSES
($/KW-MO)

	Monthly Capacity Worth Factors	Alabama	Georgia	Mississippi	Southern Power
January - December 2024		***73.200000***	***73.200000***	***73.200000***	***73.200000***
January	0.50	36.600000	36.600000	36.600000	36.600000
February	0.10	7.320000	7.320000	7.320000	7.320000
March	0.01	0.732000	0.732000	0.732000	0.732000
April	0.01	0.732000	0.732000	0.732000	0.732000
May	0.01	0.732000	0.732000	0.732000	0.732000
June	0.04	2.928000	2.928000	2.928000	2.928000
July	0.10	7.320000	7.320000	7.320000	7.320000
August	0.10	7.320000	7.320000	7.320000	7.320000
September	0.01	0.732000	0.732000	0.732000	0.732000
October	0.01	0.732000	0.732000	0.732000	0.732000
November	0.01	0.732000	0.732000	0.732000	0.732000
December	0.10	7.320000	7.320000	7.320000	7.320000

MONTHLY LOAD CAPACITY COMPARISON

MW PURCHASE OR (SALE)

	ALABAMA	GEORGIA	MISSISSIPPI	SOUTHERN POWER
January	(388.017)	339.166	48.851	-
February	(563.196)	316.797	246.399	-
March	(389.870)	-	389.870	-
April	-	(447.801)	854.817	(407.016)
May	-	(380.218)	665.133	(284.914)
June	(127.329)	(126.036)	281.308	(27.943)
July	(45.316)	(96.611)	141.927	-
August	-	(181.200)	194.280	(13.080)
September	-	(242.976)	335.351	(92.375)
October	-	-	370.269	(370.269)
November	-	(92.564)	116.867	(24.303)
December	(145.492)	145.492	-	-
Total 2024	**(1,659.220)**	**(765.951)**	**3,645.072**	**(1,219.900)**

DOLLAR PAYMENTS OR (RECEIPTS)

	ALABAMA	GEORGIA	MISSISSIPPI	SOUTHERN POWER
January	$ (14,201,422)	$ 12,413,476	$ 1,787,946	$ -
February	$ (4,122,594)	$ 2,318,954	$ 1,803,641	$ -
March	$ (285,385)	$ -	$ 285,385	$ -
April	$ -	$ (327,790)	$ 625,726	$ (297,936)
May	$ -	$ (278,320)	$ 486,877	$ (208,557)
June	$ (372,820)	$ (369,033)	$ 823,670	$ (81,817)
July	$ (331,714)	$ (707,191)	$ 1,038,905	$ -
August	$ -	$ (1,326,384)	$ 1,422,129	$ (95,745)
September	$ -	$ (177,858)	$ 245,477	$ (67,619)
October	$ -	$ -	$ 271,037	$ (271,037)
November	$ -	$ (67,757)	$ 85,547	$ (17,790)
December	$ (1,065,002)	$ 1,065,002	$ -	$ -
Total 2024	**$ (20,378,937)**	**$ 12,543,097**	**$ 8,876,340**	**$ (1,040,500)**

( ) Indicates Sales to Pool

INTERCOMPANY INTERCHANGE CONTRACT

ESTIMATED INTERCHANGE TRANSACTIONS AND PAYMENTS

2024

APC MWh Pool Interchange

TRANSACTIONS AND PAYMENTS
TOTAL ENERGY

	January	February	March	April	May	June	July	August	September	October	November	December	Total 2024
Associated Interchange													
Interchange Energy Purchases	87,491	18,477	46,939	306,591	190,898	51,198	124,904	109,591	28,187	114,944	51,759	207,378	**1,338,358**
Interchange Energy Sales	(814,927)	(884,869)	(905,316)	(114,503)	(254,896)	(480,902)	(556,610)	(497,881)	(721,096)	(556,131)	(462,002)	(494,087)	**(6,743,220)**
													-
OPCO Wholesale Contracts													-
Wholesale Generation	-	-	-	-	-	-	-	-	-	-	-	-	-
Transfers from Pool	-	-	-	-	-	-	-	-	-	-	-	-	-
													-
Opportunity Sales													-
Economy Generation	31,868	44,320	42,500	69,818	62,870	48,225	52,685	38,927	35,539	25,707	32,868	29,115	**514,442**
Economy Transfers from Pool	25,419	22,314	21,157	11,157	12,509	14,029	18,087	16,510	16,823	28,190	27,610	20,119	**233,924**
Economy Transfers to Pool	(5,346)	(5,714)	(10,483)	(29,092)	(26,370)	(16,339)	(18,121)	(12,227)	(10,677)	(4,824)	(5,439)	(3,675)	**(148,307)**
													-
Net Pool Interchange													-
Pool Purchases	112,910	40,791	68,096	317,748	203,407	65,227	142,991	126,101	45,010	143,134	79,370	227,497	**1,572,282**
Pool Sales	(820,274)	(890,584)	(915,799)	(143,594)	(281,266)	(497,241)	(574,731)	(510,108)	(731,773)	(560,955)	(467,441)	(497,762)	**(6,891,527)**
TOTAL	**(707,364)**	**(849,793)**	**(847,703)**	**174,154**	**(77,859)**	**(432,014)**	**(431,740)**	**(384,007)**	**(686,763)**	**(417,822)**	**(388,071)**	**(270,265)**	**(5,319,246)**

APC Pool Interchange

TRANSACTIONS AND PAYMENTS
TOTAL DOLLARS

Cost in Thousands $	**January**	**February**	**March**	**April**	**May**	**June**	**July**	**August**	**September**	**October**	**November**	**December**	**Total 2024**
Associated Interchange													
Interchange Energy Purchases	$ 3,410	$ 591	$ 1,535	$ 7,252	$ 4,962	$ 2,015	$ 5,081	$ 4,454	$ 1,123	$ 4,098	$ 1,814	$ 7,780	**$ 44,115**
Interchange Energy Sales	$ (24,363)	$ (24,767)	$ (24,178)	$ (3,053)	$ (6,340)	$ (13,655)	$ (15,916)	$ (13,641)	$ (22,429)	$ (16,905)	$ (13,610)	$ (15,819)	**$ (194,676)**
OPCO Wholesale Contracts													
Wholesale Generation	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	**$ -**
Transfers from Pool	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	**$ -**
Opportunity Sales													
Economy Generation	$ 1,027	$ 1,318	$ 1,138	$ 1,735	$ 1,678	$ 1,654	$ 1,833	$ 1,318	$ 1,299	$ 807	$ 1,043	$ 1,025	**$ 15,875**
Economy Transfers from Pool	$ 861	$ 643	$ 639	$ 367	$ 399	$ 526	$ 690	$ 606	$ 611	$ 1,038	$ 959	$ 709	**$ 8,048**
Economy Transfers to Pool	$ (183)	$ (173)	$ (270)	$ (703)	$ (660)	$ (490)	$ (553)	$ (377)	$ (373)	$ (151)	$ (179)	$ (140)	**$ (4,251)**
Net Pool Interchange													
Pool Purchases	$ 4,272	$ 1,234	$ 2,174	$ 7,619	$ 5,361	$ 2,541	$ 5,771	$ 5,060	$ 1,734	$ 5,135	$ 2,774	$ 8,488	**$ 52,163**
Pool Sales	$ (24,545)	$ (24,940)	$ (24,448)	$ (3,755)	$ (7,000)	$ (14,145)	$ (16,469)	$ (14,018)	$ (22,802)	$ (17,056)	$ (13,789)	$ (15,960)	**$ (198,928)**
TOTAL	**$ (20,274)**	**$ (23,706)**	**$ (22,274)**	**$ 3,863**	**$ (1,639)**	**$ (11,603)**	**$ (10,699)**	**$ (8,958)**	**$ (21,068)**	**$ (11,921)**	**$ (11,016)**	**$ (7,471)**	**$ (146,765)**

GPC MWh Pool Interchange

TRANSACTIONS AND PAYMENTS
TOTAL ENERGY

	January	February	March	April	May	June	July	August	September	October	November	December	Total 2024
Associated Interchange													
Interchange Energy Purchases	1,629,298	1,595,204	1,523,399	526,073	747,256	1,430,593	1,040,601	993,356	1,466,197	1,764,616	1,279,032	936,155	**14,931,780**
Interchange Energy Sales	(784)	-	-	(53,766)	(38,755)	-	(257)	(3,258)	-	-	(861)	(29,979)	**(127,662)**
OPCO Wholesale Contracts													
Wholesale Generation	66	-	-	3,270	4,267	192	2,928	9,350	20	-	141	5,459	**25,693**
Transfers from Pool	62,314	35,897	54,093	18,946	36,712	205,890	271,634	226,909	161,457	93,686	44,679	31,646	**1,243,862**
Opportunity Sales													
Economy Generation	50,856	51,488	34,626	29,592	31,157	35,439	48,256	42,601	38,266	54,852	51,187	55,131	**523,452**
Economy Transfers from Pool	29,444	34,495	40,027	44,248	39,931	29,893	33,345	26,220	26,370	25,174	32,909	15,956	**378,012**
Economy Transfers to Pool	(12,645)	(6,633)	(5,391)	(6,260)	(7,252)	(5,525)	(13,020)	(12,539)	(10,339)	(16,107)	(12,405)	(11,745)	**(119,860)**
Net Pool Interchange													
Pool Purchases	1,721,056	1,665,595	1,617,519	589,267	823,899	1,666,376	1,345,580	1,246,484	1,654,024	1,883,476	1,356,620	983,758	**16,553,654**
Pool Sales	(13,429)	(6,633)	(5,391)	(60,026)	(46,007)	(5,525)	(13,278)	(15,797)	(10,339)	(16,107)	(13,266)	(41,724)	**(247,521)**
TOTAL	**1,707,627**	**1,658,962**	**1,612,128**	**529,241**	**777,892**	**1,660,851**	**1,332,302**	**1,230,687**	**1,643,684**	**1,867,368**	**1,343,354**	**942,034**	**16,306,133**

GPC Pool Interchange

TRANSACTIONS AND PAYMENTS
TOTAL DOLLARS

Cost in Thousands $	January	February	March	April	May	June	July	August	September	October	November	December	Total 2024
Associated Interchange													
Interchange Energy Purchases	$ 51,878	$ 45,791	$ 42,179	$ 13,959	$ 20,631	$ 46,868	$ 33,320	$ 31,478	$ 49,020	$ 56,576	$ 40,255	$ 30,388	**$ 462,344**
Interchange Energy Sales	$ (24)	$ -	$ -	$ (1,178)	$ (882)	$ -	$ (7)	$ (123)	$ -	$ -	$ (22)	$ (1,269)	**$ (3,505)**
OPCO Wholesale Contracts													
Wholesale Generation	$ 2	$ -	$ -	$ 73	$ 105	$ 6	$ 110	$ 357	$ 1	$ -	$ 4	$ 223	**$ 881**
Transfers from Pool	$ 2,105	$ 1,031	$ 1,507	$ 494	$ 1,080	$ 7,755	$ 10,489	$ 8,780	$ 5,929	$ 3,164	$ 1,478	$ 1,055	**$ 44,867**
Opportunity Sales													
Economy Generation	$ 1,760	$ 1,522	$ 1,057	$ 855	$ 907	$ 1,336	$ 1,839	$ 1,567	$ 1,384	$ 2,083	$ 1,809	$ 1,991	**$ 18,111**
Economy Transfers from Pool	$ 945	$ 1,022	$ 1,103	$ 1,167	$ 1,143	$ 1,066	$ 1,208	$ 903	$ 993	$ 776	$ 1,062	$ 536	**$ 11,923**
Economy Transfers to Pool	$ (483)	$ (216)	$ (197)	$ (199)	$ (205)	$ (199)	$ (481)	$ (455)	$ (374)	$ (652)	$ (497)	$ (451)	**$ (4,410)**
Net Pool Interchange													
Pool Purchases	$ 54,928	$ 47,845	$ 44,789	$ 15,620	$ 22,854	$ 55,688	$ 45,017	$ 41,162	$ 55,941	$ 60,515	$ 42,795	$ 31,980	**$ 519,134**
Pool Sales	$ (507)	$ (216)	$ (197)	$ (1,377)	$ (1,087)	$ (199)	$ (488)	$ (578)	$ (374)	$ (652)	$ (519)	$ (1,721)	**$ (7,915)**
TOTAL	**$ 54,421**	**$ 47,629**	**$ 44,593**	**$ 14,243**	**$ 21,767**	**$ 55,489**	**$ 44,529**	**$ 40,584**	**$ 55,567**	**$ 59,864**	**$ 42,276**	**$ 30,259**	$ 511,219

MPC MWh Pool Interchange

TRANSACTIONS AND PAYMENTS
TOTAL ENERGY

	January	February	March	April	May	June	July	August	September	October	November	December	Total 2024
Associated Interchange													
Interchange Energy Purchases	13,952	8,670	13,766	12,053	1,964	4,651	4,164	32,472	54,202	31,693	14,554	555	**192,696**
Interchange Energy Sales	(337,494)	(257,580)	(248,664)	(255,876)	(399,874)	(385,931)	(340,440)	(253,598)	(146,799)	(373,436)	(389,637)	(528,208)	**(3,917,538)**
OPCO Wholesale Contracts													
Wholesale Generation	8,441	8,001	11,852	12,831	14,023	24,816	25,158	22,034	15,579	11,472	12,126	9,601	**175,933**
Transfers from Pool	1,345	1,154	2,659	1,212	488	1,299	1,827	4,952	10,536	3,039	1,916	185	**30,613**
Opportunity Sales													
Economy Generation	22,124	22,157	35,011	14,850	17,355	15,262	13,383	13,926	15,974	22,230	32,000	23,459	**247,731**
Economy Transfers from Pool	4,587	4,376	2,527	5,963	4,413	4,826	5,839	4,614	3,730	3,105	3,638	2,447	**50,067**
Economy Transfers to Pool	(16,721)	(14,816)	(27,311)	(10,834)	(12,343)	(11,258)	(9,096)	(10,229)	(11,687)	(15,896)	(25,052)	(17,144)	**(182,388)**
Net Pool Interchange													
Pool Purchases	19,884	14,200	18,952	19,227	6,866	10,776	11,831	42,038	68,469	37,837	20,108	3,187	**273,375**
Pool Sales	(354,216)	(272,397)	(275,975)	(266,710)	(412,217)	(397,189)	(349,536)	(263,827)	(158,486)	(389,333)	(414,689)	(545,352)	**(4,099,926)**
TOTAL	**(334,332)**	**(258,197)**	**(257,023)**	**(247,483)**	**(405,351)**	**(386,412)**	**(337,705)**	**(221,789)**	**(90,017)**	**(351,496)**	**(394,581)**	**(542,165)**	**(3,826,551)**

MPC Pool Interchange

TRANSACTIONS AND PAYMENTS
TOTAL DOLLARS

Cost in Thousands $	January	February	March	April	May	June	July	August	September	October	November	December	Total 2024
Associated Interchange													
Interchange Energy Purchases	$ 406	$ 226	$ 393	$ 305	$ 51	$ 150	$ 114	$ 908	$ 1,690	$ 911	$ 432	$ 17	**$ 5,602**
Interchange Energy Sales	$ (11,589)	$ (7,601)	$ (7,157)	$ (6,402)	$ (10,549)	$ (14,174)	$ (12,664)	$ (9,543)	$ (5,819)	$ (12,533)	$ (12,767)	$ (17,740)	**$ (128,540)**
OPCO Wholesale Contracts													
Wholesale Generation	$ 264	$ 225	$ 321	$ 322	$ 374	$ 854	$ 880	$ 805	$ 576	$ 379	$ 374	$ 315	**$ 5,688**
Transfers from Pool	$ 39	$ 30	$ 70	$ 31	$ 13	$ 40	$ 62	$ 149	$ 335	$ 91	$ 56	$ 5	**$ 919**
Opportunity Sales													
Economy Generation	$ 714	$ 669	$ 1,030	$ 425	$ 517	$ 520	$ 474	$ 467	$ 539	$ 748	$ 1,102	$ 783	**$ 7,988**
Economy Transfers from Pool	$ 158	$ 129	$ 70	$ 157	$ 121	$ 180	$ 217	$ 166	$ 144	$ 115	$ 125	$ 92	**$ 1,675**
Economy Transfers to Pool	$ (545)	$ (454)	$ (810)	$ (313)	$ (365)	$ (375)	$ (312)	$ (335)	$ (387)	$ (538)	$ (877)	$ (569)	**$ (5,880)**
Net Pool Interchange													
Pool Purchases	$ 604	$ 385	$ 532	$ 492	$ 184	$ 371	$ 393	$ 1,223	$ 2,168	$ 1,117	$ 613	$ 115	**$ 8,196**
Pool Sales	$ (12,134)	$ (8,055)	$ (7,967)	$ (6,715)	$ (10,914)	$ (14,549)	$ (12,976)	$ (9,878)	$ (6,207)	$ (13,071)	$ (13,644)	$ (18,309)	**$ (134,419)**
TOTAL	**$ (11,531)**	**$ (7,670)**	**$ (7,435)**	**$ (6,222)**	**$ (10,730)**	**$ (14,179)**	**$ (12,583)**	**$ (8,655)**	**$ (4,039)**	**$ (11,954)**	**$ (13,031)**	**$ (18,194)**	**$ (126,223)**

Southern Power MWh Pool Interchange

TRANSACTIONS AND PAYMENTS
TOTAL ENERGY

		January	February	March	April	May	June	July	August	September	October	November	December	Total 2024
Associated Interchange														
Interchange Energy Purchases		77	947	3,860	4,610	5,776	-	11	-	-	-	1	4,648	**19,930**
Interchange Energy Sales		(665,925)	(528,072)	(507,772)	(465,419)	(372,189)	(822,591)	(556,531)	(614,004)	(847,814)	(1,074,142)	(554,480)	(203,138)	**(7,212,078)**
OPCO Wholesale Contracts														
Wholesale Generation		717,456	682,950	671,519	487,632	670,792	863,684	897,016	914,268	795,051	719,431	629,523	726,185	**8,775,507**
Transfers from Pool		27,963	14,196	22,234	26,171	89,298	2,041	16,873	7,096	1	-	18,637	77,812	**302,323**
Opportunity Sales														
Economy Generation		52,288	66,334	48,731	42,702	36,779	39,981	44,961	35,268	36,330	45,670	50,456	30,123	**529,622**
Economy Transfers from Pool		4,923	3,867	5,104	6,776	8,070	5,617	7,062	6,752	6,455	5,816	7,008	6,083	**73,533**
Economy Transfers to Pool		(29,661)	(37,888)	(25,631)	(21,958)	(18,854)	(21,243)	(24,096)	(19,100)	(20,674)	(25,458)	(28,270)	(12,041)	**(284,876)**
Net Pool Interchange														
Pool Purchases		32,963	19,010	31,197	37,558	103,144	7,657	23,946	13,848	6,457	5,816	25,646	88,544	**395,785**
Pool Sales		(695,587)	(565,960)	(533,403)	(487,378)	(391,044)	(843,834)	(580,627)	(633,105)	(868,489)	(1,099,599)	(582,750)	(215,179)	**(7,496,954)**
	TOTAL	**(662,624)**	**(546,950)**	**(502,205)**	**(449,820)**	**(287,900)**	**(836,177)**	**(556,681)**	**(619,257)**	**(862,032)**	**(1,093,783)**	**(557,103)**	**(126,636)**	**(7,101,169)**

Southern Power Pool Interchange

TRANSACTIONS AND PAYMENTS
TOTAL DOLLARS

Cost in Thousands $	**January**	**February**	**March**	**April**	**May**	**June**	**July**	**August**	**September**	**October**	**November**	**December**	**Total 2024**
Associated Interchange													
Interchange Energy Purchases	$ 2	$ 23	$ 91	$ 96	$ 116	$ -	$ 0	$ -	$ -	$ -	$ 0	$ 138	**$ 467**
Interchange Energy Sales	$ (22,477)	$ (15,576)	$ (14,831)	$ (11,922)	$ (10,885)	$ (28,724)	$ (20,545)	$ (22,352)	$ (29,617)	$ (35,250)	$ (18,012)	$ (6,943)	**$ (237,136)**
OPCO Wholesale Contracts													
Wholesale Generation	23,007	19,444	18,494	12,216	18,421	28,732	30,699	31,484	27,384	23,363	19,747	24,305	**277,296**
Transfers from Pool	$ 729	$ 356	$ 535	$ 571	$ 1,996	$ 46	$ 382	$ 176	$ 0	$ -	$ 483	$ 2,482	**$ 7,757**
Opportunity Sales													
Economy Generation	1677	1968	1400	1302	1368	1670	1817	1459	1462	1513	1562	1042	**18240**
Economy Transfers from Pool	188	125	162	186	210	182	233	249	221	230	259	224	**2,469**
Economy Transfers to Pool	$ (947)	$ (1,093)	$ (737)	$ (712)	$ (762)	$ (919)	$ (1,004)	$ (824)	$ (840)	$ (821)	$ (854)	$ (403)	**$ (9,916)**
Net Pool Interchange													
Pool Purchases	$ 919	$ 504	$ 788	$ 853	$ 2,323	$ 227	$ 616	$ 425	$ 221	$ 230	$ 743	$ 2,844	**$ 10,692**
Pool Sales	-23425	-16669	-15568	-12634	-11647	-29644	-21548	-23176	-30457	-36071	-18866	-7346	**-247052**
TOTAL	(22,506)	(16,165)	(14,781)	(11,781)	(9,324)	(29,416)	(20,933)	(22,752)	(30,236)	(35,841)	(18,124)	(4,501)	**(236,360)**

INTERCOMPANY INTERCHANGE CONTRACT

WORK PAPERS FOR THE DETERMINATION OF HYDRO, FUEL, AND PURCHASE CAPACITIES

EXHIBIT I
2024

2024 INTERCOMPANY INTERCHANGE CONTRACT

Resources Available to Integrated System

Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
1-January	Alabama	Owned	Anniston Army Depot Solar	Reserved - Other	7.380	1.476	-	-	1.476	-
1-January	Alabama	Owned	Fort Rucker Solar	Reserved - Other	10.560	2.112	-	-	2.112	-
1-January	Alabama	Controlled	PS - Springhill (Campbellton)	Reserved - Other	4.800	4.800	-	-	4.800	-
1-January	Alabama	Controlled	PS - Wing	Reserved - Other	80.000	4.000	-	-	4.000	-
1-January	Alabama	Controlled	AMEA Black Bear Solar	Reserved Purchase	100.000	5.000	-	-	5.000	-
1-January	Alabama	Controlled	AMEA Franklin 1	Reserved Purchase	25.000	25.000	-	-	25.000	-
1-January	Alabama	Controlled	AMEA Morgan	Reserved Purchase	50.000	50.000	-	-	50.000	-
1-January	Alabama	Controlled	Buffalo Dunes	Reserved Purchase	202.000	101.000	-	-	101.000	-
1-January	Alabama	Controlled	Chisholm View	Reserved Purchase	202.000	101.000	-	-	101.000	-
1-January	Alabama	Controlled	Lafayette Solar	Reserved Purchase	72.000	18.000	-	-	18.000	-
1-January	Alabama	Controlled	PS - APC purchase	Reserved Purchase	-	300.000	-	-	300.000	-
1-January	Alabama	Controlled	PS - Macquarie purchase	Reserved Purchase	50.000	50.000	-	-	50.000	-
1-January	Alabama	Controlled	PS - SEPA	Reserved Purchase	218.700	230.640	-	-	230.640	-
1-January	Alabama	Controlled	PS - SPC Dahlberg	Reserved Purchase	-	75.000	-	-	75.000	-
1-January	Alabama	Controlled	SEPA	Reserved Purchase	230.407	230.407	-	-	230.407	-
1-January	Alabama	Controlled	FP&L Sale	Reserved Sale	-	-	-	58.750	(58.750)	-
1-January	Alabama	Controlled	PowerSouth sale	Reserved Sale	-	-	-	300.000	(300.000)	-
1-January	Alabama	Controlled	Sylacauga 1	Peak Purchase	47.500	-	-	-	-	-
1-January	Alabama	Controlled	Sylacauga 2	Peak Purchase	47.500	-	-	-	-	-
1-January	Alabama	Controlled	PPA Hog Bayou	CC Purchase	243.900	243.900	-	-	243.900	-
1-January	Alabama	Controlled	Interruptibles and SBG	DSO	1,268.500	667.000	-	-	667.000	-
1-January	Alabama	Controlled	PS - Interruptibles and SBG	DSO	50.850	50.850	-	-	50.850	-
1-January	Alabama	Owned	Bankhead Dam WA	Hydro	53.985	53.000	-	-	53.000	-
1-January	Alabama	Owned	Bouldin Dam LC	Hydro	225.000	224.000	-	-	224.000	-
1-January	Alabama	Owned	Harris Dam TA	Hydro	132.000	123.000	-	-	123.000	-
1-January	Alabama	Owned	Henry Dam UC	Hydro	72.900	68.000	-	-	68.000	-
1-January	Alabama	Owned	Holt Dam WA	Hydro	46.944	48.000	-	-	48.000	-
1-January	Alabama	Owned	Jordan Dam LC	Hydro	100.000	130.000	-	-	130.000	-
1-January	Alabama	Owned	Lay Dam LC	Hydro	177.000	182.000	-	-	182.000	-
1-January	Alabama	Owned	Logan Martin UC	Hydro	135.000	119.000	-	-	119.000	-
1-January	Alabama	Owned	Martin Dam TA	Hydro	198.220	173.000	-	-	173.000	-
1-January	Alabama	Owned	Mitchell Dam LC	Hydro	170.000	165.000	-	-	165.000	-
1-January	Alabama	Controlled	PS - Gantt	Hydro	3.000	3.000	-	-	3.000	-
1-January	Alabama	Controlled	PS - Point A	Hydro	4.000	4.000	-	-	4.000	-
1-January	Alabama	Owned	Smith Dam WA	Hydro	157.500	175.000	-	-	175.000	-
1-January	Alabama	Owned	Thurlow Dam TA	Hydro	89.960	78.000	-	-	78.000	-
1-January	Alabama	Owned	Weiss Dam UC	Hydro	87.750	73.000	-	-	73.000	-
1-January	Alabama	Owned	Yates Dam TA	Hydro	47.000	45.000	-	-	45.000	-
1-January	Alabama	Owned	Farley 1	Nuclear	860.000	897.400	-	-	897.400	-
1-January	Alabama	Owned	Farley 2	Nuclear	860.000	884.300	-	-	884.300	-
1-January	Alabama	Controlled	PS - Vogtle 3	Nuclear	62.430	62.430	-	-	62.430	-
1-January	Alabama	Owned	Barry 4	Coal	350.000	368.000	-	-	368.000	-
1-January	Alabama	Owned	Barry 5	Coal	700.000	738.500	61.500	-	800.000	-
1-January	Alabama	Owned	Gaston 5	Coal	880.000	832.000	94.000	-	926.000	-
1-January	Alabama	Owned	Miller 1	Coal	606.144	626.349	52.220	-	678.569	-
1-January	Alabama	Owned	Miller 2	Coal	606.144	626.349	55.728	-	682.077	-
1-January	Alabama	Owned	Miller 3	Coal	660.000	693.000	54.530	-	747.530	-
1-January	Alabama	Owned	Miller 4	Coal	660.000	692.000	53.530	-	745.530	-
1-January	Alabama	Controlled	PS - Miller 1	Coal	55.651	55.651	4.640	-	60.291	-
1-January	Alabama	Controlled	PS - Miller 2	Coal	55.651	55.651	4.952	-	60.603	-

2024 INTERCOMPANY INTERCHANGE CONTRACT

Resources Available to Integrated System

Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
1-January	Alabama	Owned	Barry 1	Oil/Gas	125.000	80.000	-	-	80.000	-
1-January	Alabama	Owned	Barry 2	Oil/Gas	125.000	80.000	-	-	80.000	-
1-January	Alabama	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	-	127.000	-
1-January	Alabama	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	-	128.000	-
1-January	Alabama	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	-	127.000	-
1-January	Alabama	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	-	128.000	-
1-January	Alabama	Owned	Greene County 1	Oil/Gas	150.000	154.680	-	-	154.680	-
1-January	Alabama	Owned	Greene County 2	Oil/Gas	150.000	154.980	-	-	154.980	-
1-January	Alabama	Owned	Calhoun 1	Combustion Turbine	158.000	187.500	-	-	187.500	-
1-January	Alabama	Owned	Calhoun 2	Combustion Turbine	158.000	187.500	-	-	187.500	-
1-January	Alabama	Owned	Calhoun 3	Combustion Turbine	158.000	187.500	-	-	187.500	-
1-January	Alabama	Owned	Calhoun 4	Combustion Turbine	158.000	187.500	-	-	187.500	-
1-January	Alabama	Owned	Gaston A	Combustion Turbine	9.840	10.000	-	-	10.000	-
1-January	Alabama	Owned	Greene Co. B	Combustion Turbine	80.000	100.000	-	-	100.000	-
1-January	Alabama	Owned	Greene Co. C	Combustion Turbine	80.000	98.000	-	-	98.000	-
1-January	Alabama	Owned	Greene Co. D	Combustion Turbine	80.000	97.000	-	-	97.000	-
1-January	Alabama	Owned	Greene Co. E	Combustion Turbine	80.000	98.000	-	-	98.000	-
1-January	Alabama	Owned	Greene Co. F	Combustion Turbine	80.000	97.000	-	-	97.000	-
1-January	Alabama	Owned	Greene Co. G	Combustion Turbine	80.000	96.000	-	-	96.000	-
1-January	Alabama	Owned	Greene Co. H	Combustion Turbine	80.000	99.000	-	-	99.000	-
1-January	Alabama	Owned	Greene Co. J	Combustion Turbine	80.000	98.000	-	-	98.000	-
1-January	Alabama	Owned	Greene Co. K	Combustion Turbine	80.000	101.000	-	-	101.000	-
1-January	Alabama	Controlled	PS - McIntosh 1	Combustion Turbine	110.000	-	-	-	-	-
1-January	Alabama	Controlled	PS - McIntosh 2	Combustion Turbine	112.000	112.000	-	-	112.000	-
1-January	Alabama	Controlled	PS - McIntosh 3	Combustion Turbine	112.000	112.000	-	-	112.000	-
1-January	Alabama	Controlled	PS - McIntosh 4	Combustion Turbine	206.500	206.500	-	-	206.500	-
1-January	Alabama	Controlled	PS - McIntosh 5	Combustion Turbine	204.500	204.500	-	-	204.500	-
1-January	Alabama	Owned	Barry 6	Combined Cycle	535.212	582.300	21.600	-	603.900	-
1-January	Alabama	Owned	Barry 7	Combined Cycle	535.212	576.300	13.600	-	589.900	-
1-January	Alabama	Owned	Barry 8	Combined Cycle	535.212	614.000	112.000	-	726.000	-
1-January	Alabama	Owned	Central Alabama	Combined Cycle	885.000	766.800	136.400	-	903.200	-
1-January	Alabama	Owned	Lowndes County Cogen	Combined Cycle	104.800	94.500	-	-	94.500	-
1-January	Alabama	Controlled	PS - Lowman	Combined Cycle	687.000	603.700	78.800	-	682.500	-
1-January	Alabama	Controlled	PS - McWilliams	Combined Cycle	149.000	149.000	-	-	149.000	-
1-January	Alabama	Controlled	PS - Vann	Combined Cycle	585.000	585.000	-	-	585.000	-
1-January	Alabama	Owned	Theodore 1	Combined Cycle	236.418	212.000	33.000	-	245.000	-
1-January	Alabama	Owned	Washington 1	Combined Cycle	123.428	107.000	-	-	107.000	-
	Alabama Total								*18,321.825*	
1-January	Georgia	Owned	Comer Community Solar	Reserved - Other	2.160	0.216	-	-	0.216	-
1-January	Georgia	Owned	Dalton Solar	Reserved - Other	0.700	1.000	-	1.000	-	-
1-January	Georgia	Owned	Dalton Solar 2	Reserved - Other	7.000	5.508	-	5.508	-	-
1-January	Georgia	Owned	Falcons Solar	Reserved - Other	1.019	0.102	-	-	0.102	-
1-January	Georgia	Owned	Fort Benning 1	Reserved - Other	30.005	6.001	-	-	6.001	-
1-January	Georgia	Owned	Fort Gordon 1	Reserved - Other	30.000	6.000	-	-	6.000	-
1-January	Georgia	Owned	Fort Stewart 1	Reserved - Other	30.000	6.000	-	-	6.000	-
1-January	Georgia	Owned	Fort Valley State University	Reserved - Other	10.800	1.080	-	-	1.080	-
1-January	Georgia	Owned	Guyton Community Solar	Reserved - Other	3.600	0.360	-	-	0.360	-
1-January	Georgia	Owned	King's Bay Solar	Reserved - Other	30.161	6.032	-	-	6.032	-
1-January	Georgia	Owned	Marine Corp Logistics Base Solar	Reserved - Other	31.161	6.232	-	-	6.232	-
1-January	Georgia	Owned	Moody AFB Solar	Reserved - Other	31.161	4.950	-	-	4.950	-
1-January	Georgia	Owned	Right of Way Solar - The Ray	Reserved - Other	0.800	0.080	-	-	0.080	-

2024 INTERCOMPANY INTERCHANGE CONTRACT

Resources Available to Integrated System

Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
1-January	Georgia	Owned	Robins AFB Solar	Reserved - Other	128.000	12.800	-	-	12.800	-
1-January	Georgia	Owned	Tri-County EMC Solar	Reserved - Other	1.037	1.008	-	1.008	-	-
1-January	Georgia	Owned	UGA Demo 1	Reserved - Other	0.984	0.197	-	-	0.197	-
1-January	Georgia	Owned	Waynesboro Community Solar	Reserved - Other	2.400	0.240	-	-	0.240	-
1-January	Georgia	Controlled	Albany Renewable Energy	Reserved Purchase	49.500	49.500	-	-	49.500	-
1-January	Georgia	Controlled	ASI Classic DG	Reserved Purchase	78.000	15.642	-	-	15.642	-
1-January	Georgia	Controlled	ASI Prime DG	Reserved Purchase	79.000	15.720	-	-	15.720	-
1-January	Georgia	Controlled	Blue Canyon II	Reserved Purchase	47.000	47.000	-	-	47.000	-
1-January	Georgia	Controlled	Blue Canyon VI	Reserved Purchase	34.000	34.000	-	-	34.000	-
1-January	Georgia	Controlled	Broken Spoke Solar (Hickory Park)	Reserved Purchase	160.000	19.550	-	-	19.550	-
1-January	Georgia	Controlled	Butler Solar (Community)	Reserved Purchase	100.000	25.000	-	-	25.000	-
1-January	Georgia	Controlled	Butler Solar Farm (Strata) 1	Reserved Purchase	20.000	4.000	-	-	4.000	-
1-January	Georgia	Controlled	Camilla 1	Reserved Purchase	16.000	3.200	-	-	3.200	-
1-January	Georgia	Controlled	Camilla Solar (Southern Oak)	Reserved Purchase	160.000	16.000	-	-	16.000	-
1-January	Georgia	Controlled	Camp 1	Reserved Purchase	3.000	0.600	-	-	0.600	-
1-January	Georgia	Controlled	CCSP DG	Reserved Purchase	26.667	-	-	-	-	-
1-January	Georgia	Controlled	Coca-Cola 1	Reserved Purchase	6.300	6.300	-	-	6.300	-
1-January	Georgia	Controlled	Conyers Renewable Energy	Reserved Purchase	3.077	3.077	-	-	3.077	-
1-January	Georgia	Controlled	Cool Springs Solar	Reserved Purchase	213.000	21.300	-	-	21.300	-
1-January	Georgia	Controlled	Decatur County 1	Reserved Purchase	19.000	4.750	-	-	4.750	-
1-January	Georgia	Controlled	Decatur Parkway 1	Reserved Purchase	80.000	20.000	-	-	20.000	-
1-January	Georgia	Controlled	DG	Reserved Purchase	16.000	4.000	-	-	4.000	-
1-January	Georgia	Controlled	Dougherty County	Reserved Purchase	120.000	12.000	-	-	12.000	-
1-January	Georgia	Controlled	Dublin 1	Reserved Purchase	4.000	1.020	-	-	1.020	-
1-January	Georgia	Controlled	Flint River 1	Reserved Purchase	24.750	24.750	-	-	24.750	-
1-January	Georgia	Controlled	Glynn 1	Reserved Purchase	17.680	3.536	-	-	3.536	-
1-January	Georgia	Controlled	GP Solutions GA 1	Reserved Purchase	29.000	29.000	-	-	29.000	-
1-January	Georgia	Controlled	GRP Franklin	Reserved Purchase	58.000	58.000	-	-	58.000	-
1-January	Georgia	Controlled	GRP Madison	Reserved Purchase	58.000	58.000	-	-	58.000	-
1-January	Georgia	Controlled	Hecate Energy	Reserved Purchase	20.000	5.000	-	-	5.000	-
1-January	Georgia	Controlled	HSH Pembroke - GPC	Reserved Purchase	1.000	0.200	-	-	0.200	-
1-January	Georgia	Controlled	Live Oak Solar	Reserved Purchase	51.000	10.200	-	-	10.200	-
1-January	Georgia	Controlled	LS PawPaw 1	Reserved Purchase	30.000	7.500	-	-	7.500	-
1-January	Georgia	Controlled	MPC Purchase	Reserved Purchase	-	750.000	-	511.000	239.000	-
1-January	Georgia	Controlled	Oak Grove 1	Reserved Purchase	6.178	6.178	-	-	6.178	-
1-January	Georgia	Controlled	Piedmont Green	Reserved Purchase	55.000	55.000	-	-	55.000	-
1-January	Georgia	Controlled	Pine Ridge	Reserved Purchase	6.300	6.300	-	-	6.300	-
1-January	Georgia	Controlled	Quitman	Reserved Purchase	150.000	15.000	-	-	15.000	-
1-January	Georgia	Controlled	Quitman II	Reserved Purchase	150.000	15.000	-	-	15.000	-
1-January	Georgia	Controlled	REDI CS2	Reserved Purchase	3.000	-	-	-	-	-
1-January	Georgia	Controlled	REDI DG	Reserved Purchase	86.710	8.671	-	-	8.671	-
1-January	Georgia	Controlled	REDI DG CS	Reserved Purchase	36.000	3.597	-	-	3.597	-
1-January	Georgia	Controlled	Richland 1	Reserved Purchase	20.000	5.000	-	-	5.000	-
1-January	Georgia	Controlled	Richland Creek 1	Reserved Purchase	10.400	10.400	-	-	10.400	-
1-January	Georgia	Controlled	Rincon Solar	Reserved Purchase	16.000	4.000	-	-	4.000	-
1-January	Georgia	Controlled	SDD Solar Project 4	Reserved Purchase	1.000	0.200	-	-	0.200	-
1-January	Georgia	Controlled	Simon 1	Reserved Purchase	30.000	6.000	-	-	6.000	-
1-January	Georgia	Controlled	Superior Waste Management	Reserved Purchase	6.400	6.400	-	-	6.400	-
1-January	Georgia	Controlled	Tanglewood Solar	Reserved Purchase	57.500	5.750	-	-	5.750	-
1-January	Georgia	Controlled	Timberland Solar	Reserved Purchase	140.000	7.000	-	-	7.000	-
1-January	Georgia	Controlled	Twiggs County Solar	Reserved Purchase	200.000	20.000	-	-	20.000	-

2024 INTERCOMPANY INTERCHANGE CONTRACT

Resources Available to Integrated System

Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
1-January	Georgia	Controlled	Weyerhauser Port Wentworth	Reserved Purchase	27.720	27.720	-	-	27.720	-
1-January	Georgia	Controlled	White Oak 1	Reserved Purchase	76.500	15.300	-	-	15.300	-
1-January	Georgia	Controlled	White Pine 1	Reserved Purchase	101.250	20.250	-	-	20.250	-
1-January	Georgia	Controlled	FP&L Sale	Reserved Sale	-	-	-	170.000	(170.000)	-
1-January	Georgia	Controlled	Seminole Electric Sale	Reserved Sale	-	-	-	51.620	(51.620)	-
1-January	Georgia	Controlled	Exelon Heard County	Peak Purchase	945.000	945.000	-	-	945.000	-
1-January	Georgia	Controlled	Monroe Power	Peak Purchase	309.428	309.428	-	-	309.428	-
1-January	Georgia	Controlled	SPC Addison	Peak Purchase	336.500	366.792	-	-	366.792	-
1-January	Georgia	Controlled	SPC Dahlberg	Peak Purchase	445.000	439.849	-	-	439.849	-
1-January	Georgia	Controlled	Walton County	Peak Purchase	465.200	465.200	-	-	465.200	-
1-January	Georgia	Controlled	Washington County	Peak Purchase	312.769	312.769	-	-	312.769	-
1-January	Georgia	Controlled	Harris 1	CC Purchase	682.700	682.700	-	-	682.700	-
1-January	Georgia	Controlled	Mid-Georgia	CC Purchase	300.000	300.000	-	-	300.000	-
1-January	Georgia	Controlled	Interruptibles and SBG	DSO	506.300	404.900	-	-	118.610	286.290
1-January	Georgia	Owned	Bartletts FY CH	Hydro	173.000	193.100	-	-	193.100	-
1-January	Georgia	Owned	Burton NG	Hydro	6.120	8.700	-	-	8.700	-
1-January	Georgia	Owned	Flint River CH	Hydro	9.960	5.600	-	-	5.600	-
1-January	Georgia	Owned	Goat Rock CH	Hydro	39.700	39.500	-	-	39.500	-
1-January	Georgia	Owned	Lloyd Shoals OM	Hydro	14.400	22.500	-	-	22.500	-
1-January	Georgia	Owned	Morgan Falls CH	Hydro	16.800	11.700	-	-	11.700	-
1-January	Georgia	Owned	N Highlands CH	Hydro	29.600	34.800	-	-	34.800	-
1-January	Georgia	Owned	Nacoochee NG	Hydro	4.800	6.000	-	-	6.000	-
1-January	Georgia	Owned	Oliver Dam CH	Hydro	60.000	58.200	-	-	58.200	-
1-January	Georgia	Owned	Sinclair Dam OC	Hydro	45.000	43.900	-	-	43.900	-
1-January	Georgia	Owned	Tallulah Dam NG	Hydro	72.000	72.900	-	-	72.900	-
1-January	Georgia	Owned	Terrora Dam NG	Hydro	16.000	17.500	-	-	17.500	-
1-January	Georgia	Owned	Tugalo Dam NG	Hydro	45.000	52.400	-	-	52.400	-
1-January	Georgia	Owned	Wallace Conv SE	Hydro	112.500	114.881	-	-	114.881	-
1-January	Georgia	Owned	Yonah Dam NG	Hydro	22.500	28.600	-	-	28.600	-
1-January	Georgia	Owned	Rocky Mountain NU	Pumped Storage	223.127	190.070	-	-	190.070	-
1-January	Georgia	Owned	Wallace Dam OC	Pumped Storage	208.800	213.219	-	-	213.219	-
1-January	Georgia	Owned	Hatch 1	Nuclear	450.692	438.876	-	-	438.876	-
1-January	Georgia	Owned	Hatch 2	Nuclear	448.920	442.383	-	-	442.383	-
1-January	Georgia	Owned	Vogtle 1	Nuclear	530.120	538.603	-	-	538.603	-
1-January	Georgia	Owned	Vogtle 2	Nuclear	530.120	539.539	-	-	539.539	-
1-January	Georgia	Owned	Vogtle 3	Nuclear	510.469	510.469	-	-	510.469	-
1-January	Georgia	Owned	Bowen 1	Coal	700.000	690.000	50.000	-	740.000	-
1-January	Georgia	Owned	Bowen 2	Coal	700.000	694.000	66.000	-	760.000	-
1-January	Georgia	Owned	Bowen 3	Coal	800.000	867.000	83.000	-	950.000	-
1-January	Georgia	Owned	Bowen 4	Coal	800.000	869.000	41.000	-	910.000	-
1-January	Georgia	Owned	Scherer 1	Coal	68.712	72.240	0.756	-	72.996	-
1-January	Georgia	Owned	Scherer 2	Coal	68.712	72.240	2.268	-	74.508	-
1-January	Georgia	Owned	Scherer 3	Coal	613.500	645.000	37.500	141.327	541.173	-
1-January	Georgia	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	12.520	114.480	-
1-January	Georgia	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	12.587	115.413	-
1-January	Georgia	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	12.453	114.547	-
1-January	Georgia	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	12.764	115.236	-
1-January	Georgia	Owned	Yates 6	Oil/Gas	350.000	350.500	5.000	-	355.500	-
1-January	Georgia	Owned	Yates 7	Oil/Gas	350.000	348.500	10.000	-	358.500	-
1-January	Georgia	Owned	Gaston A	Combustion Turbine	9.840	10.000	-	0.376	9.624	-
1-January	Georgia	Owned	McDonough 3A	Combustion Turbine	39.400	40.000	-	8.593	31.407	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
1-January	Georgia	Owned	McDonough 3B	Combustion Turbine	39.400	40.000	-	8.593	31.407	-
1-January	Georgia	Owned	McIntosh 1A	Combustion Turbine	80.000	94.500	-	-	94.500	-
1-January	Georgia	Owned	McIntosh 2A	Combustion Turbine	80.000	94.500	-	-	94.500	-
1-January	Georgia	Owned	McIntosh 3A	Combustion Turbine	80.000	94.500	-	-	94.500	-
1-January	Georgia	Owned	McIntosh 4A	Combustion Turbine	80.000	94.500	-	-	94.500	-
1-January	Georgia	Owned	McIntosh 5A	Combustion Turbine	80.000	94.500	-	-	94.500	-
1-January	Georgia	Owned	McIntosh 6A	Combustion Turbine	80.000	94.500	-	-	94.500	-
1-January	Georgia	Owned	McIntosh 7A	Combustion Turbine	80.000	94.500	-	-	94.500	-
1-January	Georgia	Owned	McIntosh 8A	Combustion Turbine	80.000	94.500	-	-	94.500	-
1-January	Georgia	Owned	McManus 3A	Combustion Turbine	52.100	57.000	-	1.948	55.052	-
1-January	Georgia	Owned	McManus 3B	Combustion Turbine	52.100	57.000	-	1.948	55.052	-
1-January	Georgia	Owned	McManus 3C	Combustion Turbine	52.100	57.000	-	1.948	55.052	-
1-January	Georgia	Owned	McManus 4A	Combustion Turbine	53.900	57.000	-	1.993	55.007	-
1-January	Georgia	Owned	McManus 4B	Combustion Turbine	53.900	57.000	-	1.993	55.007	-
1-January	Georgia	Owned	McManus 4C	Combustion Turbine	53.900	57.000	-	1.993	55.007	-
1-January	Georgia	Owned	McManus 4D	Combustion Turbine	53.900	57.000	-	1.993	55.007	-
1-January	Georgia	Owned	McManus 4E	Combustion Turbine	53.900	57.000	-	1.993	55.007	-
1-January	Georgia	Owned	McManus 4F	Combustion Turbine	53.900	57.000	-	1.993	55.007	-
1-January	Georgia	Owned	Robins 1	Combustion Turbine	79.200	93.000	-	-	93.000	-
1-January	Georgia	Owned	Robins 2	Combustion Turbine	79.200	93.000	-	-	93.000	-
1-January	Georgia	Owned	Wilson 1A	Combustion Turbine	58.600	67.000	-	2.397	64.603	-
1-January	Georgia	Owned	Wilson 1B	Combustion Turbine	58.600	67.000	-	2.397	64.603	-
1-January	Georgia	Owned	Wilson 1C	Combustion Turbine	58.600	55.000	-	1.968	53.032	-
1-January	Georgia	Owned	Wilson 1D	Combustion Turbine	58.600	41.000	-	1.467	39.533	-
1-January	Georgia	Owned	Wilson 1E	Combustion Turbine	58.600	61.000	-	2.183	58.817	-
1-January	Georgia	Owned	Wilson 1F	Combustion Turbine	58.600	61.000	-	2.183	58.817	-
1-January	Georgia	Owned	McDonough 4	Combined Cycle	840.000	828.000	106.000	-	934.000	-
1-January	Georgia	Owned	McDonough 5	Combined Cycle	840.000	825.000	103.000	-	928.000	-
1-January	Georgia	Owned	McDonough 6	Combined Cycle	840.000	799.000	100.000	-	899.000	-
1-January	Georgia	Owned	McIntosh 10	Combined Cycle	659.460	593.000	98.700	-	691.700	-
1-January	Georgia	Owned	McIntosh 11	Combined Cycle	659.460	586.600	98.400	-	685.000	-
	Georgia Total								*19,537.163*	
1-January	Mississippi	Owned	Walnut Grove Solar	Reserved - Other	1.285	1.285	-	-	1.285	-
1-January	Mississippi	Controlled	Hattiesburg Farm Solar	Reserved Purchase	50.000	10.000	-	-	-	10.000
1-January	Mississippi	Controlled	MS CB Energy Solar	Reserved Purchase	3.290	0.658	-	-	-	0.658
1-January	Mississippi	Controlled	MS Solar (Sumrall)	Reserved Purchase	52.000	10.400	-	-	-	10.400
1-January	Mississippi	Controlled	SEPA	Reserved Purchase	74.305	74.305	-	-	74.305	-
1-January	Mississippi	Controlled	SR Meridian III Solar	Reserved Purchase	52.500	5.250	-	-	-	5.250
1-January	Mississippi	Controlled	FP&L Sale	Reserved Sale	-	-	-	21.250	-	(21.250)
1-January	Mississippi	Controlled	GPC Sale	Reserved Sale	-	-	-	750.000	-	(750.000)
1-January	Mississippi	Controlled	Seminole Electric Sale	Reserved Sale	-	-	-	39.300	-	(39.300)
1-January	Mississippi	Controlled	Interruptibles and SBG	DSO	74.800	72.300	-	-	-	72.300
1-January	Mississippi	Owned	Daniel 2	Coal	500.000	502.000	-	-	502.000	-
1-January	Mississippi	Owned	Greene County 1	Oil/Gas	100.000	103.120	-	-	-	103.120
1-January	Mississippi	Owned	Greene County 2	Oil/Gas	100.000	103.320	-	-	-	103.320
1-January	Mississippi	Owned	Watson 4	Oil/Gas	250.000	236.000	20.000	-	256.000	-
1-January	Mississippi	Owned	Watson 5	Oil/Gas	500.000	485.000	31.000	-	141.800	374.200
1-January	Mississippi	Owned	Chevron 1	Combustion Turbine	18.180	18.000	-	-	-	18.000
1-January	Mississippi	Owned	Chevron 2	Combustion Turbine	18.180	19.000	-	-	-	19.000
1-January	Mississippi	Owned	Chevron 3	Combustion Turbine	18.180	18.000	-	-	-	18.000
1-January	Mississippi	Owned	Chevron 4	Combustion Turbine	18.180	18.000	-	-	-	18.000

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1-January	Mississippi	Owned	Chevron 5	Combustion Turbine	74.572	80.000	-	-	-	80.000
1-January	Mississippi	Owned	Sweatt A	Combustion Turbine	39.400	41.000	-	-	-	41.000
1-January	Mississippi	Owned	Watson A	Combustion Turbine	39.360	41.200	-	-	41.200	-
1-January	Mississippi	Owned	Daniel 3	Combined Cycle	535.212	576.000	11.500	-	587.500	-
1-January	Mississippi	Owned	Daniel 4	Combined Cycle	535.212	581.000	7.000	-	588.000	-
1-January	Mississippi	Owned	Ratcliffe	Combined Cycle	769.898	614.000	107.000	-	721.000	-
	Mississippi Total								*2,913.090*	
1-January	Southern Power	Owned	Butler Solar (Community)	Reserved - Other	100.000	100.000	-	100.000	-	-
1-January	Southern Power	Owned	Butler Solar Farm (Strata) 1	Reserved - Other	20.000	20.000	-	20.000	-	-
1-January	Southern Power	Owned	Decatur County 1	Reserved - Other	19.000	19.000	-	19.000	-	-
1-January	Southern Power	Owned	Decatur Parkway 1	Reserved - Other	80.000	80.000	-	80.000	-	-
1-January	Southern Power	Owned	LS PawPaw 1	Reserved - Other	30.000	30.000	-	30.000	-	-
1-January	Southern Power	Owned	Sandhills 1	Reserved - Other	143.402	35.850	-	-	35.850	-
1-January	Southern Power	Controlled	Baxley/Snipesville Solar	Reserved Purchase	30.012	3.001	-	-	3.001	-
1-January	Southern Power	Controlled	Cedar Creek Solar	Reserved Purchase	0.561	0.056	-	-	0.056	-
1-January	Southern Power	Controlled	Desoto II	Reserved Purchase	58.163	2.908	-	-	2.908	-
1-January	Southern Power	Controlled	Green Power - Azalea	Reserved Purchase	7.720	1.544	-	-	1.544	-
1-January	Southern Power	Controlled	Green Power - Clean Control	Reserved Purchase	0.002	0.002	-	-	0.002	-
1-January	Southern Power	Controlled	Green Power - Pecan Row	Reserved Purchase	0.702	0.702	-	-	0.702	-
1-January	Southern Power	Controlled	Green Power - Rabun Gap	Reserved Purchase	9.626	9.626	-	-	9.626	-
1-January	Southern Power	Controlled	Green Power - Tallassee	Reserved Purchase	0.464	0.464	-	-	0.464	-
1-January	Southern Power	Controlled	Green Power - Taylor County	Reserved Purchase	2.360	2.360	-	-	2.360	-
1-January	Southern Power	Controlled	Hazlehurst 1	Reserved Purchase	11.332	2.833	-	-	2.833	-
1-January	Southern Power	Controlled	Hazlehurst 2	Reserved Purchase	44.683	11.171	-	-	11.171	-
1-January	Southern Power	Controlled	Hazlehurst 3	Reserved Purchase	13.959	1.396	-	-	1.396	-
1-January	Southern Power	Controlled	Houston County Landfill Gas	Reserved Purchase	3.209	3.209	-	-	3.209	-
1-January	Southern Power	Controlled	Mid-Georgia Community Solar	Reserved Purchase	0.974	0.097	-	-	0.097	-
1-January	Southern Power	Controlled	Morgan Stanley Flint Block	Reserved Purchase	75.211	75.211	-	-	75.211	-
1-January	Southern Power	Controlled	Morgan Stanley Flint Block 2	Reserved Purchase	25.070	25.070	-	-	25.070	-
1-January	Southern Power	Controlled	Morgan Stanley Purchase	Reserved Purchase	65.183	65.183	-	-	65.183	-
1-January	Southern Power	Controlled	Okefenoke Community Solar	Reserved Purchase	2.643	0.264	-	-	0.264	-
1-January	Southern Power	Controlled	Putnam Erickson II	Reserved Purchase	2.808	-	-	-	-	-
1-January	Southern Power	Controlled	SEPA	Reserved Purchase	239.776	239.776	-	-	239.776	-
1-January	Southern Power	Controlled	Snipesville III	Reserved Purchase	95.868	4.793	-	-	4.793	-
1-January	Southern Power	Controlled	SR Arlington	Reserved Purchase	12.819	0.641	-	-	0.641	-
1-January	Southern Power	Controlled	SR Clay	Reserved Purchase	67.944	3.397	-	-	3.397	-
1-January	Southern Power	Controlled	SR Perry	Reserved Purchase	43.586	2.179	-	-	2.179	-
1-January	Southern Power	Controlled	Terrell Solar	Reserved Purchase	25.824	2.582	-	-	2.582	-
1-January	Southern Power	Controlled	Tri-County EMC Solar	Reserved Purchase	1.037	0.103	-	-	0.103	-
1-January	Southern Power	Controlled	Turnipseed Solar	Reserved Purchase	0.939	0.094	-	-	0.094	-
1-January	Southern Power	Controlled	Wolf Creek	Reserved Purchase	0.981	0.981	-	-	0.981	-
1-January	Southern Power	Controlled	Dalton DL	Peak Purchase	15.000	15.000	-	-	15.000	-
1-January	Southern Power	Controlled	Doyle 2	Peak Purchase	29.151	29.151	-	-	-	29.151
1-January	Southern Power	Controlled	Doyle 3	Peak Purchase	29.151	29.151	-	-	-	29.151
1-January	Southern Power	Controlled	Doyle 4	Peak Purchase	43.726	43.726	-	-	-	43.726
1-January	Southern Power	Controlled	Doyle 5	Peak Purchase	43.726	43.726	-	-	-	43.726
1-January	Southern Power	Controlled	Flint Reserve Block	Peak Purchase	25.226	25.226	-	-	25.226	-
1-January	Southern Power	Controlled	Hartwell 1	Peak Purchase	65.662	65.662	-	-	65.662	-
1-January	Southern Power	Controlled	Hartwell 2	Peak Purchase	65.667	65.667	-	-	65.667	-
1-January	Southern Power	Controlled	Hawk Road 1	Peak Purchase	54.397	54.397	-	-	-	54.397
1-January	Southern Power	Controlled	Hawk Road 2	Peak Purchase	54.397	54.397	-	-	-	54.397

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1-January	Southern Power	Controlled	Hawk Road 3	Peak Purchase	57.685	57.685	-	-	-	57.685
1-January	Southern Power	Controlled	Sewell Creek 1	Peak Purchase	74.365	74.365	-	-	-	74.365
1-January	Southern Power	Controlled	Sewell Creek 2	Peak Purchase	76.410	76.410	-	-	-	76.410
1-January	Southern Power	Controlled	Sewell Creek 3	Peak Purchase	100.552	100.552	-	-	-	100.552
1-January	Southern Power	Controlled	Sewell Creek 4	Peak Purchase	97.414	97.414	-	-	-	97.414
1-January	Southern Power	Controlled	Smarr 1	Peak Purchase	46.985	46.985	-	-	-	46.985
1-January	Southern Power	Controlled	Smarr 2	Peak Purchase	46.985	46.985	-	-	-	46.985
1-January	Southern Power	Controlled	Talbot 1	Peak Purchase	50.772	50.772	-	-	-	50.772
1-January	Southern Power	Controlled	Talbot 2	Peak Purchase	50.772	50.772	-	-	-	50.772
1-January	Southern Power	Controlled	Talbot 3	Peak Purchase	50.772	50.772	-	-	-	50.772
1-January	Southern Power	Controlled	Talbot 4	Peak Purchase	50.772	50.772	-	-	-	50.772
1-January	Southern Power	Controlled	Talbot 5	Peak Purchase	53.889	53.889	-	-	53.889	-
1-January	Southern Power	Controlled	Talbot 6	Peak Purchase	53.889	53.889	-	-	53.889	-
1-January	Southern Power	Controlled	Chattahoochee CC	CC Purchase	289.565	289.565	-	-	289.565	-
1-January	Southern Power	Controlled	Smith 1	CC Purchase	122.881	122.881	-	-	122.881	-
1-January	Southern Power	Controlled	Smith 2	CC Purchase	122.881	122.881	-	-	122.881	-
1-January	Southern Power	Controlled	Rocky Mountain NU	Pumped Storage	206.943	206.943	-	-	206.943	-
1-January	Southern Power	Controlled	SEPA Russell	Pumped Storage	11.644	11.644	-	-	11.644	-
1-January	Southern Power	Controlled	Catawba	Nuclear	78.994	78.994	-	-	78.994	-
1-January	Southern Power	Controlled	Hatch 1	Nuclear	116.795	116.795	-	-	116.795	-
1-January	Southern Power	Controlled	Hatch 2	Nuclear	117.714	117.714	-	-	117.714	-
1-January	Southern Power	Controlled	Vogtle 1	Nuclear	146.226	146.226	-	-	146.226	-
1-January	Southern Power	Controlled	Vogtle 2	Nuclear	146.481	146.481	-	-	146.481	-
1-January	Southern Power	Controlled	Vogtle 3	Nuclear	92.911	92.911	-	-	92.911	-
1-January	Southern Power	Controlled	Coal Steam Block	Coal	60.933	60.933	-	-	60.933	-
1-January	Southern Power	Controlled	Scherer 1	Coal	203.224	203.224	-	-	203.224	-
1-January	Southern Power	Controlled	Scherer 2	Coal	203.224	203.224	-	-	203.224	-
1-January	Southern Power	Controlled	Scherer 3	Coal	55.448	55.448	-	-	55.448	-
1-January	Southern Power	Owned	Addison 1	Combustion Turbine	167.200	185.896	-	185.896	-	-
1-January	Southern Power	Owned	Addison 2	Combustion Turbine	167.200	186.104	-	186.104	-	-
1-January	Southern Power	Owned	Addison 3	Combustion Turbine	167.200	180.896	-	180.896	-	-
1-January	Southern Power	Owned	Addison 4	Combustion Turbine	167.200	188.758	-	188.758	-	-
1-January	Southern Power	Owned	Cleveland County 1	Combustion Turbine	184.818	191.517	-	180.000	11.517	-
1-January	Southern Power	Owned	Cleveland County 2	Combustion Turbine	186.598	197.371	-	197.371	-	-
1-January	Southern Power	Owned	Cleveland County 3	Combustion Turbine	185.799	193.527	-	187.129	(0.000)	6.398
1-January	Southern Power	Owned	Cleveland County 4	Combustion Turbine	183.113	196.871	-	196.871	-	-
1-January	Southern Power	Owned	Dahlberg 1	Combustion Turbine	75.600	87.006	-	-	80.006	7.000
1-January	Southern Power	Owned	Dahlberg 10	Combustion Turbine	75.600	89.009	-	89.009	-	-
1-January	Southern Power	Owned	Dahlberg 2	Combustion Turbine	75.600	88.436	-	88.436	-	-
1-January	Southern Power	Owned	Dahlberg 3	Combustion Turbine	75.600	87.169	-	-	87.169	-
1-January	Southern Power	Owned	Dahlberg 4	Combustion Turbine	75.600	87.149	-	87.149	-	-
1-January	Southern Power	Owned	Dahlberg 5	Combustion Turbine	75.600	87.417	-	-	87.417	-
1-January	Southern Power	Owned	Dahlberg 6	Combustion Turbine	75.600	89.031	-	89.031	-	-
1-January	Southern Power	Owned	Dahlberg 7	Combustion Turbine	75.600	86.134	-	86.134	-	-
1-January	Southern Power	Owned	Dahlberg 8	Combustion Turbine	75.600	86.224	-	86.224	-	-
1-January	Southern Power	Owned	Dahlberg 9	Combustion Turbine	75.600	88.210	-	-	88.210	-
1-January	Southern Power	Owned	Rowan 1	Combustion Turbine	151.750	182.858	-	150.000	32.858	-
1-January	Southern Power	Owned	Rowan 2	Combustion Turbine	151.750	183.785	-	183.785	-	-
1-January	Southern Power	Owned	Rowan 3	Combustion Turbine	151.750	185.638	-	-	185.638	-
1-January	Southern Power	Owned	Franklin 1	Combined Cycle	538.900	578.200	40.600	25.000	140.800	453.000
1-January	Southern Power	Owned	Franklin 2	Combined Cycle	659.460	584.693	112.468	375.000	322.161	-

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1-January	Southern Power	Owned	Franklin 3	Combined Cycle	659.460	575.711	110.467	200.000	281.178	205.000
1-January	Southern Power	Owned	Harris 1	Combined Cycle	659.460	581.200	101.500	682.700	-	-
1-January	Southern Power	Owned	Harris 2	Combined Cycle	659.460	585.300	106.700	500.000	-	192.000
1-January	Southern Power	Owned	Rowan 4	Combined Cycle	530.550	584.400	-	251.000	258.400	75.000
1-January	Southern Power	Owned	Wansley 6	Combined Cycle	536.500	585.496	39.731	-	521.227	104.000
1-January	Southern Power	Owned	Wansley 7	Combined Cycle	536.500	580.134	34.465	450.000	34.599	130.000
	Southern Power	***Total***							*4,881.873*	
2-February	Alabama	Owned	Anniston Army Depot Solar	Reserved - Other	7.380	1.476	-	-	1.476	-
2-February	Alabama	Owned	Fort Rucker Solar	Reserved - Other	10.560	2.112	-	-	2.112	-
2-February	Alabama	Controlled	PS - Springhill (Campbellton)	Reserved - Other	4.800	4.800	-	-	4.800	-
2-February	Alabama	Controlled	PS - Wing	Reserved - Other	80.000	4.000	-	-	4.000	-
2-February	Alabama	Controlled	AMEA Black Bear Solar	Reserved Purchase	100.000	5.000	-	-	5.000	-
2-February	Alabama	Controlled	AMEA Franklin 1	Reserved Purchase	25.000	25.000	-	-	25.000	-
2-February	Alabama	Controlled	AMEA Morgan	Reserved Purchase	50.000	50.000	-	-	50.000	-
2-February	Alabama	Controlled	Buffalo Dunes	Reserved Purchase	202.000	101.000	-	-	101.000	-
2-February	Alabama	Controlled	Chisholm View	Reserved Purchase	202.000	101.000	-	-	101.000	-
2-February	Alabama	Controlled	Lafayette Solar	Reserved Purchase	72.000	18.000	-	-	18.000	-
2-February	Alabama	Controlled	PS - APC Barry 8	Reserved Purchase	-	38.478	-	-	38.478	-
2-February	Alabama	Controlled	PS - APC Central AL	Reserved Purchase	-	47.870	-	-	47.870	-
2-February	Alabama	Controlled	PS - APC Hog Bayou	Reserved Purchase	-	12.927	-	-	12.927	-
2-February	Alabama	Controlled	PS - APC purchase	Reserved Purchase	-	200.000	-	-	200.000	-
2-February	Alabama	Controlled	PS - Macquarie purchase	Reserved Purchase	50.000	50.000	-	-	50.000	-
2-February	Alabama	Controlled	PS - SEPA	Reserved Purchase	218.700	230.640	-	-	230.640	-
2-February	Alabama	Controlled	PS - SPC Dahlberg	Reserved Purchase	-	75.000	-	-	75.000	-
2-February	Alabama	Controlled	SEPA	Reserved Purchase	230.407	230.407	-	-	230.407	-
2-February	Alabama	Controlled	FP&L Sale	Reserved Sale	-	-	-	58.750	(58.750)	-
2-February	Alabama	Controlled	PowerSouth sale	Reserved Sale	-	-	-	200.000	(200.000)	-
2-February	Alabama	Controlled	Sylacauga 1	Peak Purchase	47.500	-	-	-	-	-
2-February	Alabama	Controlled	Sylacauga 2	Peak Purchase	47.500	-	-	-	-	-
2-February	Alabama	Controlled	PPA Hog Bayou	CC Purchase	243.900	243.900	-	12.927	230.973	-
2-February	Alabama	Controlled	Interruptibles and SBG	DSO	1,268.500	667.000	-	-	667.000	-
2-February	Alabama	Controlled	PS - Interruptibles and SBG	DSO	50.850	50.850	-	-	50.850	-
2-February	Alabama	Owned	Bankhead Dam WA	Hydro	53.985	53.000	-	-	53.000	-
2-February	Alabama	Owned	Bouldin Dam LC	Hydro	225.000	224.000	-	-	224.000	-
2-February	Alabama	Owned	Harris Dam TA	Hydro	132.000	123.000	-	-	123.000	-
2-February	Alabama	Owned	Henry Dam UC	Hydro	72.900	68.000	-	-	68.000	-
2-February	Alabama	Owned	Holt Dam WA	Hydro	46.944	48.000	-	-	48.000	-
2-February	Alabama	Owned	Jordan Dam LC	Hydro	100.000	130.000	-	-	130.000	-
2-February	Alabama	Owned	Lay Dam LC	Hydro	177.000	182.000	-	-	182.000	-
2-February	Alabama	Owned	Logan Martin UC	Hydro	135.000	119.000	-	-	119.000	-
2-February	Alabama	Owned	Martin Dam TA	Hydro	198.220	173.000	-	-	173.000	-
2-February	Alabama	Owned	Mitchell Dam LC	Hydro	170.000	165.000	-	-	165.000	-
2-February	Alabama	Controlled	PS - Gantt	Hydro	3.000	3.000	-	-	3.000	-
2-February	Alabama	Controlled	PS - Point A	Hydro	4.000	4.000	-	-	4.000	-
2-February	Alabama	Owned	Smith Dam WA	Hydro	157.500	175.000	-	-	175.000	-
2-February	Alabama	Owned	Thurlow Dam TA	Hydro	89.960	78.000	-	-	78.000	-
2-February	Alabama	Owned	Weiss Dam UC	Hydro	87.750	73.000	-	-	73.000	-
2-February	Alabama	Owned	Yates Dam TA	Hydro	47.000	45.000	-	-	45.000	-
2-February	Alabama	Owned	Farley 1	Nuclear	860.000	897.400	-	-	897.400	-
2-February	Alabama	Owned	Farley 2	Nuclear	860.000	884.300	-	-	884.300	-
2-February	Alabama	Controlled	PS - Vogtle 3	Nuclear	62.430	62.430	-	-	62.430	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
2-February	Alabama	Owned	Barry 4	Coal	350.000	368.000	-	-	368.000	-
2-February	Alabama	Owned	Barry 5	Coal	700.000	738.500	61.500		800.000	-
2-February	Alabama	Owned	Gaston 5	Coal	880.000	832.000	94.000	-	926.000	-
2-February	Alabama	Owned	Miller 1	Coal	606.144	626.349	52.220	-	678.569	-
2-February	Alabama	Owned	Miller 2	Coal	606.144	626.349	55.728	-	682.077	-
2-February	Alabama	Owned	Miller 3	Coal	660.000	693.000	54.530	-	747.530	-
2-February	Alabama	Owned	Miller 4	Coal	660.000	692.000	53.530	-	745.530	-
2-February	Alabama	Controlled	PS - Miller 1	Coal	55.651	55.651	4.640	-	60.291	-
2-February	Alabama	Controlled	PS - Miller 2	Coal	55.651	55.651	4.952	-	60.603	-
2-February	Alabama	Owned	Barry 1	Oil/Gas	125.000	80.000	-	-	80.000	-
2-February	Alabama	Owned	Barry 2	Oil/Gas	125.000	80.000	-	-	80.000	-
2-February	Alabama	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	-	127.000	-
2-February	Alabama	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	-	128.000	-
2-February	Alabama	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	-	127.000	-
2-February	Alabama	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	-	128.000	-
2-February	Alabama	Owned	Greene County 1	Oil/Gas	150.000	154.680	-	-	154.680	-
2-February	Alabama	Owned	Greene County 2	Oil/Gas	150.000	154.980	-	-	154.980	-
2-February	Alabama	Owned	Calhoun 1	Combustion Turbine	158.000	187.500	-	-	187.500	-
2-February	Alabama	Owned	Calhoun 2	Combustion Turbine	158.000	187.500	-	-	187.500	-
2-February	Alabama	Owned	Calhoun 3	Combustion Turbine	158.000	187.500	-	-	187.500	-
2-February	Alabama	Owned	Calhoun 4	Combustion Turbine	158.000	187.500	-	-	187.500	-
2-February	Alabama	Owned	Gaston A	Combustion Turbine	9.840	10.000	-	-	10.000	-
2-February	Alabama	Owned	Greene Co. B	Combustion Turbine	80.000	100.000	-	-	100.000	-
2-February	Alabama	Owned	Greene Co. C	Combustion Turbine	80.000	98.000	-	-	98.000	-
2-February	Alabama	Owned	Greene Co. D	Combustion Turbine	80.000	97.000	-	-	97.000	-
2-February	Alabama	Owned	Greene Co. E	Combustion Turbine	80.000	98.000	-	-	98.000	-
2-February	Alabama	Owned	Greene Co. F	Combustion Turbine	80.000	97.000	-	-	97.000	-
2-February	Alabama	Owned	Greene Co. G	Combustion Turbine	80.000	96.000	-	-	96.000	-
2-February	Alabama	Owned	Greene Co. H	Combustion Turbine	80.000	99.000	-	-	99.000	-
2-February	Alabama	Owned	Greene Co. J	Combustion Turbine	80.000	98.000	-	-	98.000	-
2-February	Alabama	Owned	Greene Co. K	Combustion Turbine	80.000	101.000	-	-	101.000	-
2-February	Alabama	Controlled	PS - McIntosh 1	Combustion Turbine	110.000	-	-	-	-	-
2-February	Alabama	Controlled	PS - McIntosh 2	Combustion Turbine	112.000	112.000	-	-	112.000	-
2-February	Alabama	Controlled	PS - McIntosh 3	Combustion Turbine	112.000	112.000	-	-	112.000	-
2-February	Alabama	Controlled	PS - McIntosh 4	Combustion Turbine	206.500	206.500	-	-	206.500	-
2-February	Alabama	Controlled	PS - McIntosh 5	Combustion Turbine	204.500	204.500	-	-	204.500	-
2-February	Alabama	Owned	Barry 6	Combined Cycle	535.212	582.300	21.600	-	603.900	-
2-February	Alabama	Owned	Barry 7	Combined Cycle	535.212	576.300	13.600	-	589.900	-
2-February	Alabama	Owned	Barry 8	Combined Cycle	535.212	614.000	112.000	38.478	687.522	-
2-February	Alabama	Owned	Central Alabama	Combined Cycle	885.000	766.800	136.400	47.870	855.330	-
2-February	Alabama	Owned	Lowndes County Cogen	Combined Cycle	104.800	94.500	-	-	94.500	-
2-February	Alabama	Controlled	PS - Lowman	Combined Cycle	687.000	603.700	78.800	-	682.500	-
2-February	Alabama	Controlled	PS - McWilliams	Combined Cycle	149.000	149.000	-	-	149.000	-
2-February	Alabama	Controlled	PS - Vann	Combined Cycle	585.000	585.000	-	-	585.000	-
2-February	Alabama	Owned	Theodore 1	Combined Cycle	236.418	212.000	33.000	-	245.000	-
2-February	Alabama	Owned	Washington 1	Combined Cycle	123.428	107.000	-	-	107.000	-
	Alabama Total								*18,321.824*	
2-February	Georgia	Owned	Comer Community Solar	Reserved - Other	2.160	0.216	-	-	0.216	-
2-February	Georgia	Owned	Dalton Solar	Reserved - Other	0.700	1.000	-	1.000	-	-
2-February	Georgia	Owned	Dalton Solar 2	Reserved - Other	7.000	5.508	-	5.508	-	-
2-February	Georgia	Owned	Falcons Solar	Reserved - Other	1.019	0.102	-	-	0.102	-

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2-February	Georgia	Owned	Fort Benning 1	Reserved - Other	30.005	6.001	-	-	6.001	-
2-February	Georgia	Owned	Fort Gordon 1	Reserved - Other	30.000	6.000	-	-	6.000	-
2-February	Georgia	Owned	Fort Stewart 1	Reserved - Other	30.000	6.000	-	-	6.000	-
2-February	Georgia	Owned	Fort Valley State University	Reserved - Other	10.800	1.080	-	-	1.080	-
2-February	Georgia	Owned	Guyton Community Solar	Reserved - Other	3.600	0.360	-	-	0.360	-
2-February	Georgia	Owned	King's Bay Solar	Reserved - Other	30.161	6.032	-	-	6.032	-
2-February	Georgia	Owned	Marine Corp Logistics Base Solar	Reserved - Other	31.161	6.232	-	-	6.232	-
2-February	Georgia	Owned	Moody AFB Solar	Reserved - Other	31.161	4.950	-	-	4.950	-
2-February	Georgia	Owned	Right of Way Solar - The Ray	Reserved - Other	0.800	0.080	-	-	0.080	-
2-February	Georgia	Owned	Robins AFB Solar	Reserved - Other	128.000	12.800	-	-	12.800	-
2-February	Georgia	Owned	Tri-County EMC Solar	Reserved - Other	1.037	1.008	-	1.008	-	-
2-February	Georgia	Owned	UGA Demo 1	Reserved - Other	0.984	0.197	-	-	0.197	-
2-February	Georgia	Owned	Waynesboro Community Solar	Reserved - Other	2.400	0.240	-	-	0.240	-
2-February	Georgia	Controlled	Albany Renewable Energy	Reserved Purchase	49.500	49.500	-	-	49.500	-
2-February	Georgia	Controlled	ASI Classic DG	Reserved Purchase	78.000	15.642	-	-	15.642	-
2-February	Georgia	Controlled	ASI Prime DG	Reserved Purchase	79.000	15.720	-	-	15.720	-
2-February	Georgia	Controlled	Blue Canyon II	Reserved Purchase	49.000	49.000	-	-	49.000	-
2-February	Georgia	Controlled	Blue Canyon VI	Reserved Purchase	35.000	35.000	-	-	35.000	-
2-February	Georgia	Controlled	Broken Spoke Solar (Hickory Park)	Reserved Purchase	160.000	19.550	-	-	19.550	-
2-February	Georgia	Controlled	Butler Solar (Community)	Reserved Purchase	100.000	25.000	-	-	25.000	-
2-February	Georgia	Controlled	Butler Solar Farm (Strata) 1	Reserved Purchase	20.000	4.000	-	-	4.000	-
2-February	Georgia	Controlled	Camilla 1	Reserved Purchase	16.000	3.200	-	-	3.200	-
2-February	Georgia	Controlled	Camilla Solar (Southern Oak)	Reserved Purchase	160.000	16.000	-	-	16.000	-
2-February	Georgia	Controlled	Camp 1	Reserved Purchase	3.000	0.600	-	-	0.600	-
2-February	Georgia	Controlled	CCSP DG	Reserved Purchase	26.667	-	-	-	-	-
2-February	Georgia	Controlled	Coca-Cola 1	Reserved Purchase	6.300	6.300	-	-	6.300	-
2-February	Georgia	Controlled	Conyers Renewable Energy	Reserved Purchase	3.077	3.077	-	-	3.077	-
2-February	Georgia	Controlled	Cool Springs Solar	Reserved Purchase	213.000	21.300	-	-	21.300	-
2-February	Georgia	Controlled	Decatur County 1	Reserved Purchase	19.000	4.750	-	-	4.750	-
2-February	Georgia	Controlled	Decatur Parkway 1	Reserved Purchase	80.000	20.000	-	-	20.000	-
2-February	Georgia	Controlled	DG	Reserved Purchase	16.000	4.000	-	-	4.000	-
2-February	Georgia	Controlled	Dougherty County	Reserved Purchase	120.000	12.000	-	-	12.000	-
2-February	Georgia	Controlled	Dublin 1	Reserved Purchase	4.000	1.020	-	-	1.020	-
2-February	Georgia	Controlled	Flint River 1	Reserved Purchase	24.750	24.750	-	-	24.750	-
2-February	Georgia	Controlled	Glynn 1	Reserved Purchase	17.680	3.536	-	-	3.536	-
2-February	Georgia	Controlled	GP Solutions GA 1	Reserved Purchase	29.000	29.000	-	-	29.000	-
2-February	Georgia	Controlled	GRP Franklin	Reserved Purchase	58.000	58.000	-	-	58.000	-
2-February	Georgia	Controlled	GRP Madison	Reserved Purchase	58.000	58.000	-	-	58.000	-
2-February	Georgia	Controlled	Hecate Energy	Reserved Purchase	20.000	5.000	-	-	5.000	-
2-February	Georgia	Controlled	HSH Pembroke - GPC	Reserved Purchase	1.000	0.200	-	-	0.200	-
2-February	Georgia	Controlled	Live Oak Solar	Reserved Purchase	51.000	10.200	-	-	10.200	-
2-February	Georgia	Controlled	LS PawPaw 1	Reserved Purchase	30.000	7.500	-	-	7.500	-
2-February	Georgia	Controlled	MPC Purchase	Reserved Purchase	-	750.000	-	511.000	239.000	-
2-February	Georgia	Controlled	Oak Grove 1	Reserved Purchase	6.178	6.178	-	-	6.178	-
2-February	Georgia	Controlled	Piedmont Green	Reserved Purchase	55.000	55.000	-	-	55.000	-
2-February	Georgia	Controlled	Pine Ridge	Reserved Purchase	6.300	6.300	-	-	6.300	-
2-February	Georgia	Controlled	Quitman	Reserved Purchase	150.000	15.000	-	-	15.000	-
2-February	Georgia	Controlled	Quitman II	Reserved Purchase	150.000	15.000	-	-	15.000	-
2-February	Georgia	Controlled	REDI CS2	Reserved Purchase	3.000	-	-	-	-	-
2-February	Georgia	Controlled	REDI DG	Reserved Purchase	86.710	8.671	-	-	8.671	-
2-February	Georgia	Controlled	REDI DG CS	Reserved Purchase	36.000	3.597	-	-	3.597	-

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2-February	Georgia	Controlled	Richland 1	Reserved Purchase	20.000	5.000	-	-	5.000	-
2-February	Georgia	Controlled	Richland Creek 1	Reserved Purchase	10.400	10.400	-	-	10.400	-
2-February	Georgia	Controlled	Rincon Solar	Reserved Purchase	16.000	4.000	-	-	4.000	-
2-February	Georgia	Controlled	SDD Solar Project 4	Reserved Purchase	1.000	0.200	-	-	0.200	-
2-February	Georgia	Controlled	Simon 1	Reserved Purchase	30.000	6.000	-	-	6.000	-
2-February	Georgia	Controlled	Superior Waste Management	Reserved Purchase	6.400	6.400	-	-	6.400	-
2-February	Georgia	Controlled	Tanglewood Solar	Reserved Purchase	57.500	5.750	-	-	5.750	-
2-February	Georgia	Controlled	Timberland Solar	Reserved Purchase	140.000	7.000	-	-	7.000	-
2-February	Georgia	Controlled	Twiggs County Solar	Reserved Purchase	200.000	20.000	-	-	20.000	-
2-February	Georgia	Controlled	Weyerhauser Port Wentworth	Reserved Purchase	27.720	27.720	-	-	27.720	-
2-February	Georgia	Controlled	White Oak 1	Reserved Purchase	76.500	15.300	-	-	15.300	-
2-February	Georgia	Controlled	White Pine 1	Reserved Purchase	101.250	20.250	-	-	20.250	-
2-February	Georgia	Controlled	FP&L Sale	Reserved Sale	-	-	-	170.000	(170.000)	-
2-February	Georgia	Controlled	Seminole Electric Sale	Reserved Sale	-	-	-	51.620	(51.620)	-
2-February	Georgia	Controlled	Exelon Heard County	Peak Purchase	945.000	945.000	-	-	945.000	-
2-February	Georgia	Controlled	Monroe Power	Peak Purchase	309.428	309.428	-	-	309.428	-
2-February	Georgia	Controlled	SPC Addison	Peak Purchase	336.500	366.792	-	-	366.792	-
2-February	Georgia	Controlled	SPC Dahlberg	Peak Purchase	445.000	439.849	-	-	439.849	-
2-February	Georgia	Controlled	Walton County	Peak Purchase	465.200	465.200	-	-	465.200	-
2-February	Georgia	Controlled	Washington County	Peak Purchase	312.769	312.769	-	-	312.769	-
2-February	Georgia	Controlled	Harris 1	CC Purchase	682.700	682.700	-	-	682.700	-
2-February	Georgia	Controlled	Mid-Georgia	CC Purchase	300.000	300.000	-	-	300.000	-
2-February	Georgia	Controlled	Interruptibles and SBG	DSO	506.300	404.900	-	-	118.610	286.290
2-February	Georgia	Owned	Bartletts FY CH	Hydro	173.000	193.100	-	-	193.100	-
2-February	Georgia	Owned	Burton NG	Hydro	6.120	8.700	-	-	8.700	-
2-February	Georgia	Owned	Flint River CH	Hydro	9.960	5.600	-	-	5.600	-
2-February	Georgia	Owned	Goat Rock CH	Hydro	39.700	39.500	-	-	39.500	-
2-February	Georgia	Owned	Lloyd Shoals OM	Hydro	14.400	22.500	-	-	22.500	-
2-February	Georgia	Owned	Morgan Falls CH	Hydro	16.800	11.700	-	-	11.700	-
2-February	Georgia	Owned	N Highlands CH	Hydro	29.600	34.800	-	-	34.800	-
2-February	Georgia	Owned	Nacoochee NG	Hydro	4.800	6.000	-	-	6.000	-
2-February	Georgia	Owned	Oliver Dam CH	Hydro	60.000	58.200	-	-	58.200	-
2-February	Georgia	Owned	Sinclair Dam OC	Hydro	45.000	43.900	-	-	43.900	-
2-February	Georgia	Owned	Tallulah Dam NG	Hydro	72.000	72.900	-	-	72.900	-
2-February	Georgia	Owned	Terrora Dam NG	Hydro	16.000	17.500	-	-	17.500	-
2-February	Georgia	Owned	Tugalo Dam NG	Hydro	45.000	52.400	-	-	52.400	-
2-February	Georgia	Owned	Wallace Conv SE	Hydro	112.500	114.881	-	-	114.881	-
2-February	Georgia	Owned	Yonah Dam NG	Hydro	22.500	28.600	-	-	28.600	-
2-February	Georgia	Owned	Rocky Mountain NU	Pumped Storage	223.127	190.070	-	-	190.070	-
2-February	Georgia	Owned	Wallace Dam OC	Pumped Storage	208.800	213.219	-	-	213.219	-
2-February	Georgia	Owned	Hatch 1	Nuclear	450.692	438.876	-	-	438.876	-
2-February	Georgia	Owned	Hatch 2	Nuclear	448.920	442.383	-	-	442.383	-
2-February	Georgia	Owned	Vogtle 1	Nuclear	530.120	538.603	-	-	538.603	-
2-February	Georgia	Owned	Vogtle 2	Nuclear	530.120	539.539	-	-	539.539	-
2-February	Georgia	Owned	Vogtle 3	Nuclear	510.469	510.469	-	-	510.469	-
2-February	Georgia	Owned	Bowen 1	Coal	700.000	690.000	50.000	-	740.000	-
2-February	Georgia	Owned	Bowen 2	Coal	700.000	694.000	66.000	-	760.000	-
2-February	Georgia	Owned	Bowen 3	Coal	800.000	867.000	83.000	-	950.000	-
2-February	Georgia	Owned	Bowen 4	Coal	800.000	869.000	41.000	-	910.000	-
2-February	Georgia	Owned	Scherer 1	Coal	68.712	72.240	0.756	-	72.996	-
2-February	Georgia	Owned	Scherer 2	Coal	68.712	72.240	2.268	-	74.508	-

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2-February	Georgia	Owned	Scherer 3	Coal	613.500	645.000	37.500	141.327	541.173	-
2-February	Georgia	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	12.520	114.480	-
2-February	Georgia	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	12.587	115.413	-
2-February	Georgia	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	12.453	114.547	-
2-February	Georgia	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	12.764	115.236	-
2-February	Georgia	Owned	Yates 6	Oil/Gas	350.000	350.500	5.000	-	355.500	-
2-February	Georgia	Owned	Yates 7	Oil/Gas	350.000	348.500	10.000	-	358.500	-
2-February	Georgia	Owned	Gaston A	Combustion Turbine	9.840	10.000	-	0.376	9.624	-
2-February	Georgia	Owned	McDonough 3A	Combustion Turbine	39.400	40.000	-	8.593	31.407	-
2-February	Georgia	Owned	McDonough 3B	Combustion Turbine	39.400	40.000	-	8.593	31.407	-
2-February	Georgia	Owned	McIntosh 1A	Combustion Turbine	80.000	94.500	-	-	94.500	-
2-February	Georgia	Owned	McIntosh 2A	Combustion Turbine	80.000	94.500	-	-	94.500	-
2-February	Georgia	Owned	McIntosh 3A	Combustion Turbine	80.000	94.500	-	-	94.500	-
2-February	Georgia	Owned	McIntosh 4A	Combustion Turbine	80.000	94.500	-	-	94.500	-
2-February	Georgia	Owned	McIntosh 5A	Combustion Turbine	80.000	94.500	-	-	94.500	-
2-February	Georgia	Owned	McIntosh 6A	Combustion Turbine	80.000	94.500	-	-	94.500	-
2-February	Georgia	Owned	McIntosh 7A	Combustion Turbine	80.000	94.500	-	-	94.500	-
2-February	Georgia	Owned	McIntosh 8A	Combustion Turbine	80.000	94.500	-	-	94.500	-
2-February	Georgia	Owned	McManus 3A	Combustion Turbine	52.100	57.000	-	1.948	55.052	-
2-February	Georgia	Owned	McManus 3B	Combustion Turbine	52.100	57.000	-	1.948	55.052	-
2-February	Georgia	Owned	McManus 3C	Combustion Turbine	52.100	57.000	-	1.948	55.052	-
2-February	Georgia	Owned	McManus 4A	Combustion Turbine	53.900	57.000	-	1.993	55.007	-
2-February	Georgia	Owned	McManus 4B	Combustion Turbine	53.900	57.000	-	1.993	55.007	-
2-February	Georgia	Owned	McManus 4C	Combustion Turbine	53.900	57.000	-	1.993	55.007	-
2-February	Georgia	Owned	McManus 4D	Combustion Turbine	53.900	57.000	-	1.993	55.007	-
2-February	Georgia	Owned	McManus 4E	Combustion Turbine	53.900	57.000	-	1.993	55.007	-
2-February	Georgia	Owned	McManus 4F	Combustion Turbine	53.900	57.000	-	1.993	55.007	-
2-February	Georgia	Owned	Robins 1	Combustion Turbine	79.200	93.000	-	-	93.000	-
2-February	Georgia	Owned	Robins 2	Combustion Turbine	79.200	93.000	-	-	93.000	-
2-February	Georgia	Owned	Wilson 1A	Combustion Turbine	58.600	67.000	-	2.397	64.603	-
2-February	Georgia	Owned	Wilson 1B	Combustion Turbine	58.600	67.000	-	2.397	64.603	-
2-February	Georgia	Owned	Wilson 1C	Combustion Turbine	58.600	55.000	-	1.968	53.032	-
2-February	Georgia	Owned	Wilson 1D	Combustion Turbine	58.600	41.000	-	1.467	39.533	-
2-February	Georgia	Owned	Wilson 1E	Combustion Turbine	58.600	61.000	-	2.183	58.817	-
2-February	Georgia	Owned	Wilson 1F	Combustion Turbine	58.600	61.000	-	2.183	58.817	-
2-February	Georgia	Owned	McDonough 4	Combined Cycle	840.000	828.000	106.000	-	934.000	-
2-February	Georgia	Owned	McDonough 5	Combined Cycle	840.000	825.000	103.000	-	928.000	-
2-February	Georgia	Owned	McDonough 6	Combined Cycle	840.000	799.000	100.000	-	899.000	-
2-February	Georgia	Owned	McIntosh 10	Combined Cycle	659.460	593.000	98.700	-	691.700	-
2-February	Georgia	Owned	McIntosh 11	Combined Cycle	659.460	586.600	98.400	-	685.000	-
	Georgia Total								*19,540.163*	
2-February	Mississippi	Owned	Walnut Grove Solar	Reserved - Other	1.285	1.285	-	-	1.285	-
2-February	Mississippi	Controlled	Hattiesburg Farm Solar	Reserved Purchase	50.000	10.000	-	-	-	10.000
2-February	Mississippi	Controlled	MS CB Energy Solar	Reserved Purchase	3.290	0.658	-	-	-	0.658
2-February	Mississippi	Controlled	MS Solar (Sumrall)	Reserved Purchase	52.000	10.400	-	-	-	10.400
2-February	Mississippi	Controlled	SEPA	Reserved Purchase	74.305	74.305	-	-	74.305	-
2-February	Mississippi	Controlled	SR Meridian III Solar	Reserved Purchase	52.500	5.250	-	-	-	5.250
2-February	Mississippi	Controlled	FP&L Sale	Reserved Sale	-	-	-	21.250	-	(21.250)
2-February	Mississippi	Controlled	GPC Sale	Reserved Sale	-	-	-	750.000	-	(750.000)
2-February	Mississippi	Controlled	Seminole Electric Sale	Reserved Sale	-	-	-	39.300	-	(39.300)
2-February	Mississippi	Controlled	Interruptibles and SBG	DSO	74.800	72.300	-	-	-	72.300

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2-February	Mississippi	Owned	Daniel 2	Coal	500.000	502.000	-	-	502.000	-
2-February	Mississippi	Owned	Greene County 1	Oil/Gas	100.000	103.120	-	-	-	103.120
2-February	Mississippi	Owned	Greene County 2	Oil/Gas	100.000	103.320	-	-	-	103.320
2-February	Mississippi	Owned	Watson 4	Oil/Gas	250.000	236.000	20.000	-	256.000	-
2-February	Mississippi	Owned	Watson 5	Oil/Gas	500.000	485.000	31.000	-	141.800	374.200
2-February	Mississippi	Owned	Chevron 1	Combustion Turbine	18.180	18.000	-	-	-	18.000
2-February	Mississippi	Owned	Chevron 2	Combustion Turbine	18.180	19.000	-	-	-	19.000
2-February	Mississippi	Owned	Chevron 3	Combustion Turbine	18.180	18.000	-	-	-	18.000
2-February	Mississippi	Owned	Chevron 4	Combustion Turbine	18.180	18.000	-	-	-	18.000
2-February	Mississippi	Owned	Chevron 5	Combustion Turbine	74.572	80.000	-	-	-	80.000
2-February	Mississippi	Owned	Sweatt A	Combustion Turbine	39.400	41.000	-	-	-	41.000
2-February	Mississippi	Owned	Watson A	Combustion Turbine	39.360	41.200	-	-	41.200	-
2-February	Mississippi	Owned	Daniel 3	Combined Cycle	535.212	576.000	11.500	-	587.500	-
2-February	Mississippi	Owned	Daniel 4	Combined Cycle	535.212	581.000	7.000	-	588.000	-
2-February	Mississippi	Owned	Ratcliffe	Combined Cycle	769.898	614.000	107.000	-	721.000	-
	Mississippi Total								*2,913.090*	
2-February	Southern Power	Owned	Butler Solar (Community)	Reserved - Other	100.000	100.000	-	100.000	-	-
2-February	Southern Power	Owned	Butler Solar Farm (Strata) 1	Reserved - Other	20.000	20.000	-	20.000	-	-
2-February	Southern Power	Owned	Decatur County 1	Reserved - Other	19.000	19.000	-	19.000	-	-
2-February	Southern Power	Owned	Decatur Parkway 1	Reserved - Other	80.000	80.000	-	80.000	-	-
2-February	Southern Power	Owned	LS PawPaw 1	Reserved - Other	30.000	30.000	-	30.000	-	-
2-February	Southern Power	Owned	Sandhills 1	Reserved - Other	143.402	35.850	-	-	35.850	-
2-February	Southern Power	Controlled	Baxley/Snipesville Solar	Reserved Purchase	30.012	3.001	-	-	3.001	-
2-February	Southern Power	Controlled	Cedar Creek Solar	Reserved Purchase	0.561	0.056	-	-	0.056	-
2-February	Southern Power	Controlled	Desoto II	Reserved Purchase	58.163	2.908	-	-	2.908	-
2-February	Southern Power	Controlled	Green Power - Azalea	Reserved Purchase	7.720	1.544	-	-	1.544	-
2-February	Southern Power	Controlled	Green Power - Clean Control	Reserved Purchase	0.002	0.002	-	-	0.002	-
2-February	Southern Power	Controlled	Green Power - Pecan Row	Reserved Purchase	0.702	0.702	-	-	0.702	-
2-February	Southern Power	Controlled	Green Power - Rabun Gap	Reserved Purchase	9.626	9.626	-	-	9.626	-
2-February	Southern Power	Controlled	Green Power - Tallassee	Reserved Purchase	0.464	0.464	-	-	0.464	-
2-February	Southern Power	Controlled	Green Power - Taylor County	Reserved Purchase	2.360	2.360	-	-	2.360	-
2-February	Southern Power	Controlled	Hazlehurst 1	Reserved Purchase	11.332	2.833	-	-	2.833	-
2-February	Southern Power	Controlled	Hazlehurst 2	Reserved Purchase	44.683	11.171	-	-	11.171	-
2-February	Southern Power	Controlled	Hazlehurst 3	Reserved Purchase	13.959	1.396	-	-	1.396	-
2-February	Southern Power	Controlled	Houston County Landfill Gas	Reserved Purchase	3.209	3.209	-	-	3.209	-
2-February	Southern Power	Controlled	Mid-Georgia Community Solar	Reserved Purchase	0.974	0.097	-	-	0.097	-
2-February	Southern Power	Controlled	Morgan Stanley Flint Block	Reserved Purchase	75.211	75.211	-	-	75.211	-
2-February	Southern Power	Controlled	Morgan Stanley Flint Block 2	Reserved Purchase	25.070	25.070	-	-	25.070	-
2-February	Southern Power	Controlled	Morgan Stanley Purchase	Reserved Purchase	65.183	65.183	-	-	65.183	-
2-February	Southern Power	Controlled	Okefenoke Community Solar	Reserved Purchase	2.643	0.264	-	-	0.264	-
2-February	Southern Power	Controlled	Putnam Erickson II	Reserved Purchase	2.808	-	-	-	-	-
2-February	Southern Power	Controlled	SEPA	Reserved Purchase	239.776	239.776	-	-	239.776	-
2-February	Southern Power	Controlled	Snipesville III	Reserved Purchase	95.868	4.793	-	-	4.793	-
2-February	Southern Power	Controlled	SR Arlington	Reserved Purchase	12.819	0.641	-	-	0.641	-
2-February	Southern Power	Controlled	SR Clay	Reserved Purchase	67.944	3.397	-	-	3.397	-
2-February	Southern Power	Controlled	SR Perry	Reserved Purchase	43.586	2.179	-	-	2.179	-
2-February	Southern Power	Controlled	Terrell Solar	Reserved Purchase	25.824	2.582	-	-	2.582	-
2-February	Southern Power	Controlled	Tri-County EMC Solar	Reserved Purchase	1.037	0.103	-	-	0.103	-
2-February	Southern Power	Controlled	Turnipseed Solar	Reserved Purchase	0.939	0.094	-	-	0.094	-
2-February	Southern Power	Controlled	Wolf Creek	Reserved Purchase	0.981	0.981	-	-	0.981	-
2-February	Southern Power	Controlled	Dalton DL	Peak Purchase	15.000	15.000	-	-	15.000	-

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2-February	Southern Power	Controlled	Doyle 2	Peak Purchase	29.151	29.151	-	-	-	29.151
2-February	Southern Power	Controlled	Doyle 3	Peak Purchase	29.151	29.151	-	-	-	29.151
2-February	Southern Power	Controlled	Doyle 4	Peak Purchase	43.726	43.726	-	-	-	43.726
2-February	Southern Power	Controlled	Doyle 5	Peak Purchase	43.726	43.726	-	-	-	43.726
2-February	Southern Power	Controlled	Flint Reserve Block	Peak Purchase	25.226	25.226	-	-	25.226	-
2-February	Southern Power	Controlled	Hartwell 1	Peak Purchase	65.662	65.662	-	-	65.662	-
2-February	Southern Power	Controlled	Hartwell 2	Peak Purchase	65.667	65.667	-	-	65.667	-
2-February	Southern Power	Controlled	Hawk Road 1	Peak Purchase	54.397	54.397	-	-	-	54.397
2-February	Southern Power	Controlled	Hawk Road 2	Peak Purchase	54.397	54.397	-	-	-	54.397
2-February	Southern Power	Controlled	Hawk Road 3	Peak Purchase	57.685	57.685	-	-	-	57.685
2-February	Southern Power	Controlled	Sewell Creek 1	Peak Purchase	74.365	74.365	-	-	-	74.365
2-February	Southern Power	Controlled	Sewell Creek 2	Peak Purchase	76.410	76.410	-	-	-	76.410
2-February	Southern Power	Controlled	Sewell Creek 3	Peak Purchase	100.552	100.552	-	-	-	100.552
2-February	Southern Power	Controlled	Sewell Creek 4	Peak Purchase	97.414	97.414	-	-	-	97.414
2-February	Southern Power	Controlled	Smarr 1	Peak Purchase	46.985	46.985	-	-	-	46.985
2-February	Southern Power	Controlled	Smarr 2	Peak Purchase	46.985	46.985	-	-	-	46.985
2-February	Southern Power	Controlled	Talbot 1	Peak Purchase	50.772	50.772	-	-	-	50.772
2-February	Southern Power	Controlled	Talbot 2	Peak Purchase	50.772	50.772	-	-	-	50.772
2-February	Southern Power	Controlled	Talbot 3	Peak Purchase	50.772	50.772	-	-	-	50.772
2-February	Southern Power	Controlled	Talbot 4	Peak Purchase	50.772	50.772	-	-	-	50.772
2-February	Southern Power	Controlled	Talbot 5	Peak Purchase	53.889	53.889	-	-	53.889	-
2-February	Southern Power	Controlled	Talbot 6	Peak Purchase	53.889	53.889	-	-	53.889	-
2-February	Southern Power	Controlled	Chattahoochee CC	CC Purchase	289.565	289.565	-	-	289.565	-
2-February	Southern Power	Controlled	Smith 1	CC Purchase	122.881	122.881	-	-	122.881	-
2-February	Southern Power	Controlled	Smith 2	CC Purchase	122.881	122.881	-	-	122.881	-
2-February	Southern Power	Controlled	Rocky Mountain NU	Pumped Storage	206.943	206.943	-	-	206.943	-
2-February	Southern Power	Controlled	SEPA Russell	Pumped Storage	11.644	11.644	-	-	11.644	-
2-February	Southern Power	Controlled	Catawba	Nuclear	78.994	78.994	-	-	78.994	-
2-February	Southern Power	Controlled	Hatch 1	Nuclear	116.795	116.795	-	-	116.795	-
2-February	Southern Power	Controlled	Hatch 2	Nuclear	117.714	117.714	-	-	117.714	-
2-February	Southern Power	Controlled	Vogtle 1	Nuclear	146.226	146.226	-	-	146.226	-
2-February	Southern Power	Controlled	Vogtle 2	Nuclear	146.481	146.481	-	-	146.481	-
2-February	Southern Power	Controlled	Vogtle 3	Nuclear	92.911	92.911	-	-	92.911	-
2-February	Southern Power	Controlled	Coal Steam Block	Coal	60.933	60.933	-	-	60.933	-
2-February	Southern Power	Controlled	Scherer 1	Coal	203.224	203.224	-	-	203.224	-
2-February	Southern Power	Controlled	Scherer 2	Coal	203.224	203.224	-	-	203.224	-
2-February	Southern Power	Controlled	Scherer 3	Coal	55.448	55.448	-	-	55.448	-
2-February	Southern Power	Owned	Addison 1	Combustion Turbine	167.200	185.896	-	185.896	-	-
2-February	Southern Power	Owned	Addison 2	Combustion Turbine	167.200	186.104	-	186.104	-	-
2-February	Southern Power	Owned	Addison 3	Combustion Turbine	167.200	180.896	-	180.896	-	-
2-February	Southern Power	Owned	Addison 4	Combustion Turbine	167.200	188.758	-	188.758	-	-
2-February	Southern Power	Owned	Cleveland County 1	Combustion Turbine	184.818	191.517	-	180.000	11.517	-
2-February	Southern Power	Owned	Cleveland County 2	Combustion Turbine	186.598	197.371	-	197.371	-	-
2-February	Southern Power	Owned	Cleveland County 3	Combustion Turbine	185.799	193.527	-	187.129	(0.000)	6.398
2-February	Southern Power	Owned	Cleveland County 4	Combustion Turbine	183.113	196.871	-	196.871	-	-
2-February	Southern Power	Owned	Dahlberg 1	Combustion Turbine	75.600	87.006	-	-	80.006	7.000
2-February	Southern Power	Owned	Dahlberg 10	Combustion Turbine	75.600	89.009	-	89.009	-	-
2-February	Southern Power	Owned	Dahlberg 2	Combustion Turbine	75.600	88.436	-	88.436	-	-
2-February	Southern Power	Owned	Dahlberg 3	Combustion Turbine	75.600	87.169	-	-	87.169	-
2-February	Southern Power	Owned	Dahlberg 4	Combustion Turbine	75.600	87.149	-	87.149	-	-
2-February	Southern Power	Owned	Dahlberg 5	Combustion Turbine	75.600	87.417	-	-	87.417	-

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2-February	Southern Power	Owned	Dahlberg 6	Combustion Turbine	75.600	89.031	-	89.031	-	-
2-February	Southern Power	Owned	Dahlberg 7	Combustion Turbine	75.600	86.134	-	86.134	-	-
2-February	Southern Power	Owned	Dahlberg 8	Combustion Turbine	75.600	86.224	-	86.224	-	-
2-February	Southern Power	Owned	Dahlberg 9	Combustion Turbine	75.600	88.210	-	-	88.210	-
2-February	Southern Power	Owned	Rowan 1	Combustion Turbine	151.750	182.858	-	150.000	32.858	-
2-February	Southern Power	Owned	Rowan 2	Combustion Turbine	151.750	183.785	-	183.785	-	-
2-February	Southern Power	Owned	Rowan 3	Combustion Turbine	151.750	185.638	-	-	185.638	-
2-February	Southern Power	Owned	Franklin 1	Combined Cycle	538.900	578.200	40.600	25.000	140.800	453.000
2-February	Southern Power	Owned	Franklin 2	Combined Cycle	659.460	584.693	112.468	375.000	322.161	-
2-February	Southern Power	Owned	Franklin 3	Combined Cycle	659.460	575.711	110.467	200.000	281.178	205.000
2-February	Southern Power	Owned	Harris 1	Combined Cycle	659.460	581.200	101.500	682.700	-	-
2-February	Southern Power	Owned	Harris 2	Combined Cycle	659.460	585.300	106.700	500.000	-	192.000
2-February	Southern Power	Owned	Rowan 4	Combined Cycle	530.550	584.400	-	251.000	258.400	75.000
2-February	Southern Power	Owned	Wansley 6	Combined Cycle	536.500	585.496	39.731	-	521.227	104.000
2-February	Southern Power	Owned	Wansley 7	Combined Cycle	536.500	580.134	34.465	450.000	34.599	130.000
	Southern Power	***Total***							*4,881.873*	
3-March	Alabama	Owned	Anniston Army Depot Solar	Reserved - Other	7.380	2.716	-	-	2.716	-
3-March	Alabama	Owned	Fort Rucker Solar	Reserved - Other	10.560	3.886	-	-	3.886	-
3-March	Alabama	Controlled	PS - Springhill (Campbellton)	Reserved - Other	4.800	4.800	-	-	4.800	-
3-March	Alabama	Controlled	PS - Wing	Reserved - Other	80.000	19.360	-	-	19.360	-
3-March	Alabama	Controlled	AMEA Black Bear Solar	Reserved Purchase	100.000	14.600	-	-	14.600	-
3-March	Alabama	Controlled	AMEA Franklin 1	Reserved Purchase	25.000	25.000	-	-	25.000	-
3-March	Alabama	Controlled	AMEA Morgan	Reserved Purchase	50.000	50.000	-	-	50.000	-
3-March	Alabama	Controlled	Buffalo Dunes	Reserved Purchase	202.000	90.900	-	-	90.900	-
3-March	Alabama	Controlled	Chisholm View	Reserved Purchase	202.000	90.900	-	-	90.900	-
3-March	Alabama	Controlled	Lafayette Solar	Reserved Purchase	72.000	31.824	-	-	31.824	-
3-March	Alabama	Controlled	PS - APC Barry 8	Reserved Purchase	-	36.199	-	-	36.199	-
3-March	Alabama	Controlled	PS - APC Central AL	Reserved Purchase	-	46.894	-	-	46.894	-
3-March	Alabama	Controlled	PS - APC Hog Bayou	Reserved Purchase	-	12.386	-	-	12.386	-
3-March	Alabama	Controlled	PS - APC purchase	Reserved Purchase	-	-	-	-	-	-
3-March	Alabama	Controlled	PS - SEPA	Reserved Purchase	218.700	224.670	-	-	224.670	-
3-March	Alabama	Controlled	PS - SPC Dahlberg	Reserved Purchase	-	75.000	-	-	75.000	-
3-March	Alabama	Controlled	SEPA	Reserved Purchase	224.443	224.443	-	-	224.443	-
3-March	Alabama	Controlled	PowerSouth sale	Reserved Sale	-	-	-	-	-	-
3-March	Alabama	Controlled	Sylacauga 1	Peak Purchase	47.500	-	-	-	-	-
3-March	Alabama	Controlled	Sylacauga 2	Peak Purchase	47.500	-	-	-	-	-
3-March	Alabama	Controlled	PPA Hog Bayou	CC Purchase	233.700	233.700	-	12.386	221.314	-
3-March	Alabama	Controlled	Interruptibles and SBG	DSO	1,469.500	856.900	-	-	-	856.900
3-March	Alabama	Controlled	PS - Interruptibles and SBG	DSO	62.190	62.190	-	-	-	62.190
3-March	Alabama	Owned	Bankhead Dam WA	Hydro	53.985	53.000	-	-	53.000	-
3-March	Alabama	Owned	Bouldin Dam LC	Hydro	225.000	224.000	-	-	224.000	-
3-March	Alabama	Owned	Harris Dam TA	Hydro	132.000	123.000	-	-	123.000	-
3-March	Alabama	Owned	Henry Dam UC	Hydro	72.900	68.000	-	-	68.000	-
3-March	Alabama	Owned	Holt Dam WA	Hydro	46.944	48.000	-	-	48.000	-
3-March	Alabama	Owned	Jordan Dam LC	Hydro	100.000	130.000	-	-	130.000	-
3-March	Alabama	Owned	Lay Dam LC	Hydro	177.000	182.000	-	-	182.000	-
3-March	Alabama	Owned	Logan Martin UC	Hydro	135.000	119.000	-	-	119.000	-
3-March	Alabama	Owned	Martin Dam TA	Hydro	198.220	173.000	-	-	173.000	-
3-March	Alabama	Owned	Mitchell Dam LC	Hydro	170.000	165.000	-	-	165.000	-
3-March	Alabama	Controlled	PS - Gantt	Hydro	3.000	3.000	-	-	3.000	-
3-March	Alabama	Controlled	PS - Point A	Hydro	4.000	4.000	-	-	4.000	-

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3-March	Alabama	Owned	Smith Dam WA	Hydro	157.500	175.000	-	-	175.000	-
3-March	Alabama	Owned	Thurlow Dam TA	Hydro	89.960	78.000	-	-	78.000	-
3-March	Alabama	Owned	Weiss Dam UC	Hydro	87.750	73.000	-	-	73.000	-
3-March	Alabama	Owned	Yates Dam TA	Hydro	47.000	45.000	-	-	45.000	-
3-March	Alabama	Owned	Farley 1	Nuclear	860.000	897.400	-	-	897.400	-
3-March	Alabama	Owned	Farley 2	Nuclear	860.000	884.300	-	-	884.300	-
3-March	Alabama	Controlled	PS - Vogtle 3	Nuclear	62.430	62.430	-	-	62.430	-
3-March	Alabama	Owned	Barry 4	Coal	350.000	368.000	-	-	368.000	-
3-March	Alabama	Owned	Barry 5	Coal	700.000	738.500	18.000	-	507.610	248.890
3-March	Alabama	Owned	Gaston 5	Coal	880.000	832.000	67.000	-	899.000	-
3-March	Alabama	Owned	Miller 1	Coal	606.144	626.349	24.797	-	651.146	-
3-March	Alabama	Owned	Miller 2	Coal	606.144	626.349	21.123	-	647.472	-
3-March	Alabama	Owned	Miller 3	Coal	660.000	693.000	39.000	-	732.000	-
3-March	Alabama	Owned	Miller 4	Coal	660.000	692.000	54.000	-	746.000	-
3-March	Alabama	Controlled	PS - Miller 1	Coal	55.651	55.651	2.203	-	57.854	-
3-March	Alabama	Controlled	PS - Miller 2	Coal	55.651	55.651	1.877	-	57.528	-
3-March	Alabama	Owned	Barry 1	Oil/Gas	125.000	80.000	-	-	-	80.000
3-March	Alabama	Owned	Barry 2	Oil/Gas	125.000	80.000	-	-	80.000	-
3-March	Alabama	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	-	127.000	-
3-March	Alabama	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	-	128.000	-
3-March	Alabama	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	-	127.000	-
3-March	Alabama	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	-	128.000	-
3-March	Alabama	Owned	Greene County 1	Oil/Gas	150.000	154.680	-	-	154.680	-
3-March	Alabama	Owned	Greene County 2	Oil/Gas	150.000	154.980	-	-	154.980	-
3-March	Alabama	Owned	Calhoun 1	Combustion Turbine	158.000	175.545	-	-	-	175.545
3-March	Alabama	Owned	Calhoun 2	Combustion Turbine	158.000	175.545	-	-	-	175.545
3-March	Alabama	Owned	Calhoun 3	Combustion Turbine	158.000	175.545	-	-	-	175.545
3-March	Alabama	Owned	Calhoun 4	Combustion Turbine	158.000	175.545	-	-	-	175.545
3-March	Alabama	Owned	Gaston A	Combustion Turbine	9.840	9.000	-	-	-	9.000
3-March	Alabama	Owned	Greene Co. B	Combustion Turbine	80.000	92.000	-	-	92.000	-
3-March	Alabama	Owned	Greene Co. C	Combustion Turbine	80.000	90.000	-	-	90.000	-
3-March	Alabama	Owned	Greene Co. D	Combustion Turbine	80.000	89.000	-	-	89.000	-
3-March	Alabama	Owned	Greene Co. E	Combustion Turbine	80.000	90.000	-	-	90.000	-
3-March	Alabama	Owned	Greene Co. F	Combustion Turbine	80.000	89.000	-	-	89.000	-
3-March	Alabama	Owned	Greene Co. G	Combustion Turbine	80.000	88.000	-	-	88.000	-
3-March	Alabama	Owned	Greene Co. H	Combustion Turbine	80.000	91.000	-	-	91.000	-
3-March	Alabama	Owned	Greene Co. J	Combustion Turbine	80.000	90.000	-	-	90.000	-
3-March	Alabama	Owned	Greene Co. K	Combustion Turbine	80.000	93.000	-	-	93.000	-
3-March	Alabama	Controlled	PS - McIntosh 1	Combustion Turbine	110.000	-	-	-	-	-
3-March	Alabama	Controlled	PS - McIntosh 2	Combustion Turbine	103.000	103.000	-	-	103.000	-
3-March	Alabama	Controlled	PS - McIntosh 3	Combustion Turbine	102.500	102.500	-	-	102.500	-
3-March	Alabama	Controlled	PS - McIntosh 4	Combustion Turbine	187.100	187.100	-	-	187.100	-
3-March	Alabama	Controlled	PS - McIntosh 5	Combustion Turbine	184.600	184.600	-	-	184.600	-
3-March	Alabama	Owned	Barry 6	Combined Cycle	535.212	554.800	6.800	-	561.600	-
3-March	Alabama	Owned	Barry 7	Combined Cycle	535.212	545.450	9.400	-	554.850	-
3-March	Alabama	Owned	Barry 8	Combined Cycle	535.212	579.000	104.000	36.199	646.801	-
3-March	Alabama	Owned	Central Alabama	Combined Cycle	885.000	750.600	134.200	46.894	837.906	-
3-March	Alabama	Owned	Lowndes County Cogen	Combined Cycle	104.800	89.500	-	-	89.500	-
3-March	Alabama	Controlled	PS - Lowman	Combined Cycle	687.000	583.050	58.600	-	641.650	-
3-March	Alabama	Controlled	PS - McWilliams	Combined Cycle	144.500	144.500	-	-	144.500	-
3-March	Alabama	Controlled	PS - Vann	Combined Cycle	545.500	545.500	-	-	545.500	-

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3-March	Alabama	Owned	Theodore 1	Combined Cycle	236.418	200.000	33.000	-	233.000	-
3-March	Alabama	Owned	Washington 1	Combined Cycle	123.428	103.500	-	-	103.500	-
	Alabama Total								*15,996.300*	
3-March	Georgia	Owned	Comer Community Solar	Reserved - Other	2.160	0.786	-	-	0.786	-
3-March	Georgia	Owned	Dalton Solar	Reserved - Other	0.700	1.000	-	1.000	-	-
3-March	Georgia	Owned	Dalton Solar 2	Reserved - Other	7.000	5.508	-	5.508	-	-
3-March	Georgia	Owned	Falcons Solar	Reserved - Other	1.019	0.371	-	-	0.371	-
3-March	Georgia	Owned	Fort Benning 1	Reserved - Other	30.005	11.042	-	-	11.042	-
3-March	Georgia	Owned	Fort Gordon 1	Reserved - Other	30.000	11.040	-	-	11.040	-
3-March	Georgia	Owned	Fort Stewart 1	Reserved - Other	30.000	11.040	-	-	11.040	-
3-March	Georgia	Owned	Fort Valley State University	Reserved - Other	10.800	3.931	-	-	3.931	-
3-March	Georgia	Owned	Guyton Community Solar	Reserved - Other	3.600	1.310	-	-	1.310	-
3-March	Georgia	Owned	King's Bay Solar	Reserved - Other	30.161	11.099	-	-	11.099	-
3-March	Georgia	Owned	Marine Corp Logistics Base Solar	Reserved - Other	31.161	11.467	-	-	11.467	-
3-March	Georgia	Owned	Moody AFB Solar	Reserved - Other	31.161	18.018	-	-	18.018	-
3-March	Georgia	Owned	Right of Way Solar - The Ray	Reserved - Other	0.800	0.291	-	-	0.291	-
3-March	Georgia	Owned	Robins AFB Solar	Reserved - Other	128.000	52.736	-	-	52.736	-
3-March	Georgia	Owned	Tri-County EMC Solar	Reserved - Other	1.037	1.008	-	1.008	-	-
3-March	Georgia	Owned	UGA Demo 1	Reserved - Other	0.984	0.362	-	-	0.362	-
3-March	Georgia	Owned	Waynesboro Community Solar	Reserved - Other	2.400	0.874	-	-	0.874	-
3-March	Georgia	Controlled	Albany Renewable Energy	Reserved Purchase	49.500	49.500	-	-	49.500	-
3-March	Georgia	Controlled	ASI Classic DG	Reserved Purchase	78.000	28.781	-	-	28.781	-
3-March	Georgia	Controlled	ASI Prime DG	Reserved Purchase	79.000	28.925	-	-	28.925	-
3-March	Georgia	Controlled	Blue Canyon II	Reserved Purchase	54.000	54.000	-	-	54.000	-
3-March	Georgia	Controlled	Blue Canyon VI	Reserved Purchase	39.000	39.000	-	-	39.000	-
3-March	Georgia	Controlled	Broken Spoke Solar (Hickory Park)	Reserved Purchase	160.000	80.546	-	-	80.546	-
3-March	Georgia	Controlled	Butler Solar (Community)	Reserved Purchase	100.000	44.200	-	-	44.200	-
3-March	Georgia	Controlled	Butler Solar Farm (Strata) 1	Reserved Purchase	20.000	7.360	-	-	7.360	-
3-March	Georgia	Controlled	Camilla 1	Reserved Purchase	16.000	5.888	-	-	5.888	-
3-March	Georgia	Controlled	Camilla Solar (Southern Oak)	Reserved Purchase	160.000	65.920	-	-	65.920	-
3-March	Georgia	Controlled	Camp 1	Reserved Purchase	3.000	1.104	-	-	1.104	-
3-March	Georgia	Controlled	CCSP DG	Reserved Purchase	26.667	1.920	-	-	1.920	-
3-March	Georgia	Controlled	Coca-Cola 1	Reserved Purchase	6.300	6.300	-	-	6.300	-
3-March	Georgia	Controlled	Conyers Renewable Energy	Reserved Purchase	3.077	3.077	-	-	3.077	-
3-March	Georgia	Controlled	Cool Springs Solar	Reserved Purchase	213.000	87.756	-	-	87.756	-
3-March	Georgia	Controlled	Decatur County 1	Reserved Purchase	19.000	8.398	-	-	8.398	-
3-March	Georgia	Controlled	Decatur Parkway 1	Reserved Purchase	80.000	35.360	-	-	35.360	-
3-March	Georgia	Controlled	DG	Reserved Purchase	45.500	14.651	-	-	14.651	-
3-March	Georgia	Controlled	Dougherty County	Reserved Purchase	120.000	43.680	-	-	43.680	-
3-March	Georgia	Controlled	Dublin 1	Reserved Purchase	4.000	1.803	-	-	1.803	-
3-March	Georgia	Controlled	Flint River 1	Reserved Purchase	24.750	24.750	-	-	24.750	-
3-March	Georgia	Controlled	Glynn 1	Reserved Purchase	17.680	6.506	-	-	6.506	-
3-March	Georgia	Controlled	GP Solutions GA 1	Reserved Purchase	29.000	29.000	-	-	29.000	-
3-March	Georgia	Controlled	GRP Franklin	Reserved Purchase	58.000	58.000	-	-	58.000	-
3-March	Georgia	Controlled	GRP Madison	Reserved Purchase	58.000	58.000	-	-	58.000	-
3-March	Georgia	Controlled	Hecate Energy	Reserved Purchase	20.000	8.840	-	-	8.840	-
3-March	Georgia	Controlled	HSH Pembroke - GPC	Reserved Purchase	1.000	0.368	-	-	0.368	-
3-March	Georgia	Controlled	Live Oak Solar	Reserved Purchase	51.000	18.768	-	-	18.768	-
3-March	Georgia	Controlled	LS PawPaw 1	Reserved Purchase	30.000	13.260	-	-	13.260	-
3-March	Georgia	Controlled	MPC Purchase	Reserved Purchase	-	750.000	-	511.000	239.000	-
3-March	Georgia	Controlled	Oak Grove 1	Reserved Purchase	6.178	6.178	-	-	6.178	-

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3-March	Georgia	Controlled	Piedmont Green	Reserved Purchase	55.000	55.000	-	-	55.000	-
3-March	Georgia	Controlled	Pine Ridge	Reserved Purchase	6.300	6.300	-	-	6.300	-
3-March	Georgia	Controlled	Quitman	Reserved Purchase	150.000	61.800	-	-	61.800	-
3-March	Georgia	Controlled	Quitman II	Reserved Purchase	150.000	61.800	-	-	61.800	-
3-March	Georgia	Controlled	REDI CS2	Reserved Purchase	3.000	0.216	-	-	0.216	-
3-March	Georgia	Controlled	REDI DG	Reserved Purchase	86.710	27.400	-	-	27.400	-
3-March	Georgia	Controlled	REDI DG CS	Reserved Purchase	36.000	13.093	-	-	13.093	-
3-March	Georgia	Controlled	Richland 1	Reserved Purchase	20.000	8.840	-	-	8.840	-
3-March	Georgia	Controlled	Richland Creek 1	Reserved Purchase	10.400	10.400	-	-	10.400	-
3-March	Georgia	Controlled	Rincon Solar	Reserved Purchase	16.000	7.072	-	-	7.072	-
3-March	Georgia	Controlled	SDD Solar Project 4	Reserved Purchase	1.000	0.368	-	-	0.368	-
3-March	Georgia	Controlled	Simon 1	Reserved Purchase	30.000	11.040	-	-	11.040	-
3-March	Georgia	Controlled	Superior Waste Management	Reserved Purchase	6.400	6.400	-	-	6.400	-
3-March	Georgia	Controlled	Tanglewood Solar	Reserved Purchase	57.500	20.930	-	-	20.930	-
3-March	Georgia	Controlled	Timberland Solar	Reserved Purchase	140.000	33.880	-	-	33.880	-
3-March	Georgia	Controlled	Twiggs County Solar	Reserved Purchase	200.000	82.400	-	-	82.400	-
3-March	Georgia	Controlled	Weyerhauser Port Wentworth	Reserved Purchase	27.720	27.720	-	-	27.720	-
3-March	Georgia	Controlled	White Oak 1	Reserved Purchase	76.500	28.152	-	-	28.152	-
3-March	Georgia	Controlled	White Pine 1	Reserved Purchase	101.250	37.260	-	-	37.260	-
3-March	Georgia	Controlled	Seminole Electric Sale	Reserved Sale	-	-	-	45.387	(45.387)	-
3-March	Georgia	Controlled	Exelon Heard County	Peak Purchase	945.000	945.000	-	-	945.000	-
3-March	Georgia	Controlled	Monroe Power	Peak Purchase	309.428	309.428	-	-	309.428	-
3-March	Georgia	Controlled	SPC Addison	Peak Purchase	326.000	327.616	-	-	327.616	-
3-March	Georgia	Controlled	SPC Dahlberg	Peak Purchase	410.000	410.000	-	-	410.000	-
3-March	Georgia	Controlled	Walton County	Peak Purchase	465.200	465.200	-	-	465.200	-
3-March	Georgia	Controlled	Washington County	Peak Purchase	312.769	312.769	-	-	312.769	-
3-March	Georgia	Controlled	Harris 1	CC Purchase	666.400	666.400	-	-	666.400	-
3-March	Georgia	Controlled	Mid-Georgia	CC Purchase	300.000	300.000	-	-	300.000	-
3-March	Georgia	Controlled	Interruptibles and SBG	DSO	509.200	414.900	-	-	247.860	167.040
3-March	Georgia	Owned	Bartletts FY CH	Hydro	173.000	194.000	-	-	194.000	-
3-March	Georgia	Owned	Burton NG	Hydro	6.120	9.500	-	-	9.500	-
3-March	Georgia	Owned	Flint River CH	Hydro	9.960	5.800	-	-	5.800	-
3-March	Georgia	Owned	Goat Rock CH	Hydro	39.700	38.900	-	-	38.900	-
3-March	Georgia	Owned	Lloyd Shoals OM	Hydro	14.400	22.500	-	-	22.500	-
3-March	Georgia	Owned	Morgan Falls CH	Hydro	16.800	11.400	-	-	11.400	-
3-March	Georgia	Owned	N Highlands CH	Hydro	29.600	34.100	-	-	34.100	-
3-March	Georgia	Owned	Nacoochee NG	Hydro	4.800	6.000	-	-	6.000	-
3-March	Georgia	Owned	Oliver Dam CH	Hydro	60.000	57.500	-	-	57.500	-
3-March	Georgia	Owned	Sinclair Dam OC	Hydro	45.000	43.800	-	-	43.800	-
3-March	Georgia	Owned	Tallulah Dam NG	Hydro	72.000	72.900	-	-	72.900	-
3-March	Georgia	Owned	Terrora Dam NG	Hydro	16.000	17.400	-	-	17.400	-
3-March	Georgia	Owned	Tugalo Dam NG	Hydro	45.000	47.300	-	-	47.300	-
3-March	Georgia	Owned	Wallace Conv SE	Hydro	112.500	114.741	-	-	114.741	-
3-March	Georgia	Owned	Yonah Dam NG	Hydro	22.500	26.600	-	-	26.600	-
3-March	Georgia	Owned	Rocky Mountain NU	Pumped Storage	223.127	190.070	-	-	190.070	-
3-March	Georgia	Owned	Wallace Dam OC	Pumped Storage	208.800	212.959	-	-	212.959	-
3-March	Georgia	Owned	Hatch 1	Nuclear	450.692	438.876	-	-	438.876	-
3-March	Georgia	Owned	Hatch 2	Nuclear	448.920	442.383	-	-	442.383	-
3-March	Georgia	Owned	Vogtle 1	Nuclear	530.120	538.603	-	-	538.603	-
3-March	Georgia	Owned	Vogtle 2	Nuclear	530.120	539.539	-	-	539.539	-
3-March	Georgia	Owned	Vogtle 3	Nuclear	510.469	510.469	-	-	510.469	-

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3-March	Georgia	Owned	Bowen 1	Coal	700.000	690.000	24.000	-	714.000	-
3-March	Georgia	Owned	Bowen 2	Coal	700.000	694.000	11.000	-	705.000	-
3-March	Georgia	Owned	Bowen 3	Coal	800.000	867.000	43.000	-	910.000	-
3-March	Georgia	Owned	Bowen 4	Coal	800.000	869.000	41.000	-	910.000	-
3-March	Georgia	Owned	Scherer 1	Coal	68.712	72.240	0.756	-	72.996	-
3-March	Georgia	Owned	Scherer 2	Coal	68.712	72.240	2.268	-	74.508	-
3-March	Georgia	Owned	Scherer 3	Coal	613.500	645.000	37.500	141.327	541.173	-
3-March	Georgia	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	12.520	114.480	-
3-March	Georgia	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	12.587	115.413	-
3-March	Georgia	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	12.453	114.547	-
3-March	Georgia	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	12.764	115.236	-
3-March	Georgia	Owned	Yates 6	Oil/Gas	350.000	350.500	5.000	-	355.500	-
3-March	Georgia	Owned	Yates 7	Oil/Gas	350.000	348.500	10.000	-	358.500	-
3-March	Georgia	Owned	Gaston A	Combustion Turbine	9.840	9.000	-	0.338	8.662	-
3-March	Georgia	Owned	McDonough 3A	Combustion Turbine	39.400	36.000	-	-	36.000	-
3-March	Georgia	Owned	McDonough 3B	Combustion Turbine	39.400	36.000	-	-	36.000	-
3-March	Georgia	Owned	McIntosh 1A	Combustion Turbine	80.000	88.350	-	-	88.350	-
3-March	Georgia	Owned	McIntosh 2A	Combustion Turbine	80.000	88.350	-	-	88.350	-
3-March	Georgia	Owned	McIntosh 3A	Combustion Turbine	80.000	88.350	-	-	88.350	-
3-March	Georgia	Owned	McIntosh 4A	Combustion Turbine	80.000	88.350	-	-	88.350	-
3-March	Georgia	Owned	McIntosh 5A	Combustion Turbine	80.000	88.350	-	-	88.350	-
3-March	Georgia	Owned	McIntosh 6A	Combustion Turbine	80.000	88.350	-	-	88.350	-
3-March	Georgia	Owned	McIntosh 7A	Combustion Turbine	80.000	88.350	-	-	88.350	-
3-March	Georgia	Owned	McIntosh 8A	Combustion Turbine	80.000	88.350	-	-	88.350	-
3-March	Georgia	Owned	McManus 3A	Combustion Turbine	52.100	51.500	-	1.760	49.740	-
3-March	Georgia	Owned	McManus 3B	Combustion Turbine	52.100	51.500	-	1.760	49.740	-
3-March	Georgia	Owned	McManus 3C	Combustion Turbine	52.100	51.500	-	1.760	49.740	-
3-March	Georgia	Owned	McManus 4A	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
3-March	Georgia	Owned	McManus 4B	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
3-March	Georgia	Owned	McManus 4C	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
3-March	Georgia	Owned	McManus 4D	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
3-March	Georgia	Owned	McManus 4E	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
3-March	Georgia	Owned	McManus 4F	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
3-March	Georgia	Owned	Robins 1	Combustion Turbine	79.200	86.500	-	-	86.500	-
3-March	Georgia	Owned	Robins 2	Combustion Turbine	79.200	86.500	-	-	86.500	-
3-March	Georgia	Owned	Wilson 1A	Combustion Turbine	58.600	60.000	-	2.147	57.853	-
3-March	Georgia	Owned	Wilson 1B	Combustion Turbine	58.600	60.000	-	2.147	57.853	-
3-March	Georgia	Owned	Wilson 1C	Combustion Turbine	58.600	50.000	-	1.789	48.211	-
3-March	Georgia	Owned	Wilson 1D	Combustion Turbine	58.600	32.000	-	1.145	30.855	-
3-March	Georgia	Owned	Wilson 1E	Combustion Turbine	58.600	55.000	-	1.968	53.032	-
3-March	Georgia	Owned	Wilson 1F	Combustion Turbine	58.600	55.000	-	1.968	53.032	-
3-March	Georgia	Owned	McDonough 4	Combined Cycle	840.000	790.000	104.500	-	894.500	-
3-March	Georgia	Owned	McDonough 5	Combined Cycle	840.000	786.500	102.500	-	889.000	-
3-March	Georgia	Owned	McDonough 6	Combined Cycle	840.000	759.500	95.500	-	855.000	-
3-March	Georgia	Owned	McIntosh 10	Combined Cycle	659.460	566.200	103.800	-	670.000	-
3-March	Georgia	Owned	McIntosh 11	Combined Cycle	659.460	562.000	99.900	-	661.900	-
	Georgia Total								*19,999.970*	
3-March	Mississippi	Owned	Walnut Grove Solar	Reserved - Other	1.285	1.285	-	-	1.285	-
3-March	Mississippi	Controlled	Hattiesburg Farm Solar	Reserved Purchase	50.000	18.400	-	-	-	18.400
3-March	Mississippi	Controlled	MS CB Energy Solar	Reserved Purchase	3.290	1.211	-	-	-	1.211
3-March	Mississippi	Controlled	MS Solar (Sumrall)	Reserved Purchase	52.000	19.136	-	-	-	19.136

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
3-March	Mississippi	Controlled	SEPA	Reserved Purchase	74.305	74.305	-	-	74.305	-
3-March	Mississippi	Controlled	SR Meridian III Solar	Reserved Purchase	52.500	21.630	-	-	-	21.630
3-March	Mississippi	Controlled	Cooperative Energy sale	Reserved Sale	-	-	-	200.000	-	(200.000)
3-March	Mississippi	Controlled	GPC Sale	Reserved Sale	-	-	-	750.000	-	(750.000)
3-March	Mississippi	Controlled	Seminole Electric Sale	Reserved Sale	-	-	-	39.535	-	(39.535)
3-March	Mississippi	Controlled	Interruptibles and SBG	DSO	74.800	68.300	-	-	-	68.300
3-March	Mississippi	Owned	Daniel 2	Coal	500.000	502.000	-	-	502.000	-
3-March	Mississippi	Owned	Greene County 1	Oil/Gas	100.000	103.120	-	-	-	103.120
3-March	Mississippi	Owned	Greene County 2	Oil/Gas	100.000	103.320	-	-	-	103.320
3-March	Mississippi	Owned	Watson 4	Oil/Gas	250.000	236.000	20.000	-	256.000	-
3-March	Mississippi	Owned	Watson 5	Oil/Gas	500.000	485.000	31.000	-	45.150	470.850
3-March	Mississippi	Owned	Chevron 1	Combustion Turbine	18.180	17.500	-	-	-	17.500
3-March	Mississippi	Owned	Chevron 2	Combustion Turbine	18.180	18.500	-	-	-	18.500
3-March	Mississippi	Owned	Chevron 3	Combustion Turbine	18.180	17.000	-	-	-	17.000
3-March	Mississippi	Owned	Chevron 4	Combustion Turbine	18.180	17.000	-	-	-	17.000
3-March	Mississippi	Owned	Chevron 5	Combustion Turbine	74.572	75.000	-	-	-	75.000
3-March	Mississippi	Owned	Sweatt A	Combustion Turbine	39.400	36.500	-	-	-	36.500
3-March	Mississippi	Owned	Watson A	Combustion Turbine	39.360	37.100	-	-	37.100	-
3-March	Mississippi	Owned	Daniel 3	Combined Cycle	535.212	546.300	14.000	-	560.300	-
3-March	Mississippi	Owned	Daniel 4	Combined Cycle	535.212	544.500	7.000	-	551.500	-
3-March	Mississippi	Owned	Ratcliffe	Combined Cycle	769.898	579.450	111.900	-	691.350	-
	Mississippi Total								*2,718.990*	
3-March	Southern Power	Owned	Butler Solar (Community)	Reserved - Other	100.000	100.000	-	100.000	-	-
3-March	Southern Power	Owned	Butler Solar Farm (Strata) 1	Reserved - Other	20.000	20.000	-	20.000	-	-
3-March	Southern Power	Owned	Decatur County 1	Reserved - Other	19.000	19.000	-	19.000	-	-
3-March	Southern Power	Owned	Decatur Parkway 1	Reserved - Other	80.000	80.000	-	80.000	-	-
3-March	Southern Power	Owned	LS PawPaw 1	Reserved - Other	30.000	30.000	-	30.000	-	-
3-March	Southern Power	Owned	Sandhills 1	Reserved - Other	143.402	93.211	-	-	93.211	-
3-March	Southern Power	Controlled	Baxley/Snipesville Solar	Reserved Purchase	30.012	22.509	-	-	22.509	-
3-March	Southern Power	Controlled	Cedar Creek Solar	Reserved Purchase	0.561	0.364	-	-	0.364	-
3-March	Southern Power	Controlled	Desoto II	Reserved Purchase	58.163	14.541	-	-	14.541	-
3-March	Southern Power	Controlled	Green Power - Azalea	Reserved Purchase	7.720	4.247	-	-	4.247	-
3-March	Southern Power	Controlled	Green Power - Clean Control	Reserved Purchase	0.002	0.002	-	-	0.002	-
3-March	Southern Power	Controlled	Green Power - Pecan Row	Reserved Purchase	0.702	0.702	-	-	0.702	-
3-March	Southern Power	Controlled	Green Power - Rabun Gap	Reserved Purchase	9.626	9.626	-	-	9.626	-
3-March	Southern Power	Controlled	Green Power - Tallassee	Reserved Purchase	0.464	0.464	-	-	0.464	-
3-March	Southern Power	Controlled	Green Power - Taylor County	Reserved Purchase	2.360	2.360	-	-	2.360	-
3-March	Southern Power	Controlled	Hazlehurst 1	Reserved Purchase	11.332	7.366	-	-	7.366	-
3-March	Southern Power	Controlled	Hazlehurst 2	Reserved Purchase	44.683	29.044	-	-	29.044	-
3-March	Southern Power	Controlled	Hazlehurst 3	Reserved Purchase	13.959	10.469	-	-	10.469	-
3-March	Southern Power	Controlled	Houston County Landfill Gas	Reserved Purchase	3.209	3.209	-	-	3.209	-
3-March	Southern Power	Controlled	Mid-Georgia Community Solar	Reserved Purchase	0.974	0.633	-	-	0.633	-
3-March	Southern Power	Controlled	Morgan Stanley Flint Block	Reserved Purchase	75.211	75.211	-	-	75.211	-
3-March	Southern Power	Controlled	Morgan Stanley Flint Block 2	Reserved Purchase	25.070	25.070	-	-	25.070	-
3-March	Southern Power	Controlled	Morgan Stanley Purchase	Reserved Purchase	65.183	65.183	-	-	65.183	-
3-March	Southern Power	Controlled	Okefenoke Community Solar	Reserved Purchase	2.643	1.718	-	-	1.718	-
3-March	Southern Power	Controlled	Putnam Erickson II	Reserved Purchase	2.808	0.421	-	-	0.421	-
3-March	Southern Power	Controlled	SEPA	Reserved Purchase	239.776	239.776	-	-	239.776	-
3-March	Southern Power	Controlled	Snipesville III	Reserved Purchase	95.868	23.967	-	-	23.967	-
3-March	Southern Power	Controlled	SR Arlington	Reserved Purchase	12.819	5.769	-	-	5.769	-
3-March	Southern Power	Controlled	SR Clay	Reserved Purchase	67.944	30.574	-	-	30.574	-

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3-March	Southern Power	Controlled	SR Perry	Reserved Purchase	43.586	19.614	-	-	19.614	-
3-March	Southern Power	Controlled	Terrell Solar	Reserved Purchase	25.824	19.368	-	-	19.368	-
3-March	Southern Power	Controlled	Tri-County EMC Solar	Reserved Purchase	1.037	0.672	-	-	0.672	-
3-March	Southern Power	Controlled	Turnipseed Solar	Reserved Purchase	0.939	0.611	-	-	0.611	-
3-March	Southern Power	Controlled	Wolf Creek	Reserved Purchase	0.981	0.981	-	-	0.981	-
3-March	Southern Power	Controlled	Dalton DL	Peak Purchase	15.000	15.000	-	-	15.000	-
3-March	Southern Power	Controlled	Doyle 2	Peak Purchase	29.151	29.151	-	-	-	29.151
3-March	Southern Power	Controlled	Doyle 3	Peak Purchase	29.151	29.151	-	-	-	29.151
3-March	Southern Power	Controlled	Doyle 4	Peak Purchase	39.354	39.354	-	-	-	39.354
3-March	Southern Power	Controlled	Doyle 5	Peak Purchase	38.867	38.867	-	-	-	38.867
3-March	Southern Power	Controlled	Flint Reserve Block	Peak Purchase	25.226	25.226	-	-	25.226	-
3-March	Southern Power	Controlled	Hartwell 1	Peak Purchase	61.651	61.651	-	-	61.651	-
3-March	Southern Power	Controlled	Hartwell 2	Peak Purchase	61.656	61.656	-	-	61.656	-
3-March	Southern Power	Controlled	Hawk Road 1	Peak Purchase	54.397	54.397	-	-	-	54.397
3-March	Southern Power	Controlled	Hawk Road 2	Peak Purchase	54.397	54.397	-	-	-	54.397
3-March	Southern Power	Controlled	Hawk Road 3	Peak Purchase	53.971	53.971	-	-	-	53.971
3-March	Southern Power	Controlled	Sewell Creek 1	Peak Purchase	68.639	68.639	-	-	-	68.639
3-March	Southern Power	Controlled	Sewell Creek 2	Peak Purchase	70.684	70.684	-	-	-	70.684
3-March	Southern Power	Controlled	Sewell Creek 3	Peak Purchase	94.958	94.958	-	-	-	94.958
3-March	Southern Power	Controlled	Sewell Creek 4	Peak Purchase	91.820	91.820	-	-	-	91.820
3-March	Southern Power	Controlled	Smarr 1	Peak Purchase	43.324	43.324	-	-	-	43.324
3-March	Southern Power	Controlled	Smarr 2	Peak Purchase	43.324	43.324	-	-	-	43.324
3-March	Southern Power	Controlled	Talbot 1	Peak Purchase	45.650	45.650	-	-	-	45.650
3-March	Southern Power	Controlled	Talbot 2	Peak Purchase	45.650	45.650	-	-	-	45.650
3-March	Southern Power	Controlled	Talbot 3	Peak Purchase	45.650	45.650	-	-	-	45.650
3-March	Southern Power	Controlled	Talbot 4	Peak Purchase	45.650	45.650	-	-	-	45.650
3-March	Southern Power	Controlled	Talbot 5	Peak Purchase	45.650	45.650	-	-	45.650	-
3-March	Southern Power	Controlled	Talbot 6	Peak Purchase	45.650	45.650	-	-	45.650	-
3-March	Southern Power	Controlled	Chattahoochee CC	CC Purchase	274.803	274.803	-	-	274.803	-
3-March	Southern Power	Controlled	Smith 1	CC Purchase	118.505	118.505	-	-	118.505	-
3-March	Southern Power	Controlled	Smith 2	CC Purchase	118.505	118.505	-	-	118.505	-
3-March	Southern Power	Controlled	Rocky Mountain NU	Pumped Storage	206.943	206.943	-	-	206.943	-
3-March	Southern Power	Controlled	SEPA Russell	Pumped Storage	11.644	11.644	-	-	11.644	-
3-March	Southern Power	Controlled	Catawba	Nuclear	78.994	78.994	-	-	78.994	-
3-March	Southern Power	Controlled	Hatch 1	Nuclear	116.795	116.795	-	-	116.795	-
3-March	Southern Power	Controlled	Hatch 2	Nuclear	117.714	117.714	-	-	117.714	-
3-March	Southern Power	Controlled	Vogtle 1	Nuclear	146.226	146.226	-	-	146.226	-
3-March	Southern Power	Controlled	Vogtle 2	Nuclear	146.481	146.481	-	-	146.481	-
3-March	Southern Power	Controlled	Vogtle 3	Nuclear	92.911	92.911	-	-	92.911	-
3-March	Southern Power	Controlled	Coal Steam Block	Coal	60.933	60.933	-	-	60.933	-
3-March	Southern Power	Controlled	Scherer 1	Coal	203.224	203.224	-	-	203.224	-
3-March	Southern Power	Controlled	Scherer 2	Coal	203.224	203.224	-	-	203.224	-
3-March	Southern Power	Controlled	Scherer 3	Coal	55.448	55.448	-	-	55.448	-
3-March	Southern Power	Owned	Addison 1	Combustion Turbine	167.200	164.566	-	164.566	-	-
3-March	Southern Power	Owned	Addison 2	Combustion Turbine	167.200	163.679	-	163.679	-	-
3-March	Southern Power	Owned	Addison 3	Combustion Turbine	167.200	163.050	-	163.050	-	-
3-March	Southern Power	Owned	Addison 4	Combustion Turbine	167.200	166.954	-	166.954	-	-
3-March	Southern Power	Owned	Cleveland County 1	Combustion Turbine	184.818	203.718	-	180.000	23.718	-
3-March	Southern Power	Owned	Cleveland County 2	Combustion Turbine	186.598	201.882	-	201.882	-	-
3-March	Southern Power	Owned	Cleveland County 3	Combustion Turbine	185.799	203.108	-	187.129	0.000	15.979
3-March	Southern Power	Owned	Cleveland County 4	Combustion Turbine	183.113	204.054	-	204.054	-	-

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3-March	Southern Power	Owned	Dahlberg 1	Combustion Turbine	75.600	82.000	-	-	82.000	-
3-March	Southern Power	Owned	Dahlberg 10	Combustion Turbine	75.600	82.000	-	82.000	-	-
3-March	Southern Power	Owned	Dahlberg 2	Combustion Turbine	75.600	82.000	-	82.000	-	-
3-March	Southern Power	Owned	Dahlberg 3	Combustion Turbine	75.600	82.000	-	-	82.000	-
3-March	Southern Power	Owned	Dahlberg 4	Combustion Turbine	75.600	82.000	-	82.000	-	-
3-March	Southern Power	Owned	Dahlberg 5	Combustion Turbine	75.600	82.000	-	-	82.000	-
3-March	Southern Power	Owned	Dahlberg 6	Combustion Turbine	75.600	82.000	-	82.000	-	-
3-March	Southern Power	Owned	Dahlberg 7	Combustion Turbine	75.600	82.000	-	82.000	-	-
3-March	Southern Power	Owned	Dahlberg 8	Combustion Turbine	75.600	82.000	-	82.000	-	-
3-March	Southern Power	Owned	Dahlberg 9	Combustion Turbine	75.600	80.605	-	-	-	80.605
3-March	Southern Power	Owned	Rowan 1	Combustion Turbine	151.750	172.424	-	150.000	22.424	-
3-March	Southern Power	Owned	Rowan 2	Combustion Turbine	151.750	173.448	-	173.448	-	-
3-March	Southern Power	Owned	Rowan 3	Combustion Turbine	151.750	168.700	-	-	168.700	-
3-March	Southern Power	Owned	Franklin 1	Combined Cycle	538.900	548.900	43.900	25.000	496.800	71.000
3-March	Southern Power	Owned	Franklin 2	Combined Cycle	659.460	561.625	114.549	375.000	301.174	-
3-March	Southern Power	Owned	Franklin 3	Combined Cycle	659.460	553.082	112.374	200.000	221.456	244.000
3-March	Southern Power	Owned	Harris 1	Combined Cycle	659.460	554.700	111.700	666.400	-	-
3-March	Southern Power	Owned	Harris 2	Combined Cycle	659.460	562.400	111.900	350.000	(0.000)	324.300
3-March	Southern Power	Owned	Rowan 4	Combined Cycle	530.550	549.300	-	251.000	279.300	19.000
3-March	Southern Power	Owned	Wansley 6	Combined Cycle	536.500	552.359	45.171	-	190.530	407.000
3-March	Southern Power	Owned	Wansley 7	Combined Cycle	536.500	547.001	44.331	450.000	-	141.332
	Southern Power	***Total***							*4,864.967*	
4-April	Alabama	Owned	Anniston Army Depot Solar	Reserved - Other	7.380	2.716	-	-	2.716	-
4-April	Alabama	Owned	Fort Rucker Solar	Reserved - Other	10.560	3.886	-	-	3.886	-
4-April	Alabama	Controlled	PS - Springhill (Campbellton)	Reserved - Other	4.800	4.800	-	-	4.800	-
4-April	Alabama	Controlled	PS - Wing	Reserved - Other	80.000	19.360	-	-	19.360	-
4-April	Alabama	Controlled	AMEA Black Bear Solar	Reserved Purchase	100.000	14.600	-	-	14.600	-
4-April	Alabama	Controlled	AMEA Franklin 1	Reserved Purchase	25.000	25.000	-	-	25.000	-
4-April	Alabama	Controlled	AMEA Morgan	Reserved Purchase	50.000	50.000	-	-	50.000	-
4-April	Alabama	Controlled	Buffalo Dunes	Reserved Purchase	202.000	90.900	-	-	-	90.900
4-April	Alabama	Controlled	Chisholm View	Reserved Purchase	202.000	90.900	-	-	-	90.900
4-April	Alabama	Controlled	Lafayette Solar	Reserved Purchase	72.000	31.824	-	-	31.824	-
4-April	Alabama	Controlled	PS - APC Barry 8	Reserved Purchase	-	36.199	-	-	36.199	-
4-April	Alabama	Controlled	PS - APC Central AL	Reserved Purchase	-	46.894	-	-	46.894	-
4-April	Alabama	Controlled	PS - APC Hog Bayou	Reserved Purchase	-	12.386	-	-	12.386	-
4-April	Alabama	Controlled	PS - APC purchase	Reserved Purchase	-	-	-	-	-	-
4-April	Alabama	Controlled	PS - SEPA	Reserved Purchase	218.700	224.670	-	-	224.670	-
4-April	Alabama	Controlled	PS - SPC Dahlberg	Reserved Purchase	-	75.000	-	-	75.000	-
4-April	Alabama	Controlled	SEPA	Reserved Purchase	224.443	224.443	-	-	224.443	-
4-April	Alabama	Controlled	PowerSouth sale	Reserved Sale	-	-	-	-	-	-
4-April	Alabama	Controlled	Sylacauga 1	Peak Purchase	47.500	47.500	-	-	47.500	-
4-April	Alabama	Controlled	Sylacauga 2	Peak Purchase	47.500	47.500	-	-	47.500	-
4-April	Alabama	Controlled	PPA Hog Bayou	CC Purchase	233.700	233.700	-	12.386	221.314	-
4-April	Alabama	Controlled	Interruptibles and SBG	DSO	1,469.500	856.900	-	-	-	856.900
4-April	Alabama	Controlled	PS - Interruptibles and SBG	DSO	62.190	62.190	-	-	-	62.190
4-April	Alabama	Owned	Bankhead Dam WA	Hydro	53.985	53.000	-	-	53.000	-
4-April	Alabama	Owned	Bouldin Dam LC	Hydro	225.000	224.000	-	-	224.000	-
4-April	Alabama	Owned	Harris Dam TA	Hydro	132.000	123.000	-	-	123.000	-
4-April	Alabama	Owned	Henry Dam UC	Hydro	72.900	68.000	-	-	68.000	-
4-April	Alabama	Owned	Holt Dam WA	Hydro	46.944	48.000	-	-	48.000	-
4-April	Alabama	Owned	Jordan Dam LC	Hydro	100.000	130.000	-	-	130.000	-

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4-April	Alabama	Owned	Lay Dam LC	Hydro	177.000	182.000	-	-	182.000	-
4-April	Alabama	Owned	Logan Martin UC	Hydro	135.000	119.000	-	-	119.000	-
4-April	Alabama	Owned	Martin Dam TA	Hydro	198.220	173.000	-	-	173.000	-
4-April	Alabama	Owned	Mitchell Dam LC	Hydro	170.000	165.000	-	-	165.000	-
4-April	Alabama	Controlled	PS - Gantt	Hydro	3.000	3.000	-	-	3.000	-
4-April	Alabama	Controlled	PS - Point A	Hydro	4.000	4.000	-	-	4.000	-
4-April	Alabama	Owned	Smith Dam WA	Hydro	157.500	175.000	-	-	175.000	-
4-April	Alabama	Owned	Thurlow Dam TA	Hydro	89.960	78.000	-	-	78.000	-
4-April	Alabama	Owned	Weiss Dam UC	Hydro	87.750	73.000	-	-	73.000	-
4-April	Alabama	Owned	Yates Dam TA	Hydro	47.000	45.000	-	-	45.000	-
4-April	Alabama	Owned	Farley 1	Nuclear	860.000	897.400	-	-	897.400	-
4-April	Alabama	Owned	Farley 2	Nuclear	860.000	884.300	-	-	884.300	-
4-April	Alabama	Controlled	PS - Vogtle 3	Nuclear	62.430	62.430	-	-	62.430	-
4-April	Alabama	Controlled	PS - Vogtle 4	Nuclear	62.430	62.430	-	-	62.430	-
4-April	Alabama	Owned	Barry 4	Coal	350.000	368.000	-	-	368.000	-
4-April	Alabama	Owned	Barry 5	Coal	700.000	738.500	18.000	-	507.610	248.890
4-April	Alabama	Owned	Gaston 5	Coal	880.000	832.000	67.000	-	899.000	-
4-April	Alabama	Owned	Miller 1	Coal	606.144	626.349	24.797	-	651.146	-
4-April	Alabama	Owned	Miller 2	Coal	606.144	626.349	21.123	-	647.472	-
4-April	Alabama	Owned	Miller 3	Coal	660.000	693.000	39.000	-	732.000	-
4-April	Alabama	Owned	Miller 4	Coal	660.000	692.000	54.000	-	746.000	-
4-April	Alabama	Controlled	PS - Miller 1	Coal	55.651	55.651	2.203	-	57.854	-
4-April	Alabama	Controlled	PS - Miller 2	Coal	55.651	55.651	1.877	-	57.528	-
4-April	Alabama	Owned	Barry 1	Oil/Gas	125.000	80.000	-	-	-	80.000
4-April	Alabama	Owned	Barry 2	Oil/Gas	125.000	80.000	-	-	80.000	-
4-April	Alabama	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	-	127.000	-
4-April	Alabama	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	-	128.000	-
4-April	Alabama	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	-	127.000	-
4-April	Alabama	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	-	128.000	-
4-April	Alabama	Owned	Greene County 1	Oil/Gas	150.000	154.680	-	-	154.680	-
4-April	Alabama	Owned	Greene County 2	Oil/Gas	150.000	154.980	-	-	154.980	-
4-April	Alabama	Owned	Calhoun 1	Combustion Turbine	158.000	175.545	-	-	-	175.545
4-April	Alabama	Owned	Calhoun 2	Combustion Turbine	158.000	175.545	-	-	-	175.545
4-April	Alabama	Owned	Calhoun 3	Combustion Turbine	158.000	175.545	-	-	-	175.545
4-April	Alabama	Owned	Calhoun 4	Combustion Turbine	158.000	175.545	-	-	-	175.545
4-April	Alabama	Owned	Gaston A	Combustion Turbine	9.840	9.000	-	-	-	9.000
4-April	Alabama	Owned	Greene Co. B	Combustion Turbine	80.000	92.000	-	-	92.000	-
4-April	Alabama	Owned	Greene Co. C	Combustion Turbine	80.000	90.000	-	-	90.000	-
4-April	Alabama	Owned	Greene Co. D	Combustion Turbine	80.000	89.000	-	-	89.000	-
4-April	Alabama	Owned	Greene Co. E	Combustion Turbine	80.000	90.000	-	-	90.000	-
4-April	Alabama	Owned	Greene Co. F	Combustion Turbine	80.000	89.000	-	-	89.000	-
4-April	Alabama	Owned	Greene Co. G	Combustion Turbine	80.000	88.000	-	-	88.000	-
4-April	Alabama	Owned	Greene Co. H	Combustion Turbine	80.000	91.000	-	-	91.000	-
4-April	Alabama	Owned	Greene Co. J	Combustion Turbine	80.000	90.000	-	-	90.000	-
4-April	Alabama	Owned	Greene Co. K	Combustion Turbine	80.000	93.000	-	-	93.000	-
4-April	Alabama	Controlled	PS - McIntosh 1	Combustion Turbine	110.000	-	-	-	-	-
4-April	Alabama	Controlled	PS - McIntosh 2	Combustion Turbine	103.000	103.000	-	-	103.000	-
4-April	Alabama	Controlled	PS - McIntosh 3	Combustion Turbine	102.500	102.500	-	-	102.500	-
4-April	Alabama	Controlled	PS - McIntosh 4	Combustion Turbine	187.100	187.100	-	-	187.100	-
4-April	Alabama	Controlled	PS - McIntosh 5	Combustion Turbine	184.600	184.600	-	-	184.600	-
4-April	Alabama	Owned	Barry 6	Combined Cycle	535.212	554.800	6.800	-	561.600	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
4-April	Alabama	Owned	Barry 7	Combined Cycle	535.212	545.450	9.400	-	554.850	-
4-April	Alabama	Owned	Barry 8	Combined Cycle	535.212	579.000	104.000	36.199	646.801	-
4-April	Alabama	Owned	Central Alabama	Combined Cycle	885.000	750.600	134.200	46.894	837.906	-
4-April	Alabama	Owned	Lowndes County Cogen	Combined Cycle	104.800	89.500	-	-	89.500	-
4-April	Alabama	Controlled	PS - Lowman	Combined Cycle	687.000	583.050	58.600	-	641.650	-
4-April	Alabama	Controlled	PS - McWilliams	Combined Cycle	144.500	144.500	-	-	144.500	-
4-April	Alabama	Controlled	PS - Vann	Combined Cycle	545.500	545.500	-	-	545.500	-
4-April	Alabama	Owned	Theodore 1	Combined Cycle	236.418	200.000	33.000	-	233.000	-
4-April	Alabama	Owned	Washington 1	Combined Cycle	123.428	103.500	-	-	103.500	-
	Alabama Total								*15,971.930*	
4-April	Georgia	Owned	Comer Community Solar	Reserved - Other	2.160	0.786	-	-	0.786	-
4-April	Georgia	Owned	Dalton Solar	Reserved - Other	0.700	1.000	-	1.000	-	-
4-April	Georgia	Owned	Dalton Solar 2	Reserved - Other	7.000	5.508	-	5.508	-	-
4-April	Georgia	Owned	Falcons Solar	Reserved - Other	1.019	0.371	-	-	0.371	-
4-April	Georgia	Owned	Fort Benning 1	Reserved - Other	30.005	11.042	-	-	11.042	-
4-April	Georgia	Owned	Fort Gordon 1	Reserved - Other	30.000	11.040	-	-	11.040	-
4-April	Georgia	Owned	Fort Stewart 1	Reserved - Other	30.000	11.040	-	-	11.040	-
4-April	Georgia	Owned	Fort Valley State University	Reserved - Other	10.800	3.931	-	-	3.931	-
4-April	Georgia	Owned	Guyton Community Solar	Reserved - Other	3.600	1.310	-	-	1.310	-
4-April	Georgia	Owned	King's Bay Solar	Reserved - Other	30.161	11.099	-	-	11.099	-
4-April	Georgia	Owned	Marine Corp Logistics Base Solar	Reserved - Other	31.161	11.467	-	-	11.467	-
4-April	Georgia	Owned	Moody AFB Solar	Reserved - Other	31.161	18.018	-	-	18.018	-
4-April	Georgia	Owned	Right of Way Solar - The Ray	Reserved - Other	0.800	0.291	-	-	0.291	-
4-April	Georgia	Owned	Robins AFB Solar	Reserved - Other	128.000	52.736	-	-	52.736	-
4-April	Georgia	Owned	Tri-County EMC Solar	Reserved - Other	1.037	1.008	-	1.008	-	-
4-April	Georgia	Owned	UGA Demo 1	Reserved - Other	0.984	0.362	-	-	0.362	-
4-April	Georgia	Owned	Waynesboro Community Solar	Reserved - Other	2.400	0.874	-	-	0.874	-
4-April	Georgia	Controlled	Albany Renewable Energy	Reserved Purchase	49.500	49.500	-	-	49.500	-
4-April	Georgia	Controlled	ASI Classic DG	Reserved Purchase	78.000	28.781	-	-	28.781	-
4-April	Georgia	Controlled	ASI Prime DG	Reserved Purchase	79.000	28.925	-	-	28.925	-
4-April	Georgia	Controlled	Blue Canyon II	Reserved Purchase	59.000	59.000	-	-	59.000	-
4-April	Georgia	Controlled	Blue Canyon VI	Reserved Purchase	41.000	41.000	-	-	41.000	-
4-April	Georgia	Controlled	Broken Spoke Solar (Hickory Park)	Reserved Purchase	160.000	80.546	-	-	80.546	-
4-April	Georgia	Controlled	Butler Solar (Community)	Reserved Purchase	100.000	44.200	-	-	44.200	-
4-April	Georgia	Controlled	Butler Solar Farm (Strata) 1	Reserved Purchase	20.000	7.360	-	-	7.360	-
4-April	Georgia	Controlled	Camilla 1	Reserved Purchase	16.000	5.888	-	-	5.888	-
4-April	Georgia	Controlled	Camilla Solar (Southern Oak)	Reserved Purchase	160.000	65.920	-	-	65.920	-
4-April	Georgia	Controlled	Camp 1	Reserved Purchase	3.000	1.104	-	-	1.104	-
4-April	Georgia	Controlled	CCSP DG	Reserved Purchase	26.667	1.920	-	-	1.920	-
4-April	Georgia	Controlled	Coca-Cola 1	Reserved Purchase	6.300	6.300	-	-	6.300	-
4-April	Georgia	Controlled	Conyers Renewable Energy	Reserved Purchase	3.077	3.077	-	-	3.077	-
4-April	Georgia	Controlled	Cool Springs Solar	Reserved Purchase	213.000	87.756	-	-	87.756	-
4-April	Georgia	Controlled	Decatur County 1	Reserved Purchase	19.000	8.398	-	-	8.398	-
4-April	Georgia	Controlled	Decatur Parkway 1	Reserved Purchase	80.000	35.360	-	-	35.360	-
4-April	Georgia	Controlled	DG	Reserved Purchase	45.500	14.651	-	-	14.651	-
4-April	Georgia	Controlled	Dougherty County	Reserved Purchase	120.000	43.680	-	-	43.680	-
4-April	Georgia	Controlled	Dublin 1	Reserved Purchase	4.000	1.803	-	-	1.803	-
4-April	Georgia	Controlled	Flint River 1	Reserved Purchase	24.750	24.750	-	-	24.750	-
4-April	Georgia	Controlled	Glynn 1	Reserved Purchase	17.680	6.506	-	-	6.506	-
4-April	Georgia	Controlled	GP Solutions GA 1	Reserved Purchase	29.000	29.000	-	-	29.000	-
4-April	Georgia	Controlled	GRP Franklin	Reserved Purchase	58.000	58.000	-	-	58.000	-

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4-April	Georgia	Controlled	GRP Madison	Reserved Purchase	58.000	58.000	-	-	58.000	-
4-April	Georgia	Controlled	Hecate Energy	Reserved Purchase	20.000	8.840	-	-	8.840	-
4-April	Georgia	Controlled	HSH Pembroke - GPC	Reserved Purchase	1.000	0.368	-	-	0.368	-
4-April	Georgia	Controlled	Live Oak Solar	Reserved Purchase	51.000	18.768	-	-	18.768	-
4-April	Georgia	Controlled	LS PawPaw 1	Reserved Purchase	30.000	13.260	-	-	13.260	-
4-April	Georgia	Controlled	MPC Purchase	Reserved Purchase	-	750.000	-	511.000	239.000	-
4-April	Georgia	Controlled	Oak Grove 1	Reserved Purchase	6.178	6.178	-	-	6.178	-
4-April	Georgia	Controlled	Piedmont Green	Reserved Purchase	55.000	55.000	-	-	55.000	-
4-April	Georgia	Controlled	Pine Ridge	Reserved Purchase	6.300	6.300	-	-	6.300	-
4-April	Georgia	Controlled	Quitman	Reserved Purchase	150.000	61.800	-	-	61.800	-
4-April	Georgia	Controlled	Quitman II	Reserved Purchase	150.000	61.800	-	-	61.800	-
4-April	Georgia	Controlled	REDI CS2	Reserved Purchase	3.000	0.216	-	-	0.216	-
4-April	Georgia	Controlled	REDI DG	Reserved Purchase	86.710	27.400	-	-	27.400	-
4-April	Georgia	Controlled	REDI DG CS	Reserved Purchase	36.000	13.093	-	-	13.093	-
4-April	Georgia	Controlled	Richland 1	Reserved Purchase	20.000	8.840	-	-	8.840	-
4-April	Georgia	Controlled	Richland Creek 1	Reserved Purchase	10.400	10.400	-	-	10.400	-
4-April	Georgia	Controlled	Rincon Solar	Reserved Purchase	16.000	7.072	-	-	7.072	-
4-April	Georgia	Controlled	SDD Solar Project 4	Reserved Purchase	1.000	0.368	-	-	0.368	-
4-April	Georgia	Controlled	Simon 1	Reserved Purchase	30.000	11.040	-	-	11.040	-
4-April	Georgia	Controlled	Superior Waste Management	Reserved Purchase	6.400	6.400	-	-	6.400	-
4-April	Georgia	Controlled	Tanglewood Solar	Reserved Purchase	57.500	20.930	-	-	20.930	-
4-April	Georgia	Controlled	Timberland Solar	Reserved Purchase	140.000	33.880	-	-	33.880	-
4-April	Georgia	Controlled	Twiggs County Solar	Reserved Purchase	200.000	82.400	-	-	82.400	-
4-April	Georgia	Controlled	Weyerhauser Port Wentworth	Reserved Purchase	27.720	27.720	-	-	27.720	-
4-April	Georgia	Controlled	White Oak 1	Reserved Purchase	76.500	28.152	-	-	28.152	-
4-April	Georgia	Controlled	White Pine 1	Reserved Purchase	101.250	37.260	-	-	37.260	-
4-April	Georgia	Controlled	Seminole Electric Sale	Reserved Sale	-	-	-	45.387	(45.387)	-
4-April	Georgia	Controlled	Exelon Heard County	Peak Purchase	945.000	945.000	-	-	945.000	-
4-April	Georgia	Controlled	Monroe Power	Peak Purchase	309.428	309.428	-	-	309.428	-
4-April	Georgia	Controlled	SPC Addison	Peak Purchase	326.000	327.616	-	-	327.616	-
4-April	Georgia	Controlled	SPC Dahlberg	Peak Purchase	410.000	410.000	-	-	410.000	-
4-April	Georgia	Controlled	Walton County	Peak Purchase	465.200	465.200	-	-	465.200	-
4-April	Georgia	Controlled	Washington County	Peak Purchase	312.769	312.769	-	-	312.769	-
4-April	Georgia	Controlled	Harris 1	CC Purchase	666.400	666.400	-	-	666.400	-
4-April	Georgia	Controlled	Mid-Georgia	CC Purchase	300.000	300.000	-	-	300.000	-
4-April	Georgia	Controlled	Interruptibles and SBG	DSO	509.200	414.900	-	-	247.860	167.040
4-April	Georgia	Owned	Bartletts FY CH	Hydro	173.000	194.000	-	-	194.000	-
4-April	Georgia	Owned	Burton NG	Hydro	6.120	9.500	-	-	9.500	-
4-April	Georgia	Owned	Flint River CH	Hydro	9.960	5.800	-	-	5.800	-
4-April	Georgia	Owned	Goat Rock CH	Hydro	39.700	38.900	-	-	38.900	-
4-April	Georgia	Owned	Lloyd Shoals OM	Hydro	14.400	22.500	-	-	22.500	-
4-April	Georgia	Owned	Morgan Falls CH	Hydro	16.800	11.400	-	-	11.400	-
4-April	Georgia	Owned	N Highlands CH	Hydro	29.600	34.100	-	-	34.100	-
4-April	Georgia	Owned	Nacoochee NG	Hydro	4.800	6.000	-	-	6.000	-
4-April	Georgia	Owned	Oliver Dam CH	Hydro	60.000	57.500	-	-	57.500	-
4-April	Georgia	Owned	Sinclair Dam OC	Hydro	45.000	43.800	-	-	43.800	-
4-April	Georgia	Owned	Tallulah Dam NG	Hydro	72.000	72.900	-	-	72.900	-
4-April	Georgia	Owned	Terrora Dam NG	Hydro	16.000	17.400	-	-	17.400	-
4-April	Georgia	Owned	Tugalo Dam NG	Hydro	45.000	47.300	-	-	47.300	-
4-April	Georgia	Owned	Wallace Conv SE	Hydro	112.500	114.741	-	-	114.741	-
4-April	Georgia	Owned	Yonah Dam NG	Hydro	22.500	26.600	-	-	26.600	-

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4-April	Georgia	Owned	Rocky Mountain NU	Pumped Storage	223.127	190.070	-	-	190.070	-
4-April	Georgia	Owned	Wallace Dam OC	Pumped Storage	208.800	212.959	-	-	212.959	-
4-April	Georgia	Owned	Hatch 1	Nuclear	450.692	438.876	-	-	438.876	-
4-April	Georgia	Owned	Hatch 2	Nuclear	448.920	442.383	-	-	442.383	-
4-April	Georgia	Owned	Vogtle 1	Nuclear	530.120	538.603	-	-	538.603	-
4-April	Georgia	Owned	Vogtle 2	Nuclear	530.120	539.539	-	-	539.539	-
4-April	Georgia	Owned	Vogtle 3	Nuclear	510.469	510.469	-	-	510.469	-
4-April	Georgia	Owned	Vogtle 4	Nuclear	510.469	510.469	-	-	510.469	-
4-April	Georgia	Owned	Bowen 1	Coal	700.000	690.000	24.000	-	714.000	-
4-April	Georgia	Owned	Bowen 2	Coal	700.000	694.000	11.000	-	705.000	-
4-April	Georgia	Owned	Bowen 3	Coal	800.000	867.000	43.000	-	910.000	-
4-April	Georgia	Owned	Bowen 4	Coal	800.000	869.000	41.000	-	910.000	-
4-April	Georgia	Owned	Scherer 1	Coal	68.712	72.240	0.756	-	72.996	-
4-April	Georgia	Owned	Scherer 2	Coal	68.712	72.240	2.268	-	74.508	-
4-April	Georgia	Owned	Scherer 3	Coal	613.500	645.000	37.500	141.327	541.173	-
4-April	Georgia	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	12.520	114.480	-
4-April	Georgia	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	12.587	115.413	-
4-April	Georgia	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	12.453	114.547	-
4-April	Georgia	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	12.764	115.236	-
4-April	Georgia	Owned	Yates 6	Oil/Gas	350.000	350.500	5.000	-	355.500	-
4-April	Georgia	Owned	Yates 7	Oil/Gas	350.000	348.500	10.000	-	358.500	-
4-April	Georgia	Owned	Gaston A	Combustion Turbine	9.840	9.000	-	0.338	8.662	-
4-April	Georgia	Owned	McDonough 3A	Combustion Turbine	39.400	36.000	-	-	36.000	-
4-April	Georgia	Owned	McDonough 3B	Combustion Turbine	39.400	36.000	-	-	36.000	-
4-April	Georgia	Owned	McIntosh 1A	Combustion Turbine	80.000	88.350	-	-	88.350	-
4-April	Georgia	Owned	McIntosh 2A	Combustion Turbine	80.000	88.350	-	-	88.350	-
4-April	Georgia	Owned	McIntosh 3A	Combustion Turbine	80.000	88.350	-	-	88.350	-
4-April	Georgia	Owned	McIntosh 4A	Combustion Turbine	80.000	88.350	-	-	88.350	-
4-April	Georgia	Owned	McIntosh 5A	Combustion Turbine	80.000	88.350	-	-	88.350	-
4-April	Georgia	Owned	McIntosh 6A	Combustion Turbine	80.000	88.350	-	-	88.350	-
4-April	Georgia	Owned	McIntosh 7A	Combustion Turbine	80.000	88.350	-	-	88.350	-
4-April	Georgia	Owned	McIntosh 8A	Combustion Turbine	80.000	88.350	-	-	88.350	-
4-April	Georgia	Owned	McManus 3A	Combustion Turbine	52.100	51.500	-	1.760	49.740	-
4-April	Georgia	Owned	McManus 3B	Combustion Turbine	52.100	51.500	-	1.760	49.740	-
4-April	Georgia	Owned	McManus 3C	Combustion Turbine	52.100	51.500	-	1.760	49.740	-
4-April	Georgia	Owned	McManus 4A	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
4-April	Georgia	Owned	McManus 4B	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
4-April	Georgia	Owned	McManus 4C	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
4-April	Georgia	Owned	McManus 4D	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
4-April	Georgia	Owned	McManus 4E	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
4-April	Georgia	Owned	McManus 4F	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
4-April	Georgia	Owned	Robins 1	Combustion Turbine	79.200	86.500	-	-	86.500	-
4-April	Georgia	Owned	Robins 2	Combustion Turbine	79.200	86.500	-	-	86.500	-
4-April	Georgia	Owned	Wilson 1A	Combustion Turbine	58.600	60.000	-	2.147	57.853	-
4-April	Georgia	Owned	Wilson 1B	Combustion Turbine	58.600	60.000	-	2.147	57.853	-
4-April	Georgia	Owned	Wilson 1C	Combustion Turbine	58.600	50.000	-	1.789	48.211	-
4-April	Georgia	Owned	Wilson 1D	Combustion Turbine	58.600	32.000	-	1.145	30.855	-
4-April	Georgia	Owned	Wilson 1E	Combustion Turbine	58.600	55.000	-	1.968	53.032	-
4-April	Georgia	Owned	Wilson 1F	Combustion Turbine	58.600	55.000	-	1.968	53.032	-
4-April	Georgia	Owned	McDonough 4	Combined Cycle	840.000	790.000	104.500	-	894.500	-
4-April	Georgia	Owned	McDonough 5	Combined Cycle	840.000	786.500	102.500	-	889.000	-

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4-April	Georgia	Owned	McDonough 6	Combined Cycle	840.000	759.500	95.500	-	855.000	-
4-April	Georgia	Owned	McIntosh 10	Combined Cycle	659.460	566.200	103.800	-	670.000	-
4-April	Georgia	Owned	McIntosh 11	Combined Cycle	659.460	562.000	99.900	-	661.900	-
	Georgia Total								*20,517.439*	
4-April	Mississippi	Owned	Walnut Grove Solar	Reserved - Other	1.285	1.285	-	-	1.285	-
4-April	Mississippi	Controlled	Hattiesburg Farm Solar	Reserved Purchase	50.000	18.400	-	-	-	18.400
4-April	Mississippi	Controlled	MS CB Energy Solar	Reserved Purchase	3.290	1.211	-	-	-	1.211
4-April	Mississippi	Controlled	MS Solar (Sumrall)	Reserved Purchase	52.000	19.136	-	-	-	19.136
4-April	Mississippi	Controlled	SEPA	Reserved Purchase	74.305	74.305	-	-	74.305	-
4-April	Mississippi	Controlled	SR Meridian III Solar	Reserved Purchase	52.500	21.630	-	-	-	21.630
4-April	Mississippi	Controlled	Cooperative Energy sale	Reserved Sale	-	-	-	200.000	-	(200.000)
4-April	Mississippi	Controlled	GPC Sale	Reserved Sale	-	-	-	750.000	-	(750.000)
4-April	Mississippi	Controlled	Seminole Electric Sale	Reserved Sale	-	-	-	39.535	-	(39.535)
4-April	Mississippi	Controlled	Interruptibles and SBG	DSO	74.800	68.300	-	-	-	68.300
4-April	Mississippi	Owned	Daniel 2	Coal	500.000	502.000	-	-	502.000	-
4-April	Mississippi	Owned	Greene County 1	Oil/Gas	100.000	103.120	-	-	-	103.120
4-April	Mississippi	Owned	Greene County 2	Oil/Gas	100.000	103.320	-	-	-	103.320
4-April	Mississippi	Owned	Watson 4	Oil/Gas	250.000	236.000	20.000	-	256.000	-
4-April	Mississippi	Owned	Watson 5	Oil/Gas	500.000	485.000	31.000	-	45.150	470.850
4-April	Mississippi	Owned	Chevron 1	Combustion Turbine	18.180	17.500	-	-	-	17.500
4-April	Mississippi	Owned	Chevron 2	Combustion Turbine	18.180	18.500	-	-	-	18.500
4-April	Mississippi	Owned	Chevron 3	Combustion Turbine	18.180	17.000	-	-	-	17.000
4-April	Mississippi	Owned	Chevron 4	Combustion Turbine	18.180	17.000	-	-	-	17.000
4-April	Mississippi	Owned	Chevron 5	Combustion Turbine	74.572	75.000	-	-	-	75.000
4-April	Mississippi	Owned	Sweatt A	Combustion Turbine	39.400	36.500	-	-	-	36.500
4-April	Mississippi	Owned	Watson A	Combustion Turbine	39.360	37.100	-	-	37.100	-
4-April	Mississippi	Owned	Daniel 3	Combined Cycle	535.212	546.300	14.000	-	560.300	-
4-April	Mississippi	Owned	Daniel 4	Combined Cycle	535.212	544.500	7.000	-	551.500	-
4-April	Mississippi	Owned	Ratcliffe	Combined Cycle	769.898	579.450	111.900	-	691.350	-
	Mississippi Total								*2,718.990*	
4-April	Southern Power	Owned	Butler Solar (Community)	Reserved - Other	100.000	100.000	-	100.000	-	-
4-April	Southern Power	Owned	Butler Solar Farm (Strata) 1	Reserved - Other	20.000	20.000	-	20.000	-	-
4-April	Southern Power	Owned	Decatur County 1	Reserved - Other	19.000	19.000	-	19.000	-	-
4-April	Southern Power	Owned	Decatur Parkway 1	Reserved - Other	80.000	80.000	-	80.000	-	-
4-April	Southern Power	Owned	LS PawPaw 1	Reserved - Other	30.000	30.000	-	30.000	-	-
4-April	Southern Power	Owned	Sandhills 1	Reserved - Other	143.402	93.211	-	-	93.211	-
4-April	Southern Power	Controlled	Baxley/Snipesville Solar	Reserved Purchase	30.012	22.509	-	-	22.509	-
4-April	Southern Power	Controlled	Cedar Creek Solar	Reserved Purchase	0.561	0.364	-	-	0.364	-
4-April	Southern Power	Controlled	Desoto II	Reserved Purchase	58.163	14.541	-	-	14.541	-
4-April	Southern Power	Controlled	Green Power - Azalea	Reserved Purchase	7.720	4.247	-	-	4.247	-
4-April	Southern Power	Controlled	Green Power - Clean Control	Reserved Purchase	0.002	0.002	-	-	0.002	-
4-April	Southern Power	Controlled	Green Power - Pecan Row	Reserved Purchase	0.702	0.702	-	-	0.702	-
4-April	Southern Power	Controlled	Green Power - Rabun Gap	Reserved Purchase	9.626	9.626	-	-	9.626	-
4-April	Southern Power	Controlled	Green Power - Tallassee	Reserved Purchase	0.464	0.464	-	-	0.464	-
4-April	Southern Power	Controlled	Green Power - Taylor County	Reserved Purchase	2.360	2.360	-	-	2.360	-
4-April	Southern Power	Controlled	Hazlehurst 1	Reserved Purchase	11.332	7.366	-	-	7.366	-
4-April	Southern Power	Controlled	Hazlehurst 2	Reserved Purchase	44.683	29.044	-	-	29.044	-
4-April	Southern Power	Controlled	Hazlehurst 3	Reserved Purchase	13.959	10.469	-	-	10.469	-
4-April	Southern Power	Controlled	Houston County Landfill Gas	Reserved Purchase	3.209	3.209	-	-	3.209	-
4-April	Southern Power	Controlled	Mid-Georgia Community Solar	Reserved Purchase	0.974	0.633	-	-	0.633	-
4-April	Southern Power	Controlled	Morgan Stanley Flint Block	Reserved Purchase	75.211	75.211	-	-	75.211	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
4-April	Southern Power	Controlled	Morgan Stanley Flint Block 2	Reserved Purchase	25.070	25.070	-	-	25.070	-
4-April	Southern Power	Controlled	Morgan Stanley Purchase	Reserved Purchase	65.183	65.183	-	-	65.183	-
4-April	Southern Power	Controlled	Okefenoke Community Solar	Reserved Purchase	2.643	1.718	-	-	1.718	-
4-April	Southern Power	Controlled	Putnam Erickson II	Reserved Purchase	2.808	0.421	-	-	0.421	-
4-April	Southern Power	Controlled	SEPA	Reserved Purchase	239.776	239.776	-	-	239.776	-
4-April	Southern Power	Controlled	Snipesville III	Reserved Purchase	95.868	23.967	-	-	23.967	-
4-April	Southern Power	Controlled	SR Arlington	Reserved Purchase	12.819	5.769	-	-	5.769	-
4-April	Southern Power	Controlled	SR Clay	Reserved Purchase	67.944	30.574	-	-	30.574	-
4-April	Southern Power	Controlled	SR Perry	Reserved Purchase	43.586	19.614	-	-	19.614	-
4-April	Southern Power	Controlled	Terrell Solar	Reserved Purchase	25.824	19.368	-	-	19.368	-
4-April	Southern Power	Controlled	Tri-County EMC Solar	Reserved Purchase	1.037	0.672	-	-	0.672	-
4-April	Southern Power	Controlled	Turnipseed Solar	Reserved Purchase	0.939	0.611	-	-	0.611	-
4-April	Southern Power	Controlled	Wolf Creek	Reserved Purchase	0.981	0.981	-	-	0.981	-
4-April	Southern Power	Controlled	Dalton DL	Peak Purchase	15.000	15.000	-	-	15.000	-
4-April	Southern Power	Controlled	Doyle 2	Peak Purchase	29.151	29.151	-	-	29.151	-
4-April	Southern Power	Controlled	Doyle 3	Peak Purchase	29.151	29.151	-	-	29.151	-
4-April	Southern Power	Controlled	Doyle 4	Peak Purchase	39.354	39.354	-	-	39.354	-
4-April	Southern Power	Controlled	Doyle 5	Peak Purchase	38.867	38.867	-	-	38.867	-
4-April	Southern Power	Controlled	Flint Reserve Block	Peak Purchase	25.226	25.226	-	-	25.226	-
4-April	Southern Power	Controlled	Hartwell 1	Peak Purchase	61.651	61.651	-	-	61.651	-
4-April	Southern Power	Controlled	Hartwell 2	Peak Purchase	61.656	61.656	-	-	61.656	-
4-April	Southern Power	Controlled	Hawk Road 1	Peak Purchase	54.397	54.397	-	-	54.397	-
4-April	Southern Power	Controlled	Hawk Road 2	Peak Purchase	54.397	54.397	-	-	54.397	-
4-April	Southern Power	Controlled	Hawk Road 3	Peak Purchase	53.971	53.971	-	-	53.971	-
4-April	Southern Power	Controlled	Sewell Creek 1	Peak Purchase	68.639	68.639	-	-	68.639	-
4-April	Southern Power	Controlled	Sewell Creek 2	Peak Purchase	70.684	70.684	-	-	70.684	-
4-April	Southern Power	Controlled	Sewell Creek 3	Peak Purchase	94.958	94.958	-	-	94.958	-
4-April	Southern Power	Controlled	Sewell Creek 4	Peak Purchase	91.820	91.820	-	-	91.820	-
4-April	Southern Power	Controlled	Smarr 1	Peak Purchase	43.324	43.324	-	-	43.324	-
4-April	Southern Power	Controlled	Smarr 2	Peak Purchase	43.324	43.324	-	-	43.324	-
4-April	Southern Power	Controlled	Talbot 1	Peak Purchase	45.650	45.650	-	-	45.650	-
4-April	Southern Power	Controlled	Talbot 2	Peak Purchase	45.650	45.650	-	-	45.650	-
4-April	Southern Power	Controlled	Talbot 3	Peak Purchase	45.650	45.650	-	-	45.650	-
4-April	Southern Power	Controlled	Talbot 4	Peak Purchase	45.650	45.650	-	-	45.650	-
4-April	Southern Power	Controlled	Talbot 5	Peak Purchase	45.650	45.650	-	-	45.650	-
4-April	Southern Power	Controlled	Talbot 6	Peak Purchase	45.650	45.650	-	-	45.650	-
4-April	Southern Power	Controlled	Chattahoochee CC	CC Purchase	274.803	274.803	-	-	274.803	-
4-April	Southern Power	Controlled	Smith 1	CC Purchase	118.505	118.505	-	-	118.505	-
4-April	Southern Power	Controlled	Smith 2	CC Purchase	118.505	118.505	-	-	118.505	-
4-April	Southern Power	Controlled	Rocky Mountain NU	Pumped Storage	206.943	206.943	-	-	206.943	-
4-April	Southern Power	Controlled	SEPA Russell	Pumped Storage	11.644	11.644	-	-	11.644	-
4-April	Southern Power	Controlled	Catawba	Nuclear	78.994	78.994	-	-	78.994	-
4-April	Southern Power	Controlled	Hatch 1	Nuclear	116.795	116.795	-	-	116.795	-
4-April	Southern Power	Controlled	Hatch 2	Nuclear	117.714	117.714	-	-	117.714	-
4-April	Southern Power	Controlled	Vogtle 1	Nuclear	146.226	146.226	-	-	146.226	-
4-April	Southern Power	Controlled	Vogtle 2	Nuclear	146.481	146.481	-	-	146.481	-
4-April	Southern Power	Controlled	Vogtle 3	Nuclear	92.911	92.911	-	-	92.911	-
4-April	Southern Power	Controlled	Vogtle 4	Nuclear	92.911	92.911	-	-	92.911	-
4-April	Southern Power	Controlled	Coal Steam Block	Coal	60.933	60.933	-	-	60.933	-
4-April	Southern Power	Controlled	Scherer 1	Coal	203.224	203.224	-	-	203.224	-
4-April	Southern Power	Controlled	Scherer 2	Coal	203.224	203.224	-	-	203.224	-

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4-April	Southern Power	Controlled	Scherer 3	Coal	55.448	55.448	-	-	55.448	-
4-April	Southern Power	Owned	Addison 1	Combustion Turbine	167.200	164.566	-	164.566	-	-
4-April	Southern Power	Owned	Addison 2	Combustion Turbine	167.200	163.679	-	163.679	-	-
4-April	Southern Power	Owned	Addison 3	Combustion Turbine	167.200	163.050	-	163.050	-	-
4-April	Southern Power	Owned	Addison 4	Combustion Turbine	167.200	166.954	-	166.954	-	-
4-April	Southern Power	Owned	Cleveland County 1	Combustion Turbine	184.818	203.718	-	180.000	23.718	-
4-April	Southern Power	Owned	Cleveland County 2	Combustion Turbine	186.598	201.882	-	201.882	-	-
4-April	Southern Power	Owned	Cleveland County 3	Combustion Turbine	185.799	203.108	-	187.129	0.000	15.979
4-April	Southern Power	Owned	Cleveland County 4	Combustion Turbine	183.113	204.054	-	204.054	-	-
4-April	Southern Power	Owned	Dahlberg 1	Combustion Turbine	75.600	82.000	-	-	82.000	-
4-April	Southern Power	Owned	Dahlberg 10	Combustion Turbine	75.600	82.000	-	82.000	-	-
4-April	Southern Power	Owned	Dahlberg 2	Combustion Turbine	75.600	82.000	-	82.000	-	-
4-April	Southern Power	Owned	Dahlberg 3	Combustion Turbine	75.600	82.000	-	-	82.000	-
4-April	Southern Power	Owned	Dahlberg 4	Combustion Turbine	75.600	82.000	-	82.000	-	-
4-April	Southern Power	Owned	Dahlberg 5	Combustion Turbine	75.600	82.000	-	-	82.000	-
4-April	Southern Power	Owned	Dahlberg 6	Combustion Turbine	75.600	82.000	-	82.000	-	-
4-April	Southern Power	Owned	Dahlberg 7	Combustion Turbine	75.600	82.000	-	82.000	-	-
4-April	Southern Power	Owned	Dahlberg 8	Combustion Turbine	75.600	82.000	-	82.000	-	-
4-April	Southern Power	Owned	Dahlberg 9	Combustion Turbine	75.600	80.605	-	-	-	80.605
4-April	Southern Power	Owned	Rowan 1	Combustion Turbine	151.750	172.424	-	150.000	22.424	-
4-April	Southern Power	Owned	Rowan 2	Combustion Turbine	151.750	173.448	-	173.448	-	-
4-April	Southern Power	Owned	Rowan 3	Combustion Turbine	151.750	168.700	-	-	168.700	-
4-April	Southern Power	Owned	Franklin 1	Combined Cycle	538.900	548.900	43.900	25.000	496.800	71.000
4-April	Southern Power	Owned	Franklin 2	Combined Cycle	659.460	561.625	114.549	375.000	301.174	-
4-April	Southern Power	Owned	Franklin 3	Combined Cycle	659.460	553.082	112.374	200.000	221.456	244.000
4-April	Southern Power	Owned	Harris 1	Combined Cycle	659.460	554.700	111.700	666.400	-	-
4-April	Southern Power	Owned	Harris 2	Combined Cycle	659.460	562.400	111.900	350.000	(0.000)	324.300
4-April	Southern Power	Owned	Rowan 4	Combined Cycle	530.550	549.300	-	251.000	279.300	19.000
4-April	Southern Power	Owned	Wansley 6	Combined Cycle	536.500	552.359	45.171	-	190.530	407.000
4-April	Southern Power	Owned	Wansley 7	Combined Cycle	536.500	547.001	44.331	450.000	-	141.332
	Southern Power Total								*5,852.515*	
5-May	Alabama	Owned	Anniston Army Depot Solar	Reserved - Other	7.380	2.716	-	-	2.716	-
5-May	Alabama	Owned	Fort Rucker Solar	Reserved - Other	10.560	3.886	-	-	3.886	-
5-May	Alabama	Controlled	PS - Springhill (Campbellton)	Reserved - Other	4.800	4.800	-	-	4.800	-
5-May	Alabama	Controlled	PS - Wing	Reserved - Other	80.000	19.360	-	-	19.360	-
5-May	Alabama	Controlled	AMEA Black Bear Solar	Reserved Purchase	100.000	14.600	-	-	14.600	-
5-May	Alabama	Controlled	AMEA Franklin 1	Reserved Purchase	25.000	25.000	-	-	25.000	-
5-May	Alabama	Controlled	AMEA Morgan	Reserved Purchase	50.000	50.000	-	-	50.000	-
5-May	Alabama	Controlled	Buffalo Dunes	Reserved Purchase	202.000	90.900	-	-	-	90.900
5-May	Alabama	Controlled	Chisholm View	Reserved Purchase	202.000	90.900	-	-	-	90.900
5-May	Alabama	Controlled	Lafayette Solar	Reserved Purchase	72.000	31.824	-	-	31.824	-
5-May	Alabama	Controlled	PS - APC Barry 8	Reserved Purchase	-	36.199	-	-	36.199	-
5-May	Alabama	Controlled	PS - APC Central AL	Reserved Purchase	-	46.894	-	-	46.894	-
5-May	Alabama	Controlled	PS - APC Hog Bayou	Reserved Purchase	-	12.386	-	-	12.386	-
5-May	Alabama	Controlled	PS - APC purchase	Reserved Purchase	-	-	-	-	-	-
5-May	Alabama	Controlled	PS - SEPA	Reserved Purchase	218.700	224.670	-	-	224.670	-
5-May	Alabama	Controlled	PS - SPC Dahlberg	Reserved Purchase	-	75.000	-	-	75.000	-
5-May	Alabama	Controlled	SEPA	Reserved Purchase	224.443	224.443	-	-	224.443	-
5-May	Alabama	Controlled	PowerSouth sale	Reserved Sale	-	-	-	-	-	-
5-May	Alabama	Controlled	Sylacauga 1	Peak Purchase	47.500	47.500	-	-	47.500	-
5-May	Alabama	Controlled	Sylacauga 2	Peak Purchase	47.500	47.500	-	-	47.500	-

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5-May	Alabama	Controlled	PPA Hog Bayou	CC Purchase	233.700	233.700	-	12.386	221.314	-
5-May	Alabama	Controlled	Interruptibles and SBG	DSO	1,469.500	856.900	-	-	-	856.900
5-May	Alabama	Controlled	PS - Interruptibles and SBG	DSO	62.190	62.190	-	-	-	62.190
5-May	Alabama	Owned	Bankhead Dam WA	Hydro	53.985	53.000	-	-	53.000	-
5-May	Alabama	Owned	Bouldin Dam LC	Hydro	225.000	224.000	-	-	224.000	-
5-May	Alabama	Owned	Harris Dam TA	Hydro	132.000	123.000	-	-	123.000	-
5-May	Alabama	Owned	Henry Dam UC	Hydro	72.900	68.000	-	-	68.000	-
5-May	Alabama	Owned	Holt Dam WA	Hydro	46.944	48.000	-	-	48.000	-
5-May	Alabama	Owned	Jordan Dam LC	Hydro	100.000	130.000	-	-	130.000	-
5-May	Alabama	Owned	Lay Dam LC	Hydro	177.000	182.000	-	-	182.000	-
5-May	Alabama	Owned	Logan Martin UC	Hydro	135.000	119.000	-	-	119.000	-
5-May	Alabama	Owned	Martin Dam TA	Hydro	198.220	173.000	-	-	173.000	-
5-May	Alabama	Owned	Mitchell Dam LC	Hydro	170.000	165.000	-	-	165.000	-
5-May	Alabama	Controlled	PS - Gantt	Hydro	3.000	3.000	-	-	3.000	-
5-May	Alabama	Controlled	PS - Point A	Hydro	4.000	4.000	-	-	4.000	-
5-May	Alabama	Owned	Smith Dam WA	Hydro	157.500	175.000	-	-	175.000	-
5-May	Alabama	Owned	Thurlow Dam TA	Hydro	89.960	78.000	-	-	78.000	-
5-May	Alabama	Owned	Weiss Dam UC	Hydro	87.750	73.000	-	-	73.000	-
5-May	Alabama	Owned	Yates Dam TA	Hydro	47.000	45.000	-	-	45.000	-
5-May	Alabama	Owned	Farley 1	Nuclear	860.000	897.400	-	-	897.400	-
5-May	Alabama	Owned	Farley 2	Nuclear	860.000	884.300	-	-	884.300	-
5-May	Alabama	Controlled	PS - Vogtle 3	Nuclear	62.430	62.430	-	-	62.430	-
5-May	Alabama	Controlled	PS - Vogtle 4	Nuclear	62.430	62.430	-	-	62.430	-
5-May	Alabama	Owned	Barry 4	Coal	350.000	368.000	-	-	368.000	-
5-May	Alabama	Owned	Barry 5	Coal	700.000	738.500	18.000	-	507.610	248.890
5-May	Alabama	Owned	Gaston 5	Coal	880.000	832.000	67.000	-	899.000	-
5-May	Alabama	Owned	Miller 1	Coal	606.144	626.349	24.797	-	651.146	-
5-May	Alabama	Owned	Miller 2	Coal	606.144	626.349	21.123	-	647.472	-
5-May	Alabama	Owned	Miller 3	Coal	660.000	693.000	39.000	-	732.000	-
5-May	Alabama	Owned	Miller 4	Coal	660.000	692.000	54.000	-	746.000	-
5-May	Alabama	Controlled	PS - Miller 1	Coal	55.651	55.651	2.203	-	57.854	-
5-May	Alabama	Controlled	PS - Miller 2	Coal	55.651	55.651	1.877	-	57.528	-
5-May	Alabama	Owned	Barry 1	Oil/Gas	125.000	80.000	-	-	-	80.000
5-May	Alabama	Owned	Barry 2	Oil/Gas	125.000	80.000	-	-	80.000	-
5-May	Alabama	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	-	127.000	-
5-May	Alabama	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	-	128.000	-
5-May	Alabama	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	-	127.000	-
5-May	Alabama	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	-	128.000	-
5-May	Alabama	Owned	Greene County 1	Oil/Gas	150.000	154.680	-	-	154.680	-
5-May	Alabama	Owned	Greene County 2	Oil/Gas	150.000	154.980	-	-	154.980	-
5-May	Alabama	Owned	Calhoun 1	Combustion Turbine	158.000	175.545	-	-	-	175.545
5-May	Alabama	Owned	Calhoun 2	Combustion Turbine	158.000	175.545	-	-	-	175.545
5-May	Alabama	Owned	Calhoun 3	Combustion Turbine	158.000	175.545	-	-	-	175.545
5-May	Alabama	Owned	Calhoun 4	Combustion Turbine	158.000	175.545	-	-	-	175.545
5-May	Alabama	Owned	Gaston A	Combustion Turbine	9.840	9.000	-	-	-	9.000
5-May	Alabama	Owned	Greene Co. B	Combustion Turbine	80.000	92.000	-	-	92.000	-
5-May	Alabama	Owned	Greene Co. C	Combustion Turbine	80.000	90.000	-	-	90.000	-
5-May	Alabama	Owned	Greene Co. D	Combustion Turbine	80.000	89.000	-	-	89.000	-
5-May	Alabama	Owned	Greene Co. E	Combustion Turbine	80.000	90.000	-	-	90.000	-
5-May	Alabama	Owned	Greene Co. F	Combustion Turbine	80.000	89.000	-	-	89.000	-
5-May	Alabama	Owned	Greene Co. G	Combustion Turbine	80.000	88.000	-	-	88.000	-

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5-May	Alabama	Owned	Greene Co. H	Combustion Turbine	80.000	91.000	-	-	91.000	-
5-May	Alabama	Owned	Greene Co. J	Combustion Turbine	80.000	90.000	-	-	90.000	-
5-May	Alabama	Owned	Greene Co. K	Combustion Turbine	80.000	93.000	-	-	93.000	-
5-May	Alabama	Controlled	PS - McIntosh 1	Combustion Turbine	110.000	-	-	-	-	-
5-May	Alabama	Controlled	PS - McIntosh 2	Combustion Turbine	103.000	103.000	-	-	103.000	-
5-May	Alabama	Controlled	PS - McIntosh 3	Combustion Turbine	102.500	102.500	-	-	102.500	-
5-May	Alabama	Controlled	PS - McIntosh 4	Combustion Turbine	187.100	187.100	-	-	187.100	-
5-May	Alabama	Controlled	PS - McIntosh 5	Combustion Turbine	184.600	184.600	-	-	184.600	-
5-May	Alabama	Owned	Barry 6	Combined Cycle	535.212	554.800	6.800	-	561.600	-
5-May	Alabama	Owned	Barry 7	Combined Cycle	535.212	545.450	9.400	-	554.850	-
5-May	Alabama	Owned	Barry 8	Combined Cycle	535.212	579.000	104.000	36.199	646.801	-
5-May	Alabama	Owned	Central Alabama	Combined Cycle	885.000	750.600	134.200	46.894	837.906	-
5-May	Alabama	Owned	Lowndes County Cogen	Combined Cycle	104.800	89.500	-	-	89.500	-
5-May	Alabama	Controlled	PS - Lowman	Combined Cycle	687.000	583.050	58.600	-	641.650	-
5-May	Alabama	Controlled	PS - McWilliams	Combined Cycle	144.500	144.500	-	-	144.500	-
5-May	Alabama	Controlled	PS - Vann	Combined Cycle	545.500	545.500	18.000	-	563.500	-
5-May	Alabama	Owned	Theodore 1	Combined Cycle	236.418	200.000	33.000	-	233.000	-
5-May	Alabama	Owned	Washington 1	Combined Cycle	123.428	103.500	-	-	103.500	-
	Alabama Total								*15,989.930*	
5-May	Georgia	Owned	Comer Community Solar	Reserved - Other	2.160	0.786	-	-	0.786	-
5-May	Georgia	Owned	Dalton Solar	Reserved - Other	0.700	1.000	-	1.000	-	-
5-May	Georgia	Owned	Dalton Solar 2	Reserved - Other	7.000	5.508	-	5.508	-	-
5-May	Georgia	Owned	Falcons Solar	Reserved - Other	1.019	0.371	-	-	0.371	-
5-May	Georgia	Owned	Fort Benning 1	Reserved - Other	30.005	11.042	-	-	11.042	-
5-May	Georgia	Owned	Fort Gordon 1	Reserved - Other	30.000	11.040	-	-	11.040	-
5-May	Georgia	Owned	Fort Stewart 1	Reserved - Other	30.000	11.040	-	-	11.040	-
5-May	Georgia	Owned	Fort Valley State University	Reserved - Other	10.800	3.931	-	-	3.931	-
5-May	Georgia	Owned	Guyton Community Solar	Reserved - Other	3.600	1.310	-	-	1.310	-
5-May	Georgia	Owned	King's Bay Solar	Reserved - Other	30.161	11.099	-	-	11.099	-
5-May	Georgia	Owned	Marine Corp Logistics Base Solar	Reserved - Other	31.161	11.467	-	-	11.467	-
5-May	Georgia	Owned	Moody AFB Solar	Reserved - Other	49.500	18.018	-	-	18.018	-
5-May	Georgia	Owned	Right of Way Solar - The Ray	Reserved - Other	0.800	0.291	-	-	0.291	-
5-May	Georgia	Owned	Robins AFB Solar	Reserved - Other	128.000	52.736	-	-	52.736	-
5-May	Georgia	Owned	Tri-County EMC Solar	Reserved - Other	1.037	1.008	-	1.008	-	-
5-May	Georgia	Owned	UGA Demo 1	Reserved - Other	0.984	0.362	-	-	0.362	-
5-May	Georgia	Owned	Waynesboro Community Solar	Reserved - Other	2.400	0.874	-	-	0.874	-
5-May	Georgia	Controlled	Albany Renewable Energy	Reserved Purchase	49.500	49.500	-	-	49.500	-
5-May	Georgia	Controlled	ASI Classic DG	Reserved Purchase	78.000	28.781	-	-	28.781	-
5-May	Georgia	Controlled	ASI Prime DG	Reserved Purchase	79.000	28.925	-	-	28.925	-
5-May	Georgia	Controlled	Blue Canyon II	Reserved Purchase	52.000	52.000	-	-	52.000	-
5-May	Georgia	Controlled	Blue Canyon VI	Reserved Purchase	36.000	36.000	-	-	36.000	-
5-May	Georgia	Controlled	Broken Spoke Solar (Hickory Park)	Reserved Purchase	160.000	80.546	-	-	80.546	-
5-May	Georgia	Controlled	Butler Solar (Community)	Reserved Purchase	100.000	44.200	-	-	44.200	-
5-May	Georgia	Controlled	Butler Solar Farm (Strata) 1	Reserved Purchase	20.000	7.360	-	-	7.360	-
5-May	Georgia	Controlled	Camilla 1	Reserved Purchase	16.000	5.888	-	-	5.888	-
5-May	Georgia	Controlled	Camilla Solar (Southern Oak)	Reserved Purchase	160.000	65.920	-	-	65.920	-
5-May	Georgia	Controlled	Camp 1	Reserved Purchase	3.000	1.104	-	-	1.104	-
5-May	Georgia	Controlled	CCSP DG	Reserved Purchase	26.667	1.920	-	-	1.920	-
5-May	Georgia	Controlled	Coca-Cola 1	Reserved Purchase	6.300	6.300	-	-	6.300	-
5-May	Georgia	Controlled	Conyers Renewable Energy	Reserved Purchase	3.077	3.077	-	-	3.077	-
5-May	Georgia	Controlled	Cool Springs Solar	Reserved Purchase	213.000	87.756	-	-	87.756	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
5-May	Georgia	Controlled	Decatur County 1	Reserved Purchase	19.000	8.398	-	-	8.398	-
5-May	Georgia	Controlled	Decatur Parkway 1	Reserved Purchase	80.000	35.360	-	-	35.360	-
5-May	Georgia	Controlled	DG	Reserved Purchase	45.500	14.651	-	-	14.651	-
5-May	Georgia	Controlled	Dougherty County	Reserved Purchase	120.000	43.680	-	-	43.680	-
5-May	Georgia	Controlled	Dublin 1	Reserved Purchase	4.000	1.803	-	-	1.803	-
5-May	Georgia	Controlled	Flint River 1	Reserved Purchase	24.750	24.750	-	-	24.750	-
5-May	Georgia	Controlled	Glynn 1	Reserved Purchase	17.680	6.506	-	-	6.506	-
5-May	Georgia	Controlled	GP Solutions GA 1	Reserved Purchase	29.000	29.000	-	-	29.000	-
5-May	Georgia	Controlled	GRP Franklin	Reserved Purchase	58.000	58.000	-	-	58.000	-
5-May	Georgia	Controlled	GRP Madison	Reserved Purchase	58.000	58.000	-	-	58.000	-
5-May	Georgia	Controlled	Hecate Energy	Reserved Purchase	20.000	8.840	-	-	8.840	-
5-May	Georgia	Controlled	HSH Pembroke - GPC	Reserved Purchase	1.000	0.368	-	-	0.368	-
5-May	Georgia	Controlled	Live Oak Solar	Reserved Purchase	51.000	18.768	-	-	18.768	-
5-May	Georgia	Controlled	LS PawPaw 1	Reserved Purchase	30.000	13.260	-	-	13.260	-
5-May	Georgia	Controlled	MPC Purchase	Reserved Purchase	-	750.000	-	511.000	239.000	-
5-May	Georgia	Controlled	Oak Grove 1	Reserved Purchase	6.178	6.178	-	-	6.178	-
5-May	Georgia	Controlled	Piedmont Green	Reserved Purchase	55.000	55.000	-	-	55.000	-
5-May	Georgia	Controlled	Pine Ridge	Reserved Purchase	6.300	6.300	-	-	6.300	-
5-May	Georgia	Controlled	Quitman	Reserved Purchase	150.000	61.800	-	-	61.800	-
5-May	Georgia	Controlled	Quitman II	Reserved Purchase	150.000	61.800	-	-	61.800	-
5-May	Georgia	Controlled	REDI CS2	Reserved Purchase	3.000	0.216	-	-	0.216	-
5-May	Georgia	Controlled	REDI DG	Reserved Purchase	86.710	27.400	-	-	27.400	-
5-May	Georgia	Controlled	REDI DG CS	Reserved Purchase	36.000	13.093	-	-	13.093	-
5-May	Georgia	Controlled	Richland 1	Reserved Purchase	20.000	8.840	-	-	8.840	-
5-May	Georgia	Controlled	Richland Creek 1	Reserved Purchase	10.400	10.400	-	-	10.400	-
5-May	Georgia	Controlled	Rincon Solar	Reserved Purchase	16.000	7.072	-	-	7.072	-
5-May	Georgia	Controlled	SDD Solar Project 4	Reserved Purchase	1.000	0.368	-	-	0.368	-
5-May	Georgia	Controlled	Simon 1	Reserved Purchase	30.000	11.040	-	-	11.040	-
5-May	Georgia	Controlled	Superior Waste Management	Reserved Purchase	6.400	6.400	-	-	6.400	-
5-May	Georgia	Controlled	Tanglewood Solar	Reserved Purchase	57.500	20.930	-	-	20.930	-
5-May	Georgia	Controlled	Timberland Solar	Reserved Purchase	140.000	33.880	-	-	33.880	-
5-May	Georgia	Controlled	Twiggs County Solar	Reserved Purchase	200.000	82.400	-	-	82.400	-
5-May	Georgia	Controlled	Weyerhauser Port Wentworth	Reserved Purchase	27.720	27.720	-	-	27.720	-
5-May	Georgia	Controlled	White Oak 1	Reserved Purchase	76.500	28.152	-	-	28.152	-
5-May	Georgia	Controlled	White Pine 1	Reserved Purchase	101.250	37.260	-	-	37.260	-
5-May	Georgia	Controlled	Seminole Electric Sale	Reserved Sale	-	-	-	45.387	(45.387)	-
5-May	Georgia	Controlled	Exelon Heard County	Peak Purchase	945.000	945.000	-	-	945.000	-
5-May	Georgia	Controlled	Monroe Power	Peak Purchase	309.428	309.428	-	-	309.428	-
5-May	Georgia	Controlled	SPC Addison	Peak Purchase	326.000	327.616	-	-	327.616	-
5-May	Georgia	Controlled	SPC Dahlberg	Peak Purchase	410.000	410.000	-	-	410.000	-
5-May	Georgia	Controlled	Walton County	Peak Purchase	465.200	465.200	-	-	465.200	-
5-May	Georgia	Controlled	Washington County	Peak Purchase	312.769	312.769	-	-	312.769	-
5-May	Georgia	Controlled	Harris 1	CC Purchase	666.400	666.400	-	-	666.400	-
5-May	Georgia	Controlled	Mid-Georgia	CC Purchase	300.000	300.000	-	-	300.000	-
5-May	Georgia	Controlled	Interruptibles and SBG	DSO	509.200	414.900	-	-	247.860	167.040
5-May	Georgia	Owned	Bartletts FY CH	Hydro	173.000	194.000	-	-	194.000	-
5-May	Georgia	Owned	Burton NG	Hydro	6.120	9.500	-	-	9.500	-
5-May	Georgia	Owned	Flint River CH	Hydro	9.960	5.800	-	-	5.800	-
5-May	Georgia	Owned	Goat Rock CH	Hydro	39.700	38.900	-	-	38.900	-
5-May	Georgia	Owned	Lloyd Shoals OM	Hydro	14.400	22.500	-	-	22.500	-
5-May	Georgia	Owned	Morgan Falls CH	Hydro	16.800	11.400	-	-	11.400	-

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5-May	Georgia	Owned	N Highlands CH	Hydro	29.600	34.100	-	-	34.100	-
5-May	Georgia	Owned	Nacoochee NG	Hydro	4.800	6.000	-	-	6.000	-
5-May	Georgia	Owned	Oliver Dam CH	Hydro	60.000	57.500	-	-	57.500	-
5-May	Georgia	Owned	Sinclair Dam OC	Hydro	45.000	43.800	-	-	43.800	-
5-May	Georgia	Owned	Tallulah Dam NG	Hydro	72.000	72.900	-	-	72.900	-
5-May	Georgia	Owned	Terrora Dam NG	Hydro	16.000	17.400	-	-	17.400	-
5-May	Georgia	Owned	Tugalo Dam NG	Hydro	45.000	47.300	-	-	47.300	-
5-May	Georgia	Owned	Wallace Conv SE	Hydro	112.500	114.741	-	-	114.741	-
5-May	Georgia	Owned	Yonah Dam NG	Hydro	22.500	26.600	-	-	26.600	-
5-May	Georgia	Owned	Rocky Mountain NU	Pumped Storage	223.127	190.070	-	-	190.070	-
5-May	Georgia	Owned	Wallace Dam OC	Pumped Storage	208.800	212.959	-	-	212.959	-
5-May	Georgia	Owned	Hatch 1	Nuclear	450.692	438.876	-	-	438.876	-
5-May	Georgia	Owned	Hatch 2	Nuclear	448.920	442.383	-	-	442.383	-
5-May	Georgia	Owned	Vogtle 1	Nuclear	530.120	538.603	-	-	538.603	-
5-May	Georgia	Owned	Vogtle 2	Nuclear	530.120	539.539	-	-	539.539	-
5-May	Georgia	Owned	Vogtle 3	Nuclear	510.469	510.469	-	-	510.469	-
5-May	Georgia	Owned	Vogtle 4	Nuclear	510.469	510.469	-	-	510.469	-
5-May	Georgia	Owned	Bowen 1	Coal	700.000	690.000	24.000	-	714.000	-
5-May	Georgia	Owned	Bowen 2	Coal	700.000	694.000	11.000	-	705.000	-
5-May	Georgia	Owned	Bowen 3	Coal	800.000	867.000	43.000	-	910.000	-
5-May	Georgia	Owned	Bowen 4	Coal	800.000	869.000	41.000	-	910.000	-
5-May	Georgia	Owned	Scherer 1	Coal	68.712	72.240	0.756	-	72.996	-
5-May	Georgia	Owned	Scherer 2	Coal	68.712	72.240	2.268	-	74.508	-
5-May	Georgia	Owned	Scherer 3	Coal	613.500	645.000	37.500	141.327	541.173	-
5-May	Georgia	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	12.520	114.480	-
5-May	Georgia	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	12.587	115.413	-
5-May	Georgia	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	12.453	114.547	-
5-May	Georgia	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	12.764	115.236	-
5-May	Georgia	Owned	Yates 6	Oil/Gas	350.000	350.500	5.000	-	355.500	-
5-May	Georgia	Owned	Yates 7	Oil/Gas	350.000	348.500	10.000	-	358.500	-
5-May	Georgia	Owned	Gaston A	Combustion Turbine	9.840	9.000	-	0.338	8.662	-
5-May	Georgia	Owned	McDonough 3A	Combustion Turbine	39.400	-	-	-	-	-
5-May	Georgia	Owned	McDonough 3B	Combustion Turbine	39.400	-	-	-	-	-
5-May	Georgia	Owned	McIntosh 1A	Combustion Turbine	80.000	88.350	-	-	88.350	-
5-May	Georgia	Owned	McIntosh 2A	Combustion Turbine	80.000	88.350	-	-	88.350	-
5-May	Georgia	Owned	McIntosh 3A	Combustion Turbine	80.000	88.350	-	-	88.350	-
5-May	Georgia	Owned	McIntosh 4A	Combustion Turbine	80.000	88.350	-	-	88.350	-
5-May	Georgia	Owned	McIntosh 5A	Combustion Turbine	80.000	88.350	-	-	88.350	-
5-May	Georgia	Owned	McIntosh 6A	Combustion Turbine	80.000	88.350	-	-	88.350	-
5-May	Georgia	Owned	McIntosh 7A	Combustion Turbine	80.000	88.350	-	-	88.350	-
5-May	Georgia	Owned	McIntosh 8A	Combustion Turbine	80.000	88.350	-	-	88.350	-
5-May	Georgia	Owned	McManus 3A	Combustion Turbine	52.100	51.500	-	1.760	49.740	-
5-May	Georgia	Owned	McManus 3B	Combustion Turbine	52.100	51.500	-	1.760	49.740	-
5-May	Georgia	Owned	McManus 3C	Combustion Turbine	52.100	51.500	-	1.760	49.740	-
5-May	Georgia	Owned	McManus 4A	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
5-May	Georgia	Owned	McManus 4B	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
5-May	Georgia	Owned	McManus 4C	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
5-May	Georgia	Owned	McManus 4D	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
5-May	Georgia	Owned	McManus 4E	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
5-May	Georgia	Owned	McManus 4F	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
5-May	Georgia	Owned	Robins 1	Combustion Turbine	79.200	86.500	-	-	86.500	-

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5-May	Georgia	Owned	Robins 2	Combustion Turbine	79.200	86.500	-	-	86.500	-
5-May	Georgia	Owned	Wilson 1A	Combustion Turbine	58.600	60.000	-	2.147	57.853	-
5-May	Georgia	Owned	Wilson 1B	Combustion Turbine	58.600	60.000	-	2.147	57.853	-
5-May	Georgia	Owned	Wilson 1C	Combustion Turbine	58.600	50.000	-	1.789	48.211	-
5-May	Georgia	Owned	Wilson 1D	Combustion Turbine	58.600	32.000	-	1.145	30.855	-
5-May	Georgia	Owned	Wilson 1E	Combustion Turbine	58.600	55.000	-	1.968	53.032	-
5-May	Georgia	Owned	Wilson 1F	Combustion Turbine	58.600	55.000	-	1.968	53.032	-
5-May	Georgia	Owned	McDonough 4	Combined Cycle	840.000	790.000	104.500	-	894.500	-
5-May	Georgia	Owned	McDonough 5	Combined Cycle	840.000	786.500	102.500	-	889.000	-
5-May	Georgia	Owned	McDonough 6	Combined Cycle	840.000	759.500	95.500	-	855.000	-
5-May	Georgia	Owned	McIntosh 10	Combined Cycle	659.460	566.200	103.800	-	670.000	-
5-May	Georgia	Owned	McIntosh 11	Combined Cycle	659.460	562.000	99.900	-	661.900	-
	Georgia Total								*20,433.439*	
5-May	Mississippi	Owned	Walnut Grove Solar	Reserved - Other	1.285	1.285	-	-	1.285	-
5-May	Mississippi	Controlled	Hattiesburg Farm Solar	Reserved Purchase	50.000	18.400	-	-	-	18.400
5-May	Mississippi	Controlled	MS CB Energy Solar	Reserved Purchase	3.290	1.211	-	-	-	1.211
5-May	Mississippi	Controlled	MS Solar (Sumrall)	Reserved Purchase	52.000	19.136	-	-	-	19.136
5-May	Mississippi	Controlled	SEPA	Reserved Purchase	74.305	74.305	-	-	74.305	-
5-May	Mississippi	Controlled	SR Meridian III Solar	Reserved Purchase	52.500	21.630	-	-	-	21.630
5-May	Mississippi	Controlled	Cooperative Energy sale	Reserved Sale	-	-	-	200.000	-	(200.000)
5-May	Mississippi	Controlled	GPC Sale	Reserved Sale	-	-	-	750.000	-	(750.000)
5-May	Mississippi	Controlled	Seminole Electric Sale	Reserved Sale	-	-	-	39.535	-	(39.535)
5-May	Mississippi	Controlled	Interruptibles and SBG	DSO	74.800	68.300	-	-	-	68.300
5-May	Mississippi	Owned	Daniel 2	Coal	500.000	502.000	-	-	502.000	-
5-May	Mississippi	Owned	Greene County 1	Oil/Gas	100.000	103.120	-	-	-	103.120
5-May	Mississippi	Owned	Greene County 2	Oil/Gas	100.000	103.320	-	-	-	103.320
5-May	Mississippi	Owned	Watson 4	Oil/Gas	250.000	236.000	20.000	-	256.000	-
5-May	Mississippi	Owned	Watson 5	Oil/Gas	500.000	485.000	31.000	-	45.150	470.850
5-May	Mississippi	Owned	Chevron 1	Combustion Turbine	18.180	17.500	-	-	-	17.500
5-May	Mississippi	Owned	Chevron 2	Combustion Turbine	18.180	18.500	-	-	-	18.500
5-May	Mississippi	Owned	Chevron 3	Combustion Turbine	18.180	17.000	-	-	-	17.000
5-May	Mississippi	Owned	Chevron 4	Combustion Turbine	18.180	17.000	-	-	-	17.000
5-May	Mississippi	Owned	Chevron 5	Combustion Turbine	74.572	75.000	-	-	-	75.000
5-May	Mississippi	Owned	Sweatt A	Combustion Turbine	39.400	36.500	-	-	-	36.500
5-May	Mississippi	Owned	Watson A	Combustion Turbine	39.360	37.100	-	-	37.100	-
5-May	Mississippi	Owned	Daniel 3	Combined Cycle	535.212	546.300	14.000	-	560.300	-
5-May	Mississippi	Owned	Daniel 4	Combined Cycle	535.212	544.500	7.000	-	551.500	-
5-May	Mississippi	Owned	Ratcliffe	Combined Cycle	769.898	579.450	111.900	-	691.350	-
	Mississippi Total								*2,718.990*	
5-May	Southern Power	Owned	Butler Solar (Community)	Reserved - Other	100.000	100.000	-	100.000	-	-
5-May	Southern Power	Owned	Butler Solar Farm (Strata) 1	Reserved - Other	20.000	20.000	-	20.000	-	-
5-May	Southern Power	Owned	Decatur County 1	Reserved - Other	19.000	19.000	-	19.000	-	-
5-May	Southern Power	Owned	Decatur Parkway 1	Reserved - Other	80.000	80.000	-	80.000	-	-
5-May	Southern Power	Owned	LS PawPaw 1	Reserved - Other	30.000	30.000	-	30.000	-	-
5-May	Southern Power	Owned	Sandhills 1	Reserved - Other	143.402	93.211	-	-	93.211	-
5-May	Southern Power	Controlled	Baxley/Snipesville Solar	Reserved Purchase	30.012	22.509	-	-	22.509	-
5-May	Southern Power	Controlled	Cedar Creek Solar	Reserved Purchase	0.561	0.364	-	-	0.364	-
5-May	Southern Power	Controlled	Desoto II	Reserved Purchase	58.163	14.541	-	-	14.541	-
5-May	Southern Power	Controlled	Green Power - Azalea	Reserved Purchase	7.720	4.247	-	-	4.247	-
5-May	Southern Power	Controlled	Green Power - Clean Control	Reserved Purchase	0.002	0.002	-	-	0.002	-
5-May	Southern Power	Controlled	Green Power - Pecan Row	Reserved Purchase	0.702	0.702	-	-	0.702	-

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5-May	Southern Power	Controlled	Green Power - Rabun Gap	Reserved Purchase	9.626	9.626	-	-	9.626	-
5-May	Southern Power	Controlled	Green Power - Tallassee	Reserved Purchase	0.464	0.464	-	-	0.464	-
5-May	Southern Power	Controlled	Green Power - Taylor County	Reserved Purchase	2.360	2.360	-	-	2.360	-
5-May	Southern Power	Controlled	Hazlehurst 1	Reserved Purchase	11.332	7.366	-	-	7.366	-
5-May	Southern Power	Controlled	Hazlehurst 2	Reserved Purchase	44.683	29.044	-	-	29.044	-
5-May	Southern Power	Controlled	Hazlehurst 3	Reserved Purchase	13.959	10.469	-	-	10.469	-
5-May	Southern Power	Controlled	Houston County Landfill Gas	Reserved Purchase	3.209	3.209	-	-	3.209	-
5-May	Southern Power	Controlled	Mid-Georgia Community Solar	Reserved Purchase	0.974	0.633	-	-	0.633	-
5-May	Southern Power	Controlled	Morgan Stanley Flint Block	Reserved Purchase	75.211	75.211	-	-	75.211	-
5-May	Southern Power	Controlled	Morgan Stanley Flint Block 2	Reserved Purchase	25.070	25.070	-	-	25.070	-
5-May	Southern Power	Controlled	Morgan Stanley Purchase	Reserved Purchase	65.183	65.183	-	-	65.183	-
5-May	Southern Power	Controlled	Okefenoke Community Solar	Reserved Purchase	2.643	1.718	-	-	1.718	-
5-May	Southern Power	Controlled	Putnam Erickson II	Reserved Purchase	2.808	0.421	-	-	0.421	-
5-May	Southern Power	Controlled	SEPA	Reserved Purchase	239.776	239.776	-	-	239.776	-
5-May	Southern Power	Controlled	Snipesville III	Reserved Purchase	95.868	23.967	-	-	23.967	-
5-May	Southern Power	Controlled	SR Arlington	Reserved Purchase	12.819	5.769	-	-	5.769	-
5-May	Southern Power	Controlled	SR Clay	Reserved Purchase	67.944	30.574	-	-	30.574	-
5-May	Southern Power	Controlled	SR Perry	Reserved Purchase	43.586	19.614	-	-	19.614	-
5-May	Southern Power	Controlled	Terrell Solar	Reserved Purchase	25.824	19.368	-	-	19.368	-
5-May	Southern Power	Controlled	Tri-County EMC Solar	Reserved Purchase	1.037	0.672	-	-	0.672	-
5-May	Southern Power	Controlled	Turnipseed Solar	Reserved Purchase	0.939	0.611	-	-	0.611	-
5-May	Southern Power	Controlled	Wolf Creek	Reserved Purchase	0.981	0.981	-	-	0.981	-
5-May	Southern Power	Controlled	Dalton DL	Peak Purchase	15.000	15.000	-	-	15.000	-
5-May	Southern Power	Controlled	Doyle 2	Peak Purchase	29.151	29.151	-	-	29.151	-
5-May	Southern Power	Controlled	Doyle 3	Peak Purchase	29.151	29.151	-	-	29.151	-
5-May	Southern Power	Controlled	Doyle 4	Peak Purchase	39.354	39.354	-	-	39.354	-
5-May	Southern Power	Controlled	Doyle 5	Peak Purchase	38.867	38.867	-	-	38.867	-
5-May	Southern Power	Controlled	Flint Reserve Block	Peak Purchase	25.226	25.226	-	-	25.226	-
5-May	Southern Power	Controlled	Hartwell 1	Peak Purchase	61.651	61.651	-	-	61.651	-
5-May	Southern Power	Controlled	Hartwell 2	Peak Purchase	61.656	61.656	-	-	61.656	-
5-May	Southern Power	Controlled	Hawk Road 1	Peak Purchase	54.397	54.397	-	-	54.397	-
5-May	Southern Power	Controlled	Hawk Road 2	Peak Purchase	54.397	54.397	-	-	54.397	-
5-May	Southern Power	Controlled	Hawk Road 3	Peak Purchase	53.971	53.971	-	-	53.971	-
5-May	Southern Power	Controlled	Sewell Creek 1	Peak Purchase	68.639	68.639	-	-	68.639	-
5-May	Southern Power	Controlled	Sewell Creek 2	Peak Purchase	70.684	70.684	-	-	70.684	-
5-May	Southern Power	Controlled	Sewell Creek 3	Peak Purchase	94.958	94.958	-	-	94.958	-
5-May	Southern Power	Controlled	Sewell Creek 4	Peak Purchase	91.820	91.820	-	-	91.820	-
5-May	Southern Power	Controlled	Smarr 1	Peak Purchase	43.324	43.324	-	-	43.324	-
5-May	Southern Power	Controlled	Smarr 2	Peak Purchase	43.324	43.324	-	-	43.324	-
5-May	Southern Power	Controlled	Talbot 1	Peak Purchase	45.650	45.650	-	-	45.650	-
5-May	Southern Power	Controlled	Talbot 2	Peak Purchase	45.650	45.650	-	-	45.650	-
5-May	Southern Power	Controlled	Talbot 3	Peak Purchase	45.650	45.650	-	-	45.650	-
5-May	Southern Power	Controlled	Talbot 4	Peak Purchase	45.650	45.650	-	-	45.650	-
5-May	Southern Power	Controlled	Talbot 5	Peak Purchase	45.650	45.650	-	-	45.650	-
5-May	Southern Power	Controlled	Talbot 6	Peak Purchase	45.650	45.650	-	-	45.650	-
5-May	Southern Power	Controlled	Chattahoochee CC	CC Purchase	274.803	274.803	-	-	274.803	-
5-May	Southern Power	Controlled	Smith 1	CC Purchase	118.505	118.505	-	-	118.505	-
5-May	Southern Power	Controlled	Smith 2	CC Purchase	118.505	118.505	-	-	118.505	-
5-May	Southern Power	Controlled	Rocky Mountain NU	Pumped Storage	206.943	206.943	-	-	206.943	-
5-May	Southern Power	Controlled	SEPA Russell	Pumped Storage	11.644	11.644	-	-	11.644	-
5-May	Southern Power	Controlled	Catawba	Nuclear	78.994	78.994	-	-	78.994	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
5-May	Southern Power	Controlled	Hatch 1	Nuclear	116.795	116.795	-	-	116.795	-
5-May	Southern Power	Controlled	Hatch 2	Nuclear	117.714	117.714	-	-	117.714	-
5-May	Southern Power	Controlled	Vogtle 1	Nuclear	146.226	146.226	-	-	146.226	-
5-May	Southern Power	Controlled	Vogtle 2	Nuclear	146.481	146.481	-	-	146.481	-
5-May	Southern Power	Controlled	Vogtle 3	Nuclear	92.911	92.911	-	-	92.911	-
5-May	Southern Power	Controlled	Vogtle 4	Nuclear	92.911	92.911	-	-	92.911	-
5-May	Southern Power	Controlled	Coal Steam Block	Coal	60.933	60.933	-	-	60.933	-
5-May	Southern Power	Controlled	Scherer 1	Coal	203.224	203.224	-	-	203.224	-
5-May	Southern Power	Controlled	Scherer 2	Coal	203.224	203.224	-	-	203.224	-
5-May	Southern Power	Controlled	Scherer 3	Coal	55.448	55.448	-	-	55.448	-
5-May	Southern Power	Owned	Addison 1	Combustion Turbine	167.200	164.566	-	164.566	-	-
5-May	Southern Power	Owned	Addison 2	Combustion Turbine	167.200	163.679	-	163.679	-	-
5-May	Southern Power	Owned	Addison 3	Combustion Turbine	167.200	163.050	-	163.050	-	-
5-May	Southern Power	Owned	Addison 4	Combustion Turbine	167.200	166.954	-	166.954	-	-
5-May	Southern Power	Owned	Cleveland County 1	Combustion Turbine	184.818	203.718	-	180.000	23.718	-
5-May	Southern Power	Owned	Cleveland County 2	Combustion Turbine	186.598	201.882	-	201.882	-	-
5-May	Southern Power	Owned	Cleveland County 3	Combustion Turbine	185.799	203.108	-	187.129	0.000	15.979
5-May	Southern Power	Owned	Cleveland County 4	Combustion Turbine	183.113	204.054	-	204.054	-	-
5-May	Southern Power	Owned	Dahlberg 1	Combustion Turbine	75.600	82.000	-	-	82.000	-
5-May	Southern Power	Owned	Dahlberg 10	Combustion Turbine	75.600	82.000	-	82.000	-	-
5-May	Southern Power	Owned	Dahlberg 2	Combustion Turbine	75.600	82.000	-	82.000	-	-
5-May	Southern Power	Owned	Dahlberg 3	Combustion Turbine	75.600	82.000	-	-	82.000	-
5-May	Southern Power	Owned	Dahlberg 4	Combustion Turbine	75.600	82.000	-	82.000	-	-
5-May	Southern Power	Owned	Dahlberg 5	Combustion Turbine	75.600	82.000	-	-	82.000	-
5-May	Southern Power	Owned	Dahlberg 6	Combustion Turbine	75.600	82.000	-	82.000	-	-
5-May	Southern Power	Owned	Dahlberg 7	Combustion Turbine	75.600	82.000	-	82.000	-	-
5-May	Southern Power	Owned	Dahlberg 8	Combustion Turbine	75.600	82.000	-	82.000	-	-
5-May	Southern Power	Owned	Dahlberg 9	Combustion Turbine	75.600	80.605	-	-	-	80.605
5-May	Southern Power	Owned	Rowan 1	Combustion Turbine	151.750	172.424	-	150.000	22.424	-
5-May	Southern Power	Owned	Rowan 2	Combustion Turbine	151.750	173.448	-	173.448	-	-
5-May	Southern Power	Owned	Rowan 3	Combustion Turbine	151.750	168.700	-	-	168.700	-
5-May	Southern Power	Owned	Franklin 1	Combined Cycle	538.900	548.900	43.900	25.000	496.800	71.000
5-May	Southern Power	Owned	Franklin 2	Combined Cycle	659.460	561.625	114.549	375.000	301.174	-
5-May	Southern Power	Owned	Franklin 3	Combined Cycle	659.460	553.082	112.374	200.000	221.456	244.000
5-May	Southern Power	Owned	Harris 1	Combined Cycle	659.460	554.700	111.700	666.400	-	-
5-May	Southern Power	Owned	Harris 2	Combined Cycle	659.460	562.400	111.900	350.000	(0.000)	324.300
5-May	Southern Power	Owned	Rowan 4	Combined Cycle	530.550	549.300	-	251.000	279.300	19.000
5-May	Southern Power	Owned	Wansley 6	Combined Cycle	536.500	552.359	45.171	-	190.530	407.000
5-May	Southern Power	Owned	Wansley 7	Combined Cycle	536.500	547.001	44.331	450.000	-	141.332
	Southern Power	***Total***							*5,852.515*	
6-June	Alabama	Owned	Anniston Army Depot Solar	Reserved - Other	7.380	4.059	-	-	4.059	-
6-June	Alabama	Owned	Fort Rucker Solar	Reserved - Other	10.560	5.808	-	-	5.808	-
6-June	Alabama	Controlled	PS - Springhill (Campbellton)	Reserved - Other	4.800	4.800	-	-	4.800	-
6-June	Alabama	Controlled	PS - Wing	Reserved - Other	80.000	36.000	-	-	36.000	-
6-June	Alabama	Controlled	AMEA Black Bear Solar	Reserved Purchase	100.000	25.000	-	-	25.000	-
6-June	Alabama	Controlled	AMEA Franklin 1	Reserved Purchase	25.000	25.000	-	-	25.000	-
6-June	Alabama	Controlled	AMEA Morgan	Reserved Purchase	50.000	50.000	-	-	50.000	-
6-June	Alabama	Controlled	Buffalo Dunes	Reserved Purchase	202.000	80.800	-	-	-	80.800
6-June	Alabama	Controlled	Chisholm View	Reserved Purchase	202.000	80.800	-	-	-	80.800
6-June	Alabama	Controlled	Lafayette Solar	Reserved Purchase	72.000	46.800	-	-	46.800	-
6-June	Alabama	Controlled	PS - APC Barry 8	Reserved Purchase	-	34.585	-	-	34.585	-

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6-June	Alabama	Controlled	PS - APC Central AL	Reserved Purchase	-	47.605	-	-	47.605	-
6-June	Alabama	Controlled	PS - APC Hog Bayou	Reserved Purchase	-	11.846	-	-	11.846	-
6-June	Alabama	Controlled	PS - APC purchase	Reserved Purchase	-	-	-	-	-	-
6-June	Alabama	Controlled	PS - SEPA	Reserved Purchase	218.700	218.700	-	-	218.700	-
6-June	Alabama	Controlled	PS - SPC Dahlberg	Reserved Purchase	-	75.000	-	-	-	75.000
6-June	Alabama	Controlled	SEPA	Reserved Purchase	218.479	218.479	-	-	218.479	-
6-June	Alabama	Controlled	PowerSouth sale	Reserved Sale	-	-	-	-	-	-
6-June	Alabama	Controlled	Sylacauga 1	Peak Purchase	47.500	47.500	-	-	47.500	-
6-June	Alabama	Controlled	Sylacauga 2	Peak Purchase	47.500	47.500	-	-	47.500	-
6-June	Alabama	Controlled	PPA Hog Bayou	CC Purchase	223.500	223.500	-	11.846	211.654	-
6-June	Alabama	Controlled	Interruptibles and SBG	DSO	1,469.500	856.900	-	-	-	856.900
6-June	Alabama	Controlled	PS - Interruptibles and SBG	DSO	62.190	62.190	-	-	-	62.190
6-June	Alabama	Owned	Bankhead Dam WA	Hydro	53.985	53.000	-	-	53.000	-
6-June	Alabama	Owned	Bouldin Dam LC	Hydro	225.000	224.000	-	-	224.000	-
6-June	Alabama	Owned	Harris Dam TA	Hydro	132.000	133.000	-	-	133.000	-
6-June	Alabama	Owned	Henry Dam UC	Hydro	72.900	71.000	-	-	71.000	-
6-June	Alabama	Owned	Holt Dam WA	Hydro	46.944	48.000	-	-	48.000	-
6-June	Alabama	Owned	Jordan Dam LC	Hydro	100.000	129.000	-	-	129.000	-
6-June	Alabama	Owned	Lay Dam LC	Hydro	177.000	180.000	-	-	180.000	-
6-June	Alabama	Owned	Logan Martin UC	Hydro	135.000	129.000	-	-	129.000	-
6-June	Alabama	Owned	Martin Dam TA	Hydro	198.220	182.000	-	-	182.000	-
6-June	Alabama	Owned	Mitchell Dam LC	Hydro	170.000	163.000	-	-	163.000	-
6-June	Alabama	Controlled	PS - Gantt	Hydro	3.000	3.000	-	-	3.000	-
6-June	Alabama	Controlled	PS - Point A	Hydro	4.000	4.000	-	-	4.000	-
6-June	Alabama	Owned	Smith Dam WA	Hydro	157.500	178.000	-	-	178.000	-
6-June	Alabama	Owned	Thurlow Dam TA	Hydro	89.960	80.000	-	-	80.000	-
6-June	Alabama	Owned	Weiss Dam UC	Hydro	87.750	81.000	-	-	81.000	-
6-June	Alabama	Owned	Yates Dam TA	Hydro	47.000	44.000	-	-	44.000	-
6-June	Alabama	Owned	Farley 1	Nuclear	860.000	897.400	-	-	897.400	-
6-June	Alabama	Owned	Farley 2	Nuclear	860.000	884.300	-	-	884.300	-
6-June	Alabama	Controlled	PS - Vogtle 3	Nuclear	62.430	62.430	-	-	62.430	-
6-June	Alabama	Controlled	PS - Vogtle 4	Nuclear	62.430	62.430	-	-	62.430	-
6-June	Alabama	Owned	Barry 4	Coal	350.000	368.000	-	-	368.000	-
6-June	Alabama	Owned	Barry 5	Coal	700.000	738.500	18.000	-	507.610	248.890
6-June	Alabama	Owned	Gaston 5	Coal	880.000	832.000	67.000	-	899.000	-
6-June	Alabama	Owned	Miller 1	Coal	606.144	626.349	24.797	-	651.146	-
6-June	Alabama	Owned	Miller 2	Coal	606.144	626.349	21.123	-	647.472	-
6-June	Alabama	Owned	Miller 3	Coal	660.000	693.000	39.000	-	732.000	-
6-June	Alabama	Owned	Miller 4	Coal	660.000	692.000	54.000	-	746.000	-
6-June	Alabama	Controlled	PS - Miller 1	Coal	55.651	55.651	2.203	-	57.854	-
6-June	Alabama	Controlled	PS - Miller 2	Coal	55.651	55.651	1.877	-	57.528	-
6-June	Alabama	Owned	Barry 1	Oil/Gas	125.000	80.000	-	-	-	80.000
6-June	Alabama	Owned	Barry 2	Oil/Gas	125.000	80.000	-	-	80.000	-
6-June	Alabama	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	-	127.000	-
6-June	Alabama	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	-	128.000	-
6-June	Alabama	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	-	127.000	-
6-June	Alabama	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	-	128.000	-
6-June	Alabama	Owned	Greene County 1	Oil/Gas	150.000	154.680	-	-	154.680	-
6-June	Alabama	Owned	Greene County 2	Oil/Gas	150.000	154.980	-	-	154.980	-
6-June	Alabama	Owned	Calhoun 1	Combustion Turbine	158.000	163.590	-	-	-	163.590
6-June	Alabama	Owned	Calhoun 2	Combustion Turbine	158.000	163.590	-	-	-	163.590

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6-June	Alabama	Owned	Calhoun 3	Combustion Turbine	158.000	163.590	-	-	-	163.590
6-June	Alabama	Owned	Calhoun 4	Combustion Turbine	158.000	163.590	-	-	-	163.590
6-June	Alabama	Owned	Gaston A	Combustion Turbine	9.840	8.000	-	-	-	8.000
6-June	Alabama	Owned	Greene Co. B	Combustion Turbine	80.000	84.000	-	-	84.000	-
6-June	Alabama	Owned	Greene Co. C	Combustion Turbine	80.000	82.000	-	-	82.000	-
6-June	Alabama	Owned	Greene Co. D	Combustion Turbine	80.000	81.000	-	-	81.000	-
6-June	Alabama	Owned	Greene Co. E	Combustion Turbine	80.000	82.000	-	-	82.000	-
6-June	Alabama	Owned	Greene Co. F	Combustion Turbine	80.000	81.000	-	-	81.000	-
6-June	Alabama	Owned	Greene Co. G	Combustion Turbine	80.000	80.000	-	-	80.000	-
6-June	Alabama	Owned	Greene Co. H	Combustion Turbine	80.000	83.000	-	-	83.000	-
6-June	Alabama	Owned	Greene Co. J	Combustion Turbine	80.000	82.000	-	-	82.000	-
6-June	Alabama	Owned	Greene Co. K	Combustion Turbine	80.000	85.000	-	-	85.000	-
6-June	Alabama	Controlled	PS - McIntosh 1	Combustion Turbine	110.000	-	-	-	-	-
6-June	Alabama	Controlled	PS - McIntosh 2	Combustion Turbine	94.000	94.000	-	-	94.000	-
6-June	Alabama	Controlled	PS - McIntosh 3	Combustion Turbine	93.000	93.000	-	-	93.000	-
6-June	Alabama	Controlled	PS - McIntosh 4	Combustion Turbine	167.700	167.700	-	-	167.700	-
6-June	Alabama	Controlled	PS - McIntosh 5	Combustion Turbine	164.700	164.700	-	-	164.700	-
6-June	Alabama	Owned	Barry 6	Combined Cycle	535.212	518.300	50.500	-	568.800	-
6-June	Alabama	Owned	Barry 7	Combined Cycle	535.212	514.600	52.700	-	567.300	-
6-June	Alabama	Owned	Barry 8	Combined Cycle	535.212	555.110	97.440	34.585	617.965	-
6-June	Alabama	Owned	Central Alabama	Combined Cycle	885.000	709.500	188.700	47.605	850.595	-
6-June	Alabama	Owned	Lowndes County Cogen	Combined Cycle	104.800	84.500	-	-	84.500	-
6-June	Alabama	Controlled	PS - Lowman	Combined Cycle	687.000	562.400	38.400	-	600.800	-
6-June	Alabama	Controlled	PS - McWilliams	Combined Cycle	140.000	140.000	-	-	140.000	-
6-June	Alabama	Controlled	PS - Vann	Combined Cycle	506.000	506.000	18.000	-	524.000	-
6-June	Alabama	Owned	Theodore 1	Combined Cycle	236.418	188.000	43.000	-	231.000	-
6-June	Alabama	Owned	Washington 1	Combined Cycle	123.428	100.000	-	-	100.000	-
	Alabama Total								*15,754.525*	
6-June	Georgia	Owned	Comer Community Solar	Reserved - Other	2.160	1.404	-	-	1.404	-
6-June	Georgia	Owned	Dalton Solar	Reserved - Other	0.700	1.000	-	1.000	-	-
6-June	Georgia	Owned	Dalton Solar 2	Reserved - Other	7.000	5.508	-	5.508	-	-
6-June	Georgia	Owned	Falcons Solar	Reserved - Other	1.019	0.662	-	-	0.662	-
6-June	Georgia	Owned	Fort Benning 1	Reserved - Other	30.005	16.503	-	-	16.503	-
6-June	Georgia	Owned	Fort Gordon 1	Reserved - Other	30.000	16.500	-	-	16.500	-
6-June	Georgia	Owned	Fort Stewart 1	Reserved - Other	30.000	16.500	-	-	16.500	-
6-June	Georgia	Owned	Fort Valley State University	Reserved - Other	10.800	7.020	-	-	7.020	-
6-June	Georgia	Owned	Guyton Community Solar	Reserved - Other	3.600	2.340	-	-	2.340	-
6-June	Georgia	Owned	King's Bay Solar	Reserved - Other	30.161	16.589	-	-	16.589	-
6-June	Georgia	Owned	Marine Corp Logistics Base Solar	Reserved - Other	31.161	17.139	-	-	17.139	-
6-June	Georgia	Owned	Moody AFB Solar	Reserved - Other	49.500	32.175	-	-	32.175	-
6-June	Georgia	Owned	Right of Way Solar - The Ray	Reserved - Other	0.800	0.520	-	-	0.520	-
6-June	Georgia	Owned	Robins AFB Solar	Reserved - Other	128.000	96.000	-	-	96.000	-
6-June	Georgia	Owned	Tri-County EMC Solar	Reserved - Other	1.037	1.008	-	1.008	-	-
6-June	Georgia	Owned	UGA Demo 1	Reserved - Other	0.984	0.541	-	-	0.541	-
6-June	Georgia	Owned	Waynesboro Community Solar	Reserved - Other	2.400	1.560	-	-	1.560	-
6-June	Georgia	Controlled	Albany Renewable Energy	Reserved Purchase	49.500	49.500	-	-	49.500	-
6-June	Georgia	Controlled	ASI Classic DG	Reserved Purchase	78.000	43.016	-	-	43.016	-
6-June	Georgia	Controlled	ASI Prime DG	Reserved Purchase	79.000	43.230	-	-	43.230	-
6-June	Georgia	Controlled	Blue Canyon II	Reserved Purchase	50.000	50.000	-	-	50.000	-
6-June	Georgia	Controlled	Blue Canyon VI	Reserved Purchase	33.000	33.000	-	-	33.000	-
6-June	Georgia	Controlled	Broken Spoke Solar (Hickory Park)	Reserved Purchase	160.000	146.625	-	-	146.625	-

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6-June	Georgia	Controlled	Butler Solar (Community)	Reserved Purchase	100.000	65.000	-	-	65.000	-
6-June	Georgia	Controlled	Butler Solar Farm (Strata) 1	Reserved Purchase	20.000	11.000	-	-	11.000	-
6-June	Georgia	Controlled	Camilla 1	Reserved Purchase	16.000	8.800	-	-	8.800	-
6-June	Georgia	Controlled	Camilla Solar (Southern Oak)	Reserved Purchase	160.000	120.000	-	-	120.000	-
6-June	Georgia	Controlled	Camp 1	Reserved Purchase	3.000	1.650	-	-	1.650	-
6-June	Georgia	Controlled	CCSP DG	Reserved Purchase	26.667	4.000	-	-	4.000	-
6-June	Georgia	Controlled	Coca-Cola 1	Reserved Purchase	6.300	6.300	-	-	6.300	-
6-June	Georgia	Controlled	Conyers Renewable Energy	Reserved Purchase	3.077	3.077	-	-	3.077	-
6-June	Georgia	Controlled	Cool Springs Solar	Reserved Purchase	213.000	159.750	-	-	159.750	-
6-June	Georgia	Controlled	Decatur County 1	Reserved Purchase	19.000	12.350	-	-	12.350	-
6-June	Georgia	Controlled	Decatur Parkway 1	Reserved Purchase	80.000	52.000	-	-	52.000	-
6-June	Georgia	Controlled	DG	Reserved Purchase	75.000	30.000	-	-	30.000	-
6-June	Georgia	Controlled	Dougherty County	Reserved Purchase	120.000	78.000	-	-	78.000	-
6-June	Georgia	Controlled	Dublin 1	Reserved Purchase	4.000	2.652	-	-	2.652	-
6-June	Georgia	Controlled	Flint River 1	Reserved Purchase	24.750	24.750	-	-	24.750	-
6-June	Georgia	Controlled	Glynn 1	Reserved Purchase	17.680	9.724	-	-	9.724	-
6-June	Georgia	Controlled	GP Solutions GA 1	Reserved Purchase	29.000	29.000	-	-	29.000	-
6-June	Georgia	Controlled	GRP Franklin	Reserved Purchase	58.000	58.000	-	-	58.000	-
6-June	Georgia	Controlled	GRP Madison	Reserved Purchase	58.000	58.000	-	-	58.000	-
6-June	Georgia	Controlled	Hecate Energy	Reserved Purchase	20.000	13.000	-	-	13.000	-
6-June	Georgia	Controlled	HSH Pembroke - GPC	Reserved Purchase	1.000	0.550	-	-	0.550	-
6-June	Georgia	Controlled	Live Oak Solar	Reserved Purchase	51.000	28.050	-	-	28.050	-
6-June	Georgia	Controlled	LS PawPaw 1	Reserved Purchase	30.000	19.500	-	-	19.500	-
6-June	Georgia	Controlled	MPC Purchase	Reserved Purchase	-	750.000	-	511.000	239.000	-
6-June	Georgia	Controlled	Oak Grove 1	Reserved Purchase	6.178	6.178	-	-	6.178	-
6-June	Georgia	Controlled	Piedmont Green	Reserved Purchase	55.000	55.000	-	-	55.000	-
6-June	Georgia	Controlled	Pine Ridge	Reserved Purchase	6.300	6.300	-	-	6.300	-
6-June	Georgia	Controlled	Quitman	Reserved Purchase	150.000	112.500	-	-	112.500	-
6-June	Georgia	Controlled	Quitman II	Reserved Purchase	150.000	112.500	-	-	112.500	-
6-June	Georgia	Controlled	REDI CS2	Reserved Purchase	3.000	0.450	-	-	0.450	-
6-June	Georgia	Controlled	REDI DG	Reserved Purchase	86.710	47.691	-	-	47.691	-
6-June	Georgia	Controlled	REDI DG CS	Reserved Purchase	36.000	23.381	-	-	23.381	-
6-June	Georgia	Controlled	Richland 1	Reserved Purchase	20.000	13.000	-	-	13.000	-
6-June	Georgia	Controlled	Richland Creek 1	Reserved Purchase	10.400	10.400	-	-	10.400	-
6-June	Georgia	Controlled	Rincon Solar	Reserved Purchase	16.000	10.400	-	-	10.400	-
6-June	Georgia	Controlled	SDD Solar Project 4	Reserved Purchase	1.000	0.550	-	-	0.550	-
6-June	Georgia	Controlled	Simon 1	Reserved Purchase	30.000	16.500	-	-	16.500	-
6-June	Georgia	Controlled	Superior Waste Management	Reserved Purchase	6.400	6.400	-	-	6.400	-
6-June	Georgia	Controlled	Tanglewood Solar	Reserved Purchase	57.500	37.375	-	-	37.375	-
6-June	Georgia	Controlled	Timberland Solar	Reserved Purchase	140.000	63.000	-	-	63.000	-
6-June	Georgia	Controlled	Twiggs County Solar	Reserved Purchase	200.000	150.000	-	-	150.000	-
6-June	Georgia	Controlled	Weyerhauser Port Wentworth	Reserved Purchase	27.720	27.720	-	-	27.720	-
6-June	Georgia	Controlled	White Oak 1	Reserved Purchase	76.500	42.075	-	-	42.075	-
6-June	Georgia	Controlled	White Pine 1	Reserved Purchase	101.250	55.688	-	-	55.688	-
6-June	Georgia	Controlled	Seminole Electric Sale	Reserved Sale	-	-	-	45.387	(45.387)	-
6-June	Georgia	Controlled	Exelon Heard County	Peak Purchase	945.000	945.000	-	-	945.000	-
6-June	Georgia	Controlled	SPC Addison	Peak Purchase	296.975	301.934	-	-	301.934	-
6-June	Georgia	Controlled	SPC Dahlberg	Peak Purchase	372.582	372.582	-	-	372.582	-
6-June	Georgia	Controlled	Harris 1	CC Purchase	658.100	658.100	-	-	658.100	-
6-June	Georgia	Controlled	Mid-Georgia	CC Purchase	300.000	300.000	-	-	300.000	-
6-June	Georgia	Controlled	Interruptibles and SBG	DSO	509.200	414.900	-	-	247.860	167.040

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
6-June	Georgia	Owned	Bartletts FY CH	Hydro	173.000	189.300	-	-	189.300	-
6-June	Georgia	Owned	Burton NG	Hydro	6.120	9.500	-	-	9.500	-
6-June	Georgia	Owned	Flint River CH	Hydro	9.960	6.400	-	-	6.400	-
6-June	Georgia	Owned	Goat Rock CH	Hydro	39.700	38.800	-	-	38.800	-
6-June	Georgia	Owned	Lloyd Shoals OM	Hydro	14.400	22.500	-	-	22.500	-
6-June	Georgia	Owned	Morgan Falls CH	Hydro	16.800	10.800	-	-	10.800	-
6-June	Georgia	Owned	N Highlands CH	Hydro	29.600	34.400	-	-	34.400	-
6-June	Georgia	Owned	Nacoochee NG	Hydro	4.800	6.000	-	-	6.000	-
6-June	Georgia	Owned	Oliver Dam CH	Hydro	60.000	59.100	-	-	59.100	-
6-June	Georgia	Owned	Sinclair Dam OC	Hydro	45.000	43.800	-	-	43.800	-
6-June	Georgia	Owned	Tallulah Dam NG	Hydro	72.000	72.900	-	-	72.900	-
6-June	Georgia	Owned	Terrora Dam NG	Hydro	16.000	17.400	-	-	17.400	-
6-June	Georgia	Owned	Tugalo Dam NG	Hydro	45.000	52.300	-	-	52.300	-
6-June	Georgia	Owned	Wallace Conv SE	Hydro	112.500	114.846	-	-	114.846	-
6-June	Georgia	Owned	Yonah Dam NG	Hydro	22.500	28.700	-	-	28.700	-
6-June	Georgia	Owned	Rocky Mountain NU	Pumped Storage	223.127	190.070	-	-	190.070	-
6-June	Georgia	Owned	Wallace Dam OC	Pumped Storage	208.800	213.154	-	-	213.154	-
6-June	Georgia	Owned	Hatch 1	Nuclear	450.692	438.876	-	-	438.876	-
6-June	Georgia	Owned	Hatch 2	Nuclear	448.920	442.383	-	-	442.383	-
6-June	Georgia	Owned	Vogtle 1	Nuclear	530.120	538.603	-	-	538.603	-
6-June	Georgia	Owned	Vogtle 2	Nuclear	530.120	539.539	-	-	539.539	-
6-June	Georgia	Owned	Vogtle 3	Nuclear	510.469	510.469	-	-	510.469	-
6-June	Georgia	Owned	Vogtle 4	Nuclear	510.469	510.469	-	-	510.469	-
6-June	Georgia	Owned	Bowen 1	Coal	700.000	690.000	24.000	-	714.000	-
6-June	Georgia	Owned	Bowen 2	Coal	700.000	694.000	11.000	-	705.000	-
6-June	Georgia	Owned	Bowen 3	Coal	800.000	867.000	43.000	-	910.000	-
6-June	Georgia	Owned	Bowen 4	Coal	800.000	869.000	41.000	-	910.000	-
6-June	Georgia	Owned	Scherer 1	Coal	68.712	72.240	0.756	-	72.996	-
6-June	Georgia	Owned	Scherer 2	Coal	68.712	72.240	2.268	-	74.508	-
6-June	Georgia	Owned	Scherer 3	Coal	613.500	645.000	37.500	141.327	541.173	-
6-June	Georgia	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	12.520	114.480	-
6-June	Georgia	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	12.587	115.413	-
6-June	Georgia	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	12.453	114.547	-
6-June	Georgia	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	12.764	115.236	-
6-June	Georgia	Owned	Yates 6	Oil/Gas	350.000	350.500	5.000	-	355.500	-
6-June	Georgia	Owned	Yates 7	Oil/Gas	350.000	348.500	10.000	-	358.500	-
6-June	Georgia	Owned	Gaston A	Combustion Turbine	9.840	8.000	-	0.301	7.699	-
6-June	Georgia	Owned	McDonough 3A	Combustion Turbine	39.400	-	-	-	-	-
6-June	Georgia	Owned	McDonough 3B	Combustion Turbine	39.400	-	-	-	-	-
6-June	Georgia	Owned	McIntosh 1A	Combustion Turbine	80.000	82.200	-	-	82.200	-
6-June	Georgia	Owned	McIntosh 2A	Combustion Turbine	80.000	82.200	-	-	82.200	-
6-June	Georgia	Owned	McIntosh 3A	Combustion Turbine	80.000	82.200	-	-	82.200	-
6-June	Georgia	Owned	McIntosh 4A	Combustion Turbine	80.000	82.200	-	-	82.200	-
6-June	Georgia	Owned	McIntosh 5A	Combustion Turbine	80.000	82.200	-	-	82.200	-
6-June	Georgia	Owned	McIntosh 6A	Combustion Turbine	80.000	82.200	-	-	82.200	-
6-June	Georgia	Owned	McIntosh 7A	Combustion Turbine	80.000	82.200	-	-	82.200	-
6-June	Georgia	Owned	McIntosh 8A	Combustion Turbine	80.000	82.200	-	-	82.200	-
6-June	Georgia	Owned	McManus 3A	Combustion Turbine	52.100	46.000	-	1.572	44.428	-
6-June	Georgia	Owned	McManus 3B	Combustion Turbine	52.100	46.000	-	1.572	44.428	-
6-June	Georgia	Owned	McManus 3C	Combustion Turbine	52.100	46.000	-	1.572	44.428	-
6-June	Georgia	Owned	McManus 4A	Combustion Turbine	53.900	46.000	-	1.609	44.391	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
6-June	Georgia	Owned	McManus 4B	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
6-June	Georgia	Owned	McManus 4C	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
6-June	Georgia	Owned	McManus 4D	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
6-June	Georgia	Owned	McManus 4E	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
6-June	Georgia	Owned	McManus 4F	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
6-June	Georgia	Owned	Robins 1	Combustion Turbine	79.200	80.000	-	-	80.000	-
6-June	Georgia	Owned	Robins 2	Combustion Turbine	79.200	80.000	-	-	80.000	-
6-June	Georgia	Owned	Wilson 1A	Combustion Turbine	58.600	50.000	-	1.789	48.211	-
6-June	Georgia	Owned	Wilson 1B	Combustion Turbine	58.600	50.000	-	1.789	48.211	-
6-June	Georgia	Owned	Wilson 1C	Combustion Turbine	58.600	40.000	-	1.431	38.569	-
6-June	Georgia	Owned	Wilson 1D	Combustion Turbine	58.600	26.000	-	0.930	25.070	-
6-June	Georgia	Owned	Wilson 1E	Combustion Turbine	58.600	45.000	-	1.610	43.390	-
6-June	Georgia	Owned	Wilson 1F	Combustion Turbine	58.600	45.000	-	1.610	43.390	-
6-June	Georgia	Owned	McDonough 4	Combined Cycle	840.000	752.000	103.000	-	855.000	-
6-June	Georgia	Owned	McDonough 5	Combined Cycle	840.000	748.000	102.000	-	850.000	-
6-June	Georgia	Owned	McDonough 6	Combined Cycle	840.000	720.000	91.000	-	811.000	-
6-June	Georgia	Owned	McIntosh 10	Combined Cycle	659.460	529.700	140.400	-	670.100	-
6-June	Georgia	Owned	McIntosh 11	Combined Cycle	659.460	526.800	143.300	-	670.100	-
	Georgia Total								*19,721.802*	
6-June	Mississippi	Owned	Walnut Grove Solar	Reserved - Other	1.285	1.285	-	-	1.285	-
6-June	Mississippi	Controlled	Hattiesburg Farm Solar	Reserved Purchase	50.000	27.500	-	-	-	27.500
6-June	Mississippi	Controlled	MS CB Energy Solar	Reserved Purchase	3.290	1.810	-	-	-	1.810
6-June	Mississippi	Controlled	MS Solar (Sumrall)	Reserved Purchase	52.000	28.600	-	-	-	28.600
6-June	Mississippi	Controlled	SEPA	Reserved Purchase	74.305	74.305	-	-	74.305	-
6-June	Mississippi	Controlled	SR Meridian III Solar	Reserved Purchase	52.500	39.375	-	-	-	39.375
6-June	Mississippi	Controlled	Cooperative Energy sale	Reserved Sale	-	-	-	200.000	-	(200.000)
6-June	Mississippi	Controlled	GPC Sale	Reserved Sale	-	-	-	750.000	-	(750.000)
6-June	Mississippi	Controlled	Seminole Electric Sale	Reserved Sale	-	-	-	39.535	-	(39.535)
6-June	Mississippi	Controlled	Interruptibles and SBG	DSO	74.800	68.300	-	-	-	68.300
6-June	Mississippi	Owned	Daniel 2	Coal	500.000	502.000	-	-	502.000	-
6-June	Mississippi	Owned	Greene County 1	Oil/Gas	100.000	103.120	-	-	-	103.120
6-June	Mississippi	Owned	Greene County 2	Oil/Gas	100.000	103.320	-	-	-	103.320
6-June	Mississippi	Owned	Watson 4	Oil/Gas	250.000	236.000	20.000	-	256.000	-
6-June	Mississippi	Owned	Watson 5	Oil/Gas	500.000	485.000	31.000	-	45.150	470.850
6-June	Mississippi	Owned	Chevron 1	Combustion Turbine	18.180	17.000	-	-	-	17.000
6-June	Mississippi	Owned	Chevron 2	Combustion Turbine	18.180	18.000	-	-	-	18.000
6-June	Mississippi	Owned	Chevron 3	Combustion Turbine	18.180	16.000	-	-	-	16.000
6-June	Mississippi	Owned	Chevron 4	Combustion Turbine	18.180	16.000	-	-	-	16.000
6-June	Mississippi	Owned	Chevron 5	Combustion Turbine	74.572	70.000	-	-	-	70.000
6-June	Mississippi	Owned	Sweatt A	Combustion Turbine	39.400	32.000	-	-	-	32.000
6-June	Mississippi	Owned	Watson A	Combustion Turbine	39.360	33.000	-	-	33.000	-
6-June	Mississippi	Owned	Daniel 3	Combined Cycle	535.212	516.600	46.400	-	563.000	-
6-June	Mississippi	Owned	Daniel 4	Combined Cycle	535.212	508.000	51.000	-	559.000	-
6-June	Mississippi	Owned	Ratcliffe	Combined Cycle	769.898	547.000	114.700	-	661.700	-
	Mississippi Total								*2,695.440*	
6-June	Southern Power	Owned	Butler Solar (Community)	Reserved - Other	100.000	100.000	-	100.000	-	-
6-June	Southern Power	Owned	Butler Solar Farm (Strata) 1	Reserved - Other	20.000	20.000	-	20.000	-	-
6-June	Southern Power	Owned	Decatur County 1	Reserved - Other	19.000	19.000	-	19.000	-	-
6-June	Southern Power	Owned	Decatur Parkway 1	Reserved - Other	80.000	80.000	-	80.000	-	-
6-June	Southern Power	Owned	LS PawPaw 1	Reserved - Other	30.000	30.000	-	30.000	-	-
6-June	Southern Power	Owned	Sandhills 1	Reserved - Other	143.402	93.211	-	-	93.211	-

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6-June	Southern Power	Controlled	Baxley/Snipesville Solar	Reserved Purchase	30.012	22.509	-	-	22.509	-
6-June	Southern Power	Controlled	Cedar Creek Solar	Reserved Purchase	0.561	0.364	-	-	0.364	-
6-June	Southern Power	Controlled	Desoto II	Reserved Purchase	58.163	14.541	-	-	14.541	-
6-June	Southern Power	Controlled	Green Power - Azalea	Reserved Purchase	7.720	4.247	-	-	4.247	-
6-June	Southern Power	Controlled	Green Power - Clean Control	Reserved Purchase	0.002	0.002	-	-	0.002	-
6-June	Southern Power	Controlled	Green Power - Pecan Row	Reserved Purchase	0.702	0.702	-	-	0.702	-
6-June	Southern Power	Controlled	Green Power - Rabun Gap	Reserved Purchase	9.626	9.626	-	-	9.626	-
6-June	Southern Power	Controlled	Green Power - Tallassee	Reserved Purchase	0.464	0.464	-	-	0.464	-
6-June	Southern Power	Controlled	Green Power - Taylor County	Reserved Purchase	2.360	2.360	-	-	2.360	-
6-June	Southern Power	Controlled	Hazlehurst 1	Reserved Purchase	11.332	7.366	-	-	7.366	-
6-June	Southern Power	Controlled	Hazlehurst 2	Reserved Purchase	44.683	29.044	-	-	29.044	-
6-June	Southern Power	Controlled	Hazlehurst 3	Reserved Purchase	13.959	10.469	-	-	10.469	-
6-June	Southern Power	Controlled	Houston County Landfill Gas	Reserved Purchase	3.209	3.209	-	-	3.209	-
6-June	Southern Power	Controlled	Mid-Georgia Community Solar	Reserved Purchase	0.974	0.633	-	-	0.633	-
6-June	Southern Power	Controlled	Morgan Stanley Flint Block	Reserved Purchase	75.211	75.211	-	-	75.211	-
6-June	Southern Power	Controlled	Morgan Stanley Flint Block 2	Reserved Purchase	25.070	25.070	-	-	25.070	-
6-June	Southern Power	Controlled	Morgan Stanley Purchase	Reserved Purchase	65.183	65.183	-	-	65.183	-
6-June	Southern Power	Controlled	Okefenoke Community Solar	Reserved Purchase	2.643	1.718	-	-	1.718	-
6-June	Southern Power	Controlled	Putnam Erickson II	Reserved Purchase	2.808	0.421	-	-	0.421	-
6-June	Southern Power	Controlled	SEPA	Reserved Purchase	239.776	239.776	-	-	239.776	-
6-June	Southern Power	Controlled	Snipesville III	Reserved Purchase	95.868	23.967	-	-	23.967	-
6-June	Southern Power	Controlled	SR Arlington	Reserved Purchase	12.819	5.769	-	-	5.769	-
6-June	Southern Power	Controlled	SR Clay	Reserved Purchase	67.944	30.574	-	-	30.574	-
6-June	Southern Power	Controlled	SR Perry	Reserved Purchase	43.586	19.614	-	-	19.614	-
6-June	Southern Power	Controlled	Terrell Solar	Reserved Purchase	25.824	19.368	-	-	19.368	-
6-June	Southern Power	Controlled	Tri-County EMC Solar	Reserved Purchase	1.037	0.672	-	-	0.672	-
6-June	Southern Power	Controlled	Turnipseed Solar	Reserved Purchase	0.939	0.611	-	-	0.611	-
6-June	Southern Power	Controlled	Wolf Creek	Reserved Purchase	0.981	0.981	-	-	0.981	-
6-June	Southern Power	Controlled	Dalton DL	Peak Purchase	15.000	15.000	-	-	15.000	-
6-June	Southern Power	Controlled	Doyle 2	Peak Purchase	28.179	28.179	-	-	28.179	-
6-June	Southern Power	Controlled	Doyle 3	Peak Purchase	28.179	28.179	-	-	28.179	-
6-June	Southern Power	Controlled	Doyle 4	Peak Purchase	36.438	36.438	-	-	36.438	-
6-June	Southern Power	Controlled	Doyle 5	Peak Purchase	36.438	36.438	-	-	36.438	-
6-June	Southern Power	Controlled	Flint Reserve Block	Peak Purchase	25.226	25.226	-	-	25.226	-
6-June	Southern Power	Controlled	Hartwell 1	Peak Purchase	56.160	56.160	-	-	56.160	-
6-June	Southern Power	Controlled	Hartwell 2	Peak Purchase	55.185	55.826	-	-	55.826	-
6-June	Southern Power	Controlled	Hawk Road 1	Peak Purchase	46.574	46.574	-	-	46.574	-
6-June	Southern Power	Controlled	Hawk Road 2	Peak Purchase	45.752	45.752	-	-	45.752	-
6-June	Southern Power	Controlled	Hawk Road 3	Peak Purchase	46.574	46.574	-	-	46.574	-
6-June	Southern Power	Controlled	Sewell Creek 1	Peak Purchase	66.254	69.507	-	-	69.507	-
6-June	Southern Power	Controlled	Sewell Creek 2	Peak Purchase	67.208	70.461	-	-	70.461	-
6-June	Southern Power	Controlled	Sewell Creek 3	Peak Purchase	85.817	87.843	-	-	87.843	-
6-June	Southern Power	Controlled	Sewell Creek 4	Peak Purchase	86.431	88.457	-	-	88.457	-
6-June	Southern Power	Controlled	Smarr 1	Peak Purchase	41.343	44.462	-	-	44.462	-
6-June	Southern Power	Controlled	Smarr 2	Peak Purchase	41.214	44.332	-	-	44.332	-
6-June	Southern Power	Controlled	Talbot 1	Peak Purchase	43.201	43.708	-	-	43.708	-
6-June	Southern Power	Controlled	Talbot 2	Peak Purchase	42.666	43.173	-	-	43.173	-
6-June	Southern Power	Controlled	Talbot 3	Peak Purchase	42.844	43.351	-	-	43.351	-
6-June	Southern Power	Controlled	Talbot 4	Peak Purchase	43.334	43.841	-	-	43.841	-
6-June	Southern Power	Controlled	Talbot 5	Peak Purchase	43.396	43.396	-	-	43.396	-
6-June	Southern Power	Controlled	Talbot 6	Peak Purchase	43.485	43.485	-	-	43.485	-

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6-June	Southern Power	Controlled	Chattahoochee CC	CC Purchase	264.583	264.583	-	-	264.583	-
6-June	Southern Power	Controlled	Smith 1	CC Purchase	120.072	120.072	-	-	120.072	-
6-June	Southern Power	Controlled	Smith 2	CC Purchase	120.072	120.072	-	-	120.072	-
6-June	Southern Power	Controlled	Rocky Mountain NU	Pumped Storage	206.943	206.943	-	-	206.943	-
6-June	Southern Power	Controlled	SEPA Russell	Pumped Storage	11.644	11.644	-	-	11.644	-
6-June	Southern Power	Controlled	Catawba	Nuclear	78.994	78.994	-	-	78.994	-
6-June	Southern Power	Controlled	Hatch 1	Nuclear	116.795	116.795	-	-	116.795	-
6-June	Southern Power	Controlled	Hatch 2	Nuclear	117.714	117.714	-	-	117.714	-
6-June	Southern Power	Controlled	Vogtle 1	Nuclear	146.226	146.226	-	-	146.226	-
6-June	Southern Power	Controlled	Vogtle 2	Nuclear	146.481	146.481	-	-	146.481	-
6-June	Southern Power	Controlled	Vogtle 3	Nuclear	92.911	92.911	-	-	92.911	-
6-June	Southern Power	Controlled	Vogtle 4	Nuclear	92.911	92.911	-	-	92.911	-
6-June	Southern Power	Controlled	Coal Steam Block	Coal	60.933	60.933	-	-	60.933	-
6-June	Southern Power	Controlled	Scherer 1	Coal	203.224	203.224	-	-	203.224	-
6-June	Southern Power	Controlled	Scherer 2	Coal	203.224	203.224	-	-	203.224	-
6-June	Southern Power	Controlled	Scherer 3	Coal	55.448	55.448	-	-	55.448	-
6-June	Southern Power	Owned	Addison 1	Combustion Turbine	167.200	153.462	-	153.462	-	-
6-June	Southern Power	Owned	Addison 2	Combustion Turbine	167.200	151.400	-	151.400	-	-
6-June	Southern Power	Owned	Addison 3	Combustion Turbine	167.200	148.472	-	148.472	-	-
6-June	Southern Power	Owned	Addison 4	Combustion Turbine	167.200	155.660	-	155.660	-	-
6-June	Southern Power	Owned	Cleveland County 1	Combustion Turbine	184.818	187.721	-	180.000	7.721	-
6-June	Southern Power	Owned	Cleveland County 2	Combustion Turbine	186.598	186.192	-	186.192	-	-
6-June	Southern Power	Owned	Cleveland County 3	Combustion Turbine	185.799	187.129	-	187.129	-	-
6-June	Southern Power	Owned	Cleveland County 4	Combustion Turbine	183.113	188.167	-	188.167	-	-
6-June	Southern Power	Owned	Dahlberg 1	Combustion Turbine	75.600	75.000	-	-	75.000	-
6-June	Southern Power	Owned	Dahlberg 10	Combustion Turbine	75.600	75.358	-	75.358	-	-
6-June	Southern Power	Owned	Dahlberg 2	Combustion Turbine	75.600	74.120	-	74.120	-	-
6-June	Southern Power	Owned	Dahlberg 3	Combustion Turbine	75.600	75.000	-	-	75.000	-
6-June	Southern Power	Owned	Dahlberg 4	Combustion Turbine	75.600	73.888	-	73.888	-	-
6-June	Southern Power	Owned	Dahlberg 5	Combustion Turbine	75.600	75.000	-	-	75.000	-
6-June	Southern Power	Owned	Dahlberg 6	Combustion Turbine	75.600	75.057	-	75.057	-	-
6-June	Southern Power	Owned	Dahlberg 7	Combustion Turbine	75.600	75.059	-	75.059	-	-
6-June	Southern Power	Owned	Dahlberg 8	Combustion Turbine	75.600	74.159	-	74.159	-	-
6-June	Southern Power	Owned	Dahlberg 9	Combustion Turbine	75.600	75.143	-	-	-	75.143
6-June	Southern Power	Owned	Rowan 1	Combustion Turbine	151.750	163.190	-	150.000	13.190	-
6-June	Southern Power	Owned	Rowan 2	Combustion Turbine	151.750	164.146	-	164.146	-	-
6-June	Southern Power	Owned	Rowan 3	Combustion Turbine	151.750	159.661	-	-	159.661	-
6-June	Southern Power	Owned	Franklin 1	Combined Cycle	538.900	507.300	87.700	25.000	499.000	71.000
6-June	Southern Power	Owned	Franklin 2	Combined Cycle	659.460	521.175	141.246	375.000	287.421	-
6-June	Southern Power	Owned	Franklin 3	Combined Cycle	659.460	513.247	145.007	200.000	214.254	244.000
6-June	Southern Power	Owned	Harris 1	Combined Cycle	659.460	515.500	142.600	658.100	-	-
6-June	Southern Power	Owned	Harris 2	Combined Cycle	659.460	520.000	136.600	350.000	-	306.600
6-June	Southern Power	Owned	Rowan 4	Combined Cycle	530.550	510.100	-	251.000	240.100	19.000
6-June	Southern Power	Owned	Wansley 6	Combined Cycle	536.500	514.392	84.550	-	191.942	407.000
6-June	Southern Power	Owned	Wansley 7	Combined Cycle	536.500	505.373	89.351	450.000	-	144.724
	Southern Power Total								*5,670.508*	
7-July	Alabama	Owned	Anniston Army Depot Solar	Reserved - Other	7.380	4.059	-	-	4.059	-
7-July	Alabama	Owned	Fort Rucker Solar	Reserved - Other	10.560	5.808	-	-	5.808	-
7-July	Alabama	Controlled	PS - Springhill (Campbellton)	Reserved - Other	4.800	4.800	-	-	4.800	-
7-July	Alabama	Controlled	PS - Wing	Reserved - Other	80.000	36.000	-	-	36.000	-
7-July	Alabama	Controlled	AMEA Black Bear Solar	Reserved Purchase	100.000	25.000	-	-	25.000	-

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7-July	Alabama	Controlled	AMEA Franklin 1	Reserved Purchase	25.000	25.000	-	-	25.000	-
7-July	Alabama	Controlled	AMEA Morgan	Reserved Purchase	50.000	50.000	-	-	50.000	-
7-July	Alabama	Controlled	Buffalo Dunes	Reserved Purchase	202.000	80.800	-	-	-	80.800
7-July	Alabama	Controlled	Chisholm View	Reserved Purchase	202.000	80.800	-	-	-	80.800
7-July	Alabama	Controlled	Lafayette Solar	Reserved Purchase	72.000	46.800	-	-	46.800	-
7-July	Alabama	Controlled	PS - APC Barry 8	Reserved Purchase	-	34.585	-	-	34.585	-
7-July	Alabama	Controlled	PS - APC Central AL	Reserved Purchase	-	47.605	-	-	47.605	-
7-July	Alabama	Controlled	PS - APC Hog Bayou	Reserved Purchase	-	11.846	-	-	11.846	-
7-July	Alabama	Controlled	PS - APC purchase	Reserved Purchase	-	-	-	-	-	-
7-July	Alabama	Controlled	PS - SEPA	Reserved Purchase	218.700	218.700	-	-	218.700	-
7-July	Alabama	Controlled	PS - SPC Dahlberg	Reserved Purchase	-	75.000	-	-	-	75.000
7-July	Alabama	Controlled	SEPA	Reserved Purchase	218.479	218.479	-	-	218.479	-
7-July	Alabama	Controlled	PowerSouth sale	Reserved Sale	-	-	-	-	-	-
7-July	Alabama	Controlled	Sylacauga 1	Peak Purchase	47.500	47.500	-	-	47.500	-
7-July	Alabama	Controlled	Sylacauga 2	Peak Purchase	47.500	47.500	-	-	47.500	-
7-July	Alabama	Controlled	PPA Hog Bayou	CC Purchase	223.500	223.500	-	11.846	211.654	-
7-July	Alabama	Controlled	Interruptibles and SBG	DSO	1,469.500	856.900	-	-	-	856.900
7-July	Alabama	Controlled	PS - Interruptibles and SBG	DSO	62.190	62.190	-	-	-	62.190
7-July	Alabama	Owned	Bankhead Dam WA	Hydro	53.985	53.000	-	-	53.000	-
7-July	Alabama	Owned	Bouldin Dam LC	Hydro	225.000	224.000	-	-	224.000	-
7-July	Alabama	Owned	Harris Dam TA	Hydro	132.000	133.000	-	-	133.000	-
7-July	Alabama	Owned	Henry Dam UC	Hydro	72.900	71.000	-	-	71.000	-
7-July	Alabama	Owned	Holt Dam WA	Hydro	46.944	48.000	-	-	48.000	-
7-July	Alabama	Owned	Jordan Dam LC	Hydro	100.000	129.000	-	-	129.000	-
7-July	Alabama	Owned	Lay Dam LC	Hydro	177.000	180.000	-	-	180.000	-
7-July	Alabama	Owned	Logan Martin UC	Hydro	135.000	129.000	-	-	129.000	-
7-July	Alabama	Owned	Martin Dam TA	Hydro	198.220	182.000	-	-	182.000	-
7-July	Alabama	Owned	Mitchell Dam LC	Hydro	170.000	163.000	-	-	163.000	-
7-July	Alabama	Controlled	PS - Gantt	Hydro	3.000	3.000	-	-	3.000	-
7-July	Alabama	Controlled	PS - Point A	Hydro	4.000	4.000	-	-	4.000	-
7-July	Alabama	Owned	Smith Dam WA	Hydro	157.500	178.000	-	-	178.000	-
7-July	Alabama	Owned	Thurlow Dam TA	Hydro	89.960	80.000	-	-	80.000	-
7-July	Alabama	Owned	Weiss Dam UC	Hydro	87.750	81.000	-	-	81.000	-
7-July	Alabama	Owned	Yates Dam TA	Hydro	47.000	44.000	-	-	44.000	-
7-July	Alabama	Owned	Farley 1	Nuclear	860.000	897.400	-	-	897.400	-
7-July	Alabama	Owned	Farley 2	Nuclear	860.000	884.300	-	-	884.300	-
7-July	Alabama	Controlled	PS - Vogtle 3	Nuclear	62.430	62.430	-	-	62.430	-
7-July	Alabama	Controlled	PS - Vogtle 4	Nuclear	62.430	62.430	-	-	62.430	-
7-July	Alabama	Owned	Barry 4	Coal	350.000	368.000	-	-	368.000	-
7-July	Alabama	Owned	Barry 5	Coal	700.000	738.500	18.000	-	507.610	248.890
7-July	Alabama	Owned	Gaston 5	Coal	880.000	832.000	67.000	-	899.000	-
7-July	Alabama	Owned	Miller 1	Coal	606.144	626.349	24.797	-	651.146	-
7-July	Alabama	Owned	Miller 2	Coal	606.144	626.349	21.123	-	647.472	-
7-July	Alabama	Owned	Miller 3	Coal	660.000	693.000	39.000	-	732.000	-
7-July	Alabama	Owned	Miller 4	Coal	660.000	692.000	54.000	-	746.000	-
7-July	Alabama	Controlled	PS - Miller 1	Coal	55.651	55.651	2.203	-	57.854	-
7-July	Alabama	Controlled	PS - Miller 2	Coal	55.651	55.651	1.877	-	57.528	-
7-July	Alabama	Owned	Barry 1	Oil/Gas	125.000	80.000	-	-	-	80.000
7-July	Alabama	Owned	Barry 2	Oil/Gas	125.000	80.000	-	-	80.000	-
7-July	Alabama	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	-	127.000	-
7-July	Alabama	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	-	128.000	-

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7-July	Alabama	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	-	127.000	-
7-July	Alabama	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	-	128.000	-
7-July	Alabama	Owned	Greene County 1	Oil/Gas	150.000	154.680	-	-	154.680	-
7-July	Alabama	Owned	Greene County 2	Oil/Gas	150.000	154.980	-	-	154.980	-
7-July	Alabama	Owned	Calhoun 1	Combustion Turbine	158.000	163.590	-	-	-	163.590
7-July	Alabama	Owned	Calhoun 2	Combustion Turbine	158.000	163.590	-	-	-	163.590
7-July	Alabama	Owned	Calhoun 3	Combustion Turbine	158.000	163.590	-	-	-	163.590
7-July	Alabama	Owned	Calhoun 4	Combustion Turbine	158.000	163.590	-	-	-	163.590
7-July	Alabama	Owned	Gaston A	Combustion Turbine	9.840	8.000	-	-	-	8.000
7-July	Alabama	Owned	Greene Co. B	Combustion Turbine	80.000	84.000	-	-	84.000	-
7-July	Alabama	Owned	Greene Co. C	Combustion Turbine	80.000	82.000	-	-	82.000	-
7-July	Alabama	Owned	Greene Co. D	Combustion Turbine	80.000	81.000	-	-	81.000	-
7-July	Alabama	Owned	Greene Co. E	Combustion Turbine	80.000	82.000	-	-	82.000	-
7-July	Alabama	Owned	Greene Co. F	Combustion Turbine	80.000	81.000	-	-	81.000	-
7-July	Alabama	Owned	Greene Co. G	Combustion Turbine	80.000	80.000	-	-	80.000	-
7-July	Alabama	Owned	Greene Co. H	Combustion Turbine	80.000	83.000	-	-	83.000	-
7-July	Alabama	Owned	Greene Co. J	Combustion Turbine	80.000	82.000	-	-	82.000	-
7-July	Alabama	Owned	Greene Co. K	Combustion Turbine	80.000	85.000	-	-	85.000	-
7-July	Alabama	Controlled	PS - McIntosh 1	Combustion Turbine	110.000	-	-	-	-	-
7-July	Alabama	Controlled	PS - McIntosh 2	Combustion Turbine	94.000	94.000	-	-	94.000	-
7-July	Alabama	Controlled	PS - McIntosh 3	Combustion Turbine	93.000	93.000	-	-	93.000	-
7-July	Alabama	Controlled	PS - McIntosh 4	Combustion Turbine	167.700	167.700	-	-	167.700	-
7-July	Alabama	Controlled	PS - McIntosh 5	Combustion Turbine	164.700	164.700	-	-	164.700	-
7-July	Alabama	Owned	Barry 6	Combined Cycle	535.212	518.300	50.500	-	568.800	-
7-July	Alabama	Owned	Barry 7	Combined Cycle	535.212	514.600	52.700	-	567.300	-
7-July	Alabama	Owned	Barry 8	Combined Cycle	535.212	555.110	97.440	34.585	617.965	-
7-July	Alabama	Owned	Central Alabama	Combined Cycle	885.000	709.500	188.700	47.605	850.595	-
7-July	Alabama	Owned	Lowndes County Cogen	Combined Cycle	104.800	84.500	-	-	84.500	-
7-July	Alabama	Controlled	PS - Lowman	Combined Cycle	687.000	562.400	38.400	-	600.800	-
7-July	Alabama	Controlled	PS - McWilliams	Combined Cycle	140.000	140.000	-	-	140.000	-
7-July	Alabama	Controlled	PS - Vann	Combined Cycle	506.000	506.000	18.000	-	524.000	-
7-July	Alabama	Owned	Theodore 1	Combined Cycle	236.418	188.000	43.000	-	231.000	-
7-July	Alabama	Owned	Washington 1	Combined Cycle	123.428	100.000	-	-	100.000	-
	Alabama Total								*15,754.525*	
7-July	Georgia	Owned	Comer Community Solar	Reserved - Other	2.160	1.404	-	-	1.404	-
7-July	Georgia	Owned	Dalton Solar	Reserved - Other	0.700	1.000	-	1.000	-	-
7-July	Georgia	Owned	Dalton Solar 2	Reserved - Other	7.000	5.508	-	5.508	-	-
7-July	Georgia	Owned	Falcons Solar	Reserved - Other	1.019	0.662	-	-	0.662	-
7-July	Georgia	Owned	Fort Benning 1	Reserved - Other	30.005	16.503	-	-	16.503	-
7-July	Georgia	Owned	Fort Gordon 1	Reserved - Other	30.000	16.500	-	-	16.500	-
7-July	Georgia	Owned	Fort Stewart 1	Reserved - Other	30.000	16.500	-	-	16.500	-
7-July	Georgia	Owned	Fort Valley State University	Reserved - Other	10.800	7.020	-	-	7.020	-
7-July	Georgia	Owned	Guyton Community Solar	Reserved - Other	3.600	2.340	-	-	2.340	-
7-July	Georgia	Owned	King's Bay Solar	Reserved - Other	30.161	16.589	-	-	16.589	-
7-July	Georgia	Owned	Marine Corp Logistics Base Solar	Reserved - Other	31.161	17.139	-	-	17.139	-
7-July	Georgia	Owned	Moody AFB Solar	Reserved - Other	49.500	32.175	-	-	32.175	-
7-July	Georgia	Owned	Right of Way Solar - The Ray	Reserved - Other	0.800	0.520	-	-	0.520	-
7-July	Georgia	Owned	Robins AFB Solar	Reserved - Other	128.000	96.000	-	-	96.000	-
7-July	Georgia	Owned	Tri-County EMC Solar	Reserved - Other	1.037	1.008	-	1.008	-	-
7-July	Georgia	Owned	UGA Demo 1	Reserved - Other	0.984	0.541	-	-	0.541	-
7-July	Georgia	Owned	Waynesboro Community Solar	Reserved - Other	2.400	1.560	-	-	1.560	-

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7-July	Georgia	Controlled	Albany Renewable Energy	Reserved Purchase	49.500	49.500	-	-	49.500	-
7-July	Georgia	Controlled	ASI Classic DG	Reserved Purchase	78.000	43.016	-	-	43.016	-
7-July	Georgia	Controlled	ASI Prime DG	Reserved Purchase	79.000	43.230	-	-	43.230	-
7-July	Georgia	Controlled	Blue Canyon II	Reserved Purchase	44.000	44.000	-	-	44.000	-
7-July	Georgia	Controlled	Blue Canyon VI	Reserved Purchase	28.000	28.000	-	-	28.000	-
7-July	Georgia	Controlled	Broken Spoke Solar (Hickory Park)	Reserved Purchase	160.000	146.625	-	-	146.625	-
7-July	Georgia	Controlled	Butler Solar (Community)	Reserved Purchase	100.000	65.000	-	-	65.000	-
7-July	Georgia	Controlled	Butler Solar Farm (Strata) 1	Reserved Purchase	20.000	11.000	-	-	11.000	-
7-July	Georgia	Controlled	Camilla 1	Reserved Purchase	16.000	8.800	-	-	8.800	-
7-July	Georgia	Controlled	Camilla Solar (Southern Oak)	Reserved Purchase	160.000	120.000	-	-	120.000	-
7-July	Georgia	Controlled	Camp 1	Reserved Purchase	3.000	1.650	-	-	1.650	-
7-July	Georgia	Controlled	CCSP DG	Reserved Purchase	26.667	4.000	-	-	4.000	-
7-July	Georgia	Controlled	Coca-Cola 1	Reserved Purchase	6.300	6.300	-	-	6.300	-
7-July	Georgia	Controlled	Conyers Renewable Energy	Reserved Purchase	3.077	3.077	-	-	3.077	-
7-July	Georgia	Controlled	Cool Springs Solar	Reserved Purchase	213.000	159.750	-	-	159.750	-
7-July	Georgia	Controlled	Decatur County 1	Reserved Purchase	19.000	12.350	-	-	12.350	-
7-July	Georgia	Controlled	Decatur Parkway 1	Reserved Purchase	80.000	52.000	-	-	52.000	-
7-July	Georgia	Controlled	DG	Reserved Purchase	75.000	30.000	-	-	30.000	-
7-July	Georgia	Controlled	Dougherty County	Reserved Purchase	120.000	78.000	-	-	78.000	-
7-July	Georgia	Controlled	Dublin 1	Reserved Purchase	4.000	2.652	-	-	2.652	-
7-July	Georgia	Controlled	Flint River 1	Reserved Purchase	24.750	24.750	-	-	24.750	-
7-July	Georgia	Controlled	Glynn 1	Reserved Purchase	17.680	9.724	-	-	9.724	-
7-July	Georgia	Controlled	GP Solutions GA 1	Reserved Purchase	29.000	29.000	-	-	29.000	-
7-July	Georgia	Controlled	GRP Franklin	Reserved Purchase	58.000	58.000	-	-	58.000	-
7-July	Georgia	Controlled	GRP Madison	Reserved Purchase	58.000	58.000	-	-	58.000	-
7-July	Georgia	Controlled	Hecate Energy	Reserved Purchase	20.000	13.000	-	-	13.000	-
7-July	Georgia	Controlled	HSH Pembroke - GPC	Reserved Purchase	1.000	0.550	-	-	0.550	-
7-July	Georgia	Controlled	Live Oak Solar	Reserved Purchase	51.000	28.050	-	-	28.050	-
7-July	Georgia	Controlled	LS PawPaw 1	Reserved Purchase	30.000	19.500	-	-	19.500	-
7-July	Georgia	Controlled	MPC Purchase	Reserved Purchase	-	750.000	-	511.000	239.000	-
7-July	Georgia	Controlled	Oak Grove 1	Reserved Purchase	6.178	6.178	-	-	6.178	-
7-July	Georgia	Controlled	Piedmont Green	Reserved Purchase	55.000	55.000	-	-	55.000	-
7-July	Georgia	Controlled	Pine Ridge	Reserved Purchase	6.300	6.300	-	-	6.300	-
7-July	Georgia	Controlled	Quitman	Reserved Purchase	150.000	112.500	-	-	112.500	-
7-July	Georgia	Controlled	Quitman II	Reserved Purchase	150.000	112.500	-	-	112.500	-
7-July	Georgia	Controlled	REDI CS2	Reserved Purchase	3.000	0.450	-	-	0.450	-
7-July	Georgia	Controlled	REDI DG	Reserved Purchase	86.710	47.691	-	-	47.691	-
7-July	Georgia	Controlled	REDI DG CS	Reserved Purchase	36.000	23.381	-	-	23.381	-
7-July	Georgia	Controlled	Richland 1	Reserved Purchase	20.000	13.000	-	-	13.000	-
7-July	Georgia	Controlled	Richland Creek 1	Reserved Purchase	10.400	10.400	-	-	10.400	-
7-July	Georgia	Controlled	Rincon Solar	Reserved Purchase	16.000	10.400	-	-	10.400	-
7-July	Georgia	Controlled	SDD Solar Project 4	Reserved Purchase	1.000	0.550	-	-	0.550	-
7-July	Georgia	Controlled	Simon 1	Reserved Purchase	30.000	16.500	-	-	16.500	-
7-July	Georgia	Controlled	Superior Waste Management	Reserved Purchase	6.400	6.400	-	-	6.400	-
7-July	Georgia	Controlled	Tanglewood Solar	Reserved Purchase	57.500	37.375	-	-	37.375	-
7-July	Georgia	Controlled	Timberland Solar	Reserved Purchase	140.000	63.000	-	-	63.000	-
7-July	Georgia	Controlled	Twiggs County Solar	Reserved Purchase	200.000	150.000	-	-	150.000	-
7-July	Georgia	Controlled	Weyerhauser Port Wentworth	Reserved Purchase	27.720	27.720	-	-	27.720	-
7-July	Georgia	Controlled	White Oak 1	Reserved Purchase	76.500	42.075	-	-	42.075	-
7-July	Georgia	Controlled	White Pine 1	Reserved Purchase	101.250	55.688	-	-	55.688	-
7-July	Georgia	Controlled	Seminole Electric Sale	Reserved Sale	-	-	-	45.387	(45.387)	-

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7-July	Georgia	Controlled	Exelon Heard County	Peak Purchase	945.000	945.000	-	-	945.000	-
7-July	Georgia	Controlled	SPC Addison	Peak Purchase	296.975	301.934	-	-	301.934	-
7-July	Georgia	Controlled	SPC Dahlberg	Peak Purchase	372.582	372.582	-	-	372.582	-
7-July	Georgia	Controlled	Harris 1	CC Purchase	658.100	658.100	-	-	658.100	-
7-July	Georgia	Controlled	Mid-Georgia	CC Purchase	300.000	300.000	-	-	300.000	-
7-July	Georgia	Controlled	Interruptibles and SBG	DSO	509.200	414.900	-	-	247.860	167.040
7-July	Georgia	Owned	Bartletts FY CH	Hydro	173.000	189.300	-	-	189.300	-
7-July	Georgia	Owned	Burton NG	Hydro	6.120	9.500	-	-	9.500	-
7-July	Georgia	Owned	Flint River CH	Hydro	9.960	6.400	-	-	6.400	-
7-July	Georgia	Owned	Goat Rock CH	Hydro	39.700	38.800	-	-	38.800	-
7-July	Georgia	Owned	Lloyd Shoals OM	Hydro	14.400	22.500	-	-	22.500	-
7-July	Georgia	Owned	Morgan Falls CH	Hydro	16.800	10.800	-	-	10.800	-
7-July	Georgia	Owned	N Highlands CH	Hydro	29.600	34.400	-	-	34.400	-
7-July	Georgia	Owned	Nacoochee NG	Hydro	4.800	6.000	-	-	6.000	-
7-July	Georgia	Owned	Oliver Dam CH	Hydro	60.000	59.100	-	-	59.100	-
7-July	Georgia	Owned	Sinclair Dam OC	Hydro	45.000	43.800	-	-	43.800	-
7-July	Georgia	Owned	Tallulah Dam NG	Hydro	72.000	72.900	-	-	72.900	-
7-July	Georgia	Owned	Terrora Dam NG	Hydro	16.000	17.400	-	-	17.400	-
7-July	Georgia	Owned	Tugalo Dam NG	Hydro	45.000	52.300	-	-	52.300	-
7-July	Georgia	Owned	Wallace Conv SE	Hydro	112.500	114.846	-	-	114.846	-
7-July	Georgia	Owned	Yonah Dam NG	Hydro	22.500	28.700	-	-	28.700	-
7-July	Georgia	Owned	Rocky Mountain NU	Pumped Storage	223.127	190.070	-	-	190.070	-
7-July	Georgia	Owned	Wallace Dam OC	Pumped Storage	208.800	213.154	-	-	213.154	-
7-July	Georgia	Owned	Hatch 1	Nuclear	450.692	438.876	-	-	438.876	-
7-July	Georgia	Owned	Hatch 2	Nuclear	448.920	442.383	-	-	442.383	-
7-July	Georgia	Owned	Vogtle 1	Nuclear	530.120	538.603	-	-	538.603	-
7-July	Georgia	Owned	Vogtle 2	Nuclear	530.120	539.539	-	-	539.539	-
7-July	Georgia	Owned	Vogtle 3	Nuclear	510.469	510.469	-	-	510.469	-
7-July	Georgia	Owned	Vogtle 4	Nuclear	510.469	510.469	-	-	510.469	-
7-July	Georgia	Owned	Bowen 1	Coal	700.000	690.000	24.000	-	714.000	-
7-July	Georgia	Owned	Bowen 2	Coal	700.000	694.000	11.000	-	705.000	-
7-July	Georgia	Owned	Bowen 3	Coal	800.000	867.000	43.000	-	910.000	-
7-July	Georgia	Owned	Bowen 4	Coal	800.000	869.000	41.000	-	910.000	-
7-July	Georgia	Owned	Scherer 1	Coal	68.712	72.240	0.756	-	72.996	-
7-July	Georgia	Owned	Scherer 2	Coal	68.712	72.240	2.268	-	74.508	-
7-July	Georgia	Owned	Scherer 3	Coal	613.500	645.000	37.500	141.327	541.173	-
7-July	Georgia	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	12.520	114.480	-
7-July	Georgia	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	12.587	115.413	-
7-July	Georgia	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	12.453	114.547	-
7-July	Georgia	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	12.764	115.236	-
7-July	Georgia	Owned	Yates 6	Oil/Gas	350.000	350.500	5.000	-	355.500	-
7-July	Georgia	Owned	Yates 7	Oil/Gas	350.000	348.500	10.000	-	358.500	-
7-July	Georgia	Owned	Gaston A	Combustion Turbine	9.840	8.000	-	0.301	7.699	-
7-July	Georgia	Owned	McDonough 3A	Combustion Turbine	39.400	-	-	-	-	-
7-July	Georgia	Owned	McDonough 3B	Combustion Turbine	39.400	-	-	-	-	-
7-July	Georgia	Owned	McIntosh 1A	Combustion Turbine	80.000	82.200	-	-	82.200	-
7-July	Georgia	Owned	McIntosh 2A	Combustion Turbine	80.000	82.200	-	-	82.200	-
7-July	Georgia	Owned	McIntosh 3A	Combustion Turbine	80.000	82.200	-	-	82.200	-
7-July	Georgia	Owned	McIntosh 4A	Combustion Turbine	80.000	82.200	-	-	82.200	-
7-July	Georgia	Owned	McIntosh 5A	Combustion Turbine	80.000	82.200	-	-	82.200	-
7-July	Georgia	Owned	McIntosh 6A	Combustion Turbine	80.000	82.200	-	-	82.200	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
7-July	Georgia	Owned	McIntosh 7A	Combustion Turbine	80.000	82.200	-	-	82.200	-
7-July	Georgia	Owned	McIntosh 8A	Combustion Turbine	80.000	82.200	-	-	82.200	-
7-July	Georgia	Owned	McManus 3A	Combustion Turbine	52.100	46.000	-	1.572	44.428	-
7-July	Georgia	Owned	McManus 3B	Combustion Turbine	52.100	46.000	-	1.572	44.428	-
7-July	Georgia	Owned	McManus 3C	Combustion Turbine	52.100	46.000	-	1.572	44.428	-
7-July	Georgia	Owned	McManus 4A	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
7-July	Georgia	Owned	McManus 4B	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
7-July	Georgia	Owned	McManus 4C	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
7-July	Georgia	Owned	McManus 4D	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
7-July	Georgia	Owned	McManus 4E	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
7-July	Georgia	Owned	McManus 4F	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
7-July	Georgia	Owned	Robins 1	Combustion Turbine	79.200	80.000	-	-	80.000	-
7-July	Georgia	Owned	Robins 2	Combustion Turbine	79.200	80.000	-	-	80.000	-
7-July	Georgia	Owned	Wilson 1A	Combustion Turbine	58.600	50.000	-	1.789	48.211	-
7-July	Georgia	Owned	Wilson 1B	Combustion Turbine	58.600	50.000	-	1.789	48.211	-
7-July	Georgia	Owned	Wilson 1C	Combustion Turbine	58.600	40.000	-	1.431	38.569	-
7-July	Georgia	Owned	Wilson 1D	Combustion Turbine	58.600	26.000	-	0.930	25.070	-
7-July	Georgia	Owned	Wilson 1E	Combustion Turbine	58.600	45.000	-	1.610	43.390	-
7-July	Georgia	Owned	Wilson 1F	Combustion Turbine	58.600	45.000	-	1.610	43.390	-
7-July	Georgia	Owned	McDonough 4	Combined Cycle	840.000	752.000	103.000	-	855.000	-
7-July	Georgia	Owned	McDonough 5	Combined Cycle	840.000	748.000	102.000	-	850.000	-
7-July	Georgia	Owned	McDonough 6	Combined Cycle	840.000	720.000	91.000	-	811.000	-
7-July	Georgia	Owned	McIntosh 10	Combined Cycle	659.460	529.700	140.400	-	670.100	-
7-July	Georgia	Owned	McIntosh 11	Combined Cycle	659.460	526.800	143.300	-	670.100	-
	Georgia Total								*19,710.802*	
7-July	Mississippi	Owned	Walnut Grove Solar	Reserved - Other	1.285	1.285	-	-	1.285	-
7-July	Mississippi	Controlled	Hattiesburg Farm Solar	Reserved Purchase	50.000	27.500	-	-	-	27.500
7-July	Mississippi	Controlled	MS CB Energy Solar	Reserved Purchase	3.290	1.810	-	-	-	1.810
7-July	Mississippi	Controlled	MS Solar (Sumrall)	Reserved Purchase	52.000	28.600	-	-	-	28.600
7-July	Mississippi	Controlled	SEPA	Reserved Purchase	74.305	74.305	-	-	74.305	-
7-July	Mississippi	Controlled	SR Meridian III Solar	Reserved Purchase	52.500	39.375	-	-	-	39.375
7-July	Mississippi	Controlled	Cooperative Energy sale	Reserved Sale	-	-	-	200.000	-	(200.000)
7-July	Mississippi	Controlled	GPC Sale	Reserved Sale	-	-	-	750.000	-	(750.000)
7-July	Mississippi	Controlled	Seminole Electric Sale	Reserved Sale	-	-	-	39.535	-	(39.535)
7-July	Mississippi	Controlled	Interruptibles and SBG	DSO	74.800	68.300	-	-	-	68.300
7-July	Mississippi	Owned	Daniel 2	Coal	500.000	502.000	-	-	502.000	-
7-July	Mississippi	Owned	Greene County 1	Oil/Gas	100.000	103.120	-	-	-	103.120
7-July	Mississippi	Owned	Greene County 2	Oil/Gas	100.000	103.320	-	-	-	103.320
7-July	Mississippi	Owned	Watson 4	Oil/Gas	250.000	236.000	20.000	-	256.000	-
7-July	Mississippi	Owned	Watson 5	Oil/Gas	500.000	485.000	31.000	-	45.150	470.850
7-July	Mississippi	Owned	Chevron 1	Combustion Turbine	18.180	17.000	-	-	-	17.000
7-July	Mississippi	Owned	Chevron 2	Combustion Turbine	18.180	18.000	-	-	-	18.000
7-July	Mississippi	Owned	Chevron 3	Combustion Turbine	18.180	16.000	-	-	-	16.000
7-July	Mississippi	Owned	Chevron 4	Combustion Turbine	18.180	16.000	-	-	-	16.000
7-July	Mississippi	Owned	Chevron 5	Combustion Turbine	74.572	70.000	-	-	-	70.000
7-July	Mississippi	Owned	Sweatt A	Combustion Turbine	39.400	32.000	-	-	-	32.000
7-July	Mississippi	Owned	Watson A	Combustion Turbine	39.360	33.000	-	-	33.000	-
7-July	Mississippi	Owned	Daniel 3	Combined Cycle	535.212	516.600	46.400	-	563.000	-
7-July	Mississippi	Owned	Daniel 4	Combined Cycle	535.212	508.000	51.000	-	559.000	-
7-July	Mississippi	Owned	Ratcliffe	Combined Cycle	769.898	547.000	114.700	-	661.700	-
	Mississippi Total								*2,695.440*	

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
7-July	Southern Power	Owned	Butler Solar (Community)	Reserved - Other	100.000	100.000	-	100.000	-	-
7-July	Southern Power	Owned	Butler Solar Farm (Strata) 1	Reserved - Other	20.000	20.000	-	20.000	-	-
7-July	Southern Power	Owned	Decatur County 1	Reserved - Other	19.000	19.000	-	19.000	-	-
7-July	Southern Power	Owned	Decatur Parkway 1	Reserved - Other	80.000	80.000	-	80.000	-	-
7-July	Southern Power	Owned	LS PawPaw 1	Reserved - Other	30.000	30.000	-	30.000	-	-
7-July	Southern Power	Owned	Sandhills 1	Reserved - Other	143.402	93.211	-	-	93.211	-
7-July	Southern Power	Controlled	Baxley/Snipesville Solar	Reserved Purchase	30.012	22.509	-	-	22.509	-
7-July	Southern Power	Controlled	Cedar Creek Solar	Reserved Purchase	0.561	0.364	-	-	0.364	-
7-July	Southern Power	Controlled	Desoto II	Reserved Purchase	58.163	14.541	-	-	14.541	-
7-July	Southern Power	Controlled	Green Power - Azalea	Reserved Purchase	7.720	4.247	-	-	4.247	-
7-July	Southern Power	Controlled	Green Power - Clean Control	Reserved Purchase	0.002	0.002	-	-	0.002	-
7-July	Southern Power	Controlled	Green Power - Pecan Row	Reserved Purchase	0.702	0.702	-	-	0.702	-
7-July	Southern Power	Controlled	Green Power - Rabun Gap	Reserved Purchase	9.626	9.626	-	-	9.626	-
7-July	Southern Power	Controlled	Green Power - Tallassee	Reserved Purchase	0.464	0.464	-	-	0.464	-
7-July	Southern Power	Controlled	Green Power - Taylor County	Reserved Purchase	2.360	2.360	-	-	2.360	-
7-July	Southern Power	Controlled	Hazlehurst 1	Reserved Purchase	11.332	7.366	-	-	7.366	-
7-July	Southern Power	Controlled	Hazlehurst 2	Reserved Purchase	44.683	29.044	-	-	29.044	-
7-July	Southern Power	Controlled	Hazlehurst 3	Reserved Purchase	13.959	10.469	-	-	10.469	-
7-July	Southern Power	Controlled	Houston County Landfill Gas	Reserved Purchase	3.209	3.209	-	-	3.209	-
7-July	Southern Power	Controlled	Mid-Georgia Community Solar	Reserved Purchase	0.974	0.633	-	-	0.633	-
7-July	Southern Power	Controlled	Morgan Stanley Flint Block	Reserved Purchase	75.211	75.211	-	-	75.211	-
7-July	Southern Power	Controlled	Morgan Stanley Flint Block 2	Reserved Purchase	25.070	25.070	-	-	25.070	-
7-July	Southern Power	Controlled	Morgan Stanley Purchase	Reserved Purchase	65.183	65.183	-	-	65.183	-
7-July	Southern Power	Controlled	Okefenoke Community Solar	Reserved Purchase	2.643	1.718	-	-	1.718	-
7-July	Southern Power	Controlled	Putnam Erickson II	Reserved Purchase	2.808	0.421	-	-	0.421	-
7-July	Southern Power	Controlled	SEPA	Reserved Purchase	239.776	239.776	-	-	239.776	-
7-July	Southern Power	Controlled	Snipesville III	Reserved Purchase	95.868	23.967	-	-	23.967	-
7-July	Southern Power	Controlled	SR Arlington	Reserved Purchase	12.819	5.769	-	-	5.769	-
7-July	Southern Power	Controlled	SR Clay	Reserved Purchase	67.944	30.574	-	-	30.574	-
7-July	Southern Power	Controlled	SR Perry	Reserved Purchase	43.586	19.614	-	-	19.614	-
7-July	Southern Power	Controlled	Terrell Solar	Reserved Purchase	25.824	19.368	-	-	19.368	-
7-July	Southern Power	Controlled	Tri-County EMC Solar	Reserved Purchase	1.037	0.672	-	-	0.672	-
7-July	Southern Power	Controlled	Turnipseed Solar	Reserved Purchase	0.939	0.611	-	-	0.611	-
7-July	Southern Power	Controlled	Wolf Creek	Reserved Purchase	0.981	0.981	-	-	0.981	-
7-July	Southern Power	Controlled	Dalton DL	Peak Purchase	15.000	15.000	-	-	15.000	-
7-July	Southern Power	Controlled	Doyle 2	Peak Purchase	28.179	28.179	-	-	28.179	-
7-July	Southern Power	Controlled	Doyle 3	Peak Purchase	28.179	28.179	-	-	28.179	-
7-July	Southern Power	Controlled	Doyle 4	Peak Purchase	36.438	36.438	-	-	36.438	-
7-July	Southern Power	Controlled	Doyle 5	Peak Purchase	36.438	36.438	-	-	36.438	-
7-July	Southern Power	Controlled	Flint Reserve Block	Peak Purchase	25.226	25.226	-	-	25.226	-
7-July	Southern Power	Controlled	Hartwell 1	Peak Purchase	56.160	56.160	-	-	56.160	-
7-July	Southern Power	Controlled	Hartwell 2	Peak Purchase	55.185	55.826	-	-	55.826	-
7-July	Southern Power	Controlled	Hawk Road 1	Peak Purchase	46.574	46.574	-	-	46.574	-
7-July	Southern Power	Controlled	Hawk Road 2	Peak Purchase	45.752	45.752	-	-	45.752	-
7-July	Southern Power	Controlled	Hawk Road 3	Peak Purchase	46.574	46.574	-	-	46.574	-
7-July	Southern Power	Controlled	Sewell Creek 1	Peak Purchase	66.254	69.507	-	-	69.507	-
7-July	Southern Power	Controlled	Sewell Creek 2	Peak Purchase	67.208	70.461	-	-	70.461	-
7-July	Southern Power	Controlled	Sewell Creek 3	Peak Purchase	85.817	87.843	-	-	87.843	-
7-July	Southern Power	Controlled	Sewell Creek 4	Peak Purchase	86.431	88.457	-	-	88.457	-
7-July	Southern Power	Controlled	Smarr 1	Peak Purchase	41.343	44.462	-	-	44.462	-
7-July	Southern Power	Controlled	Smarr 2	Peak Purchase	41.214	44.332	-	-	44.332	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
7-July	Southern Power	Controlled	Talbot 1	Peak Purchase	43.201	43.708	-	-	43.708	-
7-July	Southern Power	Controlled	Talbot 2	Peak Purchase	42.666	43.173	-	-	43.173	-
7-July	Southern Power	Controlled	Talbot 3	Peak Purchase	42.844	43.351	-	-	43.351	-
7-July	Southern Power	Controlled	Talbot 4	Peak Purchase	43.334	43.841	-	-	43.841	-
7-July	Southern Power	Controlled	Talbot 5	Peak Purchase	43.396	43.396	-	-	43.396	-
7-July	Southern Power	Controlled	Talbot 6	Peak Purchase	43.485	43.485	-	-	43.485	-
7-July	Southern Power	Controlled	Chattahoochee CC	CC Purchase	264.583	264.583	-	-	264.583	-
7-July	Southern Power	Controlled	Smith 1	CC Purchase	120.072	120.072	-	-	120.072	-
7-July	Southern Power	Controlled	Smith 2	CC Purchase	120.072	120.072	-	-	120.072	-
7-July	Southern Power	Controlled	Rocky Mountain NU	Pumped Storage	206.943	206.943	-	-	206.943	-
7-July	Southern Power	Controlled	SEPA Russell	Pumped Storage	11.644	11.644	-	-	11.644	-
7-July	Southern Power	Controlled	Catawba	Nuclear	78.994	78.994	-	-	78.994	-
7-July	Southern Power	Controlled	Hatch 1	Nuclear	116.795	116.795	-	-	116.795	-
7-July	Southern Power	Controlled	Hatch 2	Nuclear	117.714	117.714	-	-	117.714	-
7-July	Southern Power	Controlled	Vogtle 1	Nuclear	146.226	146.226	-	-	146.226	-
7-July	Southern Power	Controlled	Vogtle 2	Nuclear	146.481	146.481	-	-	146.481	-
7-July	Southern Power	Controlled	Vogtle 3	Nuclear	92.911	92.911	-	-	92.911	-
7-July	Southern Power	Controlled	Vogtle 4	Nuclear	92.911	92.911	-	-	92.911	-
7-July	Southern Power	Controlled	Coal Steam Block	Coal	60.933	60.933	-	-	60.933	-
7-July	Southern Power	Controlled	Scherer 1	Coal	203.224	203.224	-	-	203.224	-
7-July	Southern Power	Controlled	Scherer 2	Coal	203.224	203.224	-	-	203.224	-
7-July	Southern Power	Controlled	Scherer 3	Coal	55.448	55.448	-	-	55.448	-
7-July	Southern Power	Owned	Addison 1	Combustion Turbine	167.200	153.462	-	153.462	-	-
7-July	Southern Power	Owned	Addison 2	Combustion Turbine	167.200	151.400	-	151.400	-	-
7-July	Southern Power	Owned	Addison 3	Combustion Turbine	167.200	148.472	-	148.472	-	-
7-July	Southern Power	Owned	Addison 4	Combustion Turbine	167.200	155.660	-	155.660	-	-
7-July	Southern Power	Owned	Cleveland County 1	Combustion Turbine	184.818	187.721	-	180.000	7.721	-
7-July	Southern Power	Owned	Cleveland County 2	Combustion Turbine	186.598	186.192	-	186.192	-	-
7-July	Southern Power	Owned	Cleveland County 3	Combustion Turbine	185.799	187.129	-	187.129	-	-
7-July	Southern Power	Owned	Cleveland County 4	Combustion Turbine	183.113	188.167	-	188.167	-	-
7-July	Southern Power	Owned	Dahlberg 1	Combustion Turbine	75.600	75.000	-	-	75.000	-
7-July	Southern Power	Owned	Dahlberg 10	Combustion Turbine	75.600	75.358	-	75.358	-	-
7-July	Southern Power	Owned	Dahlberg 2	Combustion Turbine	75.600	74.120	-	74.120	-	-
7-July	Southern Power	Owned	Dahlberg 3	Combustion Turbine	75.600	75.000	-	-	75.000	-
7-July	Southern Power	Owned	Dahlberg 4	Combustion Turbine	75.600	73.888	-	73.888	-	-
7-July	Southern Power	Owned	Dahlberg 5	Combustion Turbine	75.600	75.000	-	-	75.000	-
7-July	Southern Power	Owned	Dahlberg 6	Combustion Turbine	75.600	75.057	-	75.057	-	-
7-July	Southern Power	Owned	Dahlberg 7	Combustion Turbine	75.600	75.059	-	75.059	-	-
7-July	Southern Power	Owned	Dahlberg 8	Combustion Turbine	75.600	74.159	-	74.159	-	-
7-July	Southern Power	Owned	Dahlberg 9	Combustion Turbine	75.600	75.143	-	-	-	75.143
7-July	Southern Power	Owned	Rowan 1	Combustion Turbine	151.750	163.190	-	150.000	13.190	-
7-July	Southern Power	Owned	Rowan 2	Combustion Turbine	151.750	164.146	-	164.146	-	-
7-July	Southern Power	Owned	Rowan 3	Combustion Turbine	151.750	159.661	-	-	159.661	-
7-July	Southern Power	Owned	Franklin 1	Combined Cycle	538.900	507.300	87.700	25.000	499.000	71.000
7-July	Southern Power	Owned	Franklin 2	Combined Cycle	659.460	521.175	141.246	375.000	287.421	-
7-July	Southern Power	Owned	Franklin 3	Combined Cycle	659.460	513.247	145.007	200.000	214.254	244.000
7-July	Southern Power	Owned	Harris 1	Combined Cycle	659.460	515.500	142.600	658.100	-	-
7-July	Southern Power	Owned	Harris 2	Combined Cycle	659.460	520.000	136.600	350.000	-	306.600
7-July	Southern Power	Owned	Rowan 4	Combined Cycle	530.550	510.100	-	251.000	240.100	19.000
7-July	Southern Power	Owned	Wansley 6	Combined Cycle	536.500	514.392	84.550	-	191.942	407.000
7-July	Southern Power	Owned	Wansley 7	Combined Cycle	536.500	505.373	89.351	450.000	-	144.724

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	Southern Power	***Total***							*5,670.508*	
8-August	Alabama	Owned	Anniston Army Depot Solar	Reserved - Other	7.380	4.059	-	-	4.059	-
8-August	Alabama	Owned	Fort Rucker Solar	Reserved - Other	10.560	5.808	-	-	5.808	-
8-August	Alabama	Controlled	PS - Springhill (Campbellton)	Reserved - Other	4.800	4.800	-	-	4.800	-
8-August	Alabama	Controlled	PS - Wing	Reserved - Other	80.000	36.000	-	-	36.000	-
8-August	Alabama	Controlled	AMEA Black Bear Solar	Reserved Purchase	100.000	25.000	-	-	25.000	-
8-August	Alabama	Controlled	AMEA Franklin 1	Reserved Purchase	25.000	25.000	-	-	25.000	-
8-August	Alabama	Controlled	AMEA Morgan	Reserved Purchase	50.000	50.000	-	-	50.000	-
8-August	Alabama	Controlled	Buffalo Dunes	Reserved Purchase	202.000	80.800	-	-	-	80.800
8-August	Alabama	Controlled	Chisholm View	Reserved Purchase	202.000	80.800	-	-	-	80.800
8-August	Alabama	Controlled	Lafayette Solar	Reserved Purchase	72.000	46.800	-	-	46.800	-
8-August	Alabama	Controlled	PS - APC Barry 8	Reserved Purchase	-	34.585	-	-	34.585	-
8-August	Alabama	Controlled	PS - APC Central AL	Reserved Purchase	-	47.605	-	-	47.605	-
8-August	Alabama	Controlled	PS - APC Hog Bayou	Reserved Purchase	-	11.846	-	-	11.846	-
8-August	Alabama	Controlled	PS - APC purchase	Reserved Purchase	-	-	-	-	-	-
8-August	Alabama	Controlled	PS - SEPA	Reserved Purchase	218.700	218.700	-	-	218.700	-
8-August	Alabama	Controlled	PS - SPC Dahlberg	Reserved Purchase	-	75.000	-	-	-	75.000
8-August	Alabama	Controlled	SEPA	Reserved Purchase	218.479	218.479	-	-	218.479	-
8-August	Alabama	Controlled	PowerSouth sale	Reserved Sale	-	-	-	-	-	-
8-August	Alabama	Controlled	Sylacauga 1	Peak Purchase	47.500	47.500	-	-	47.500	-
8-August	Alabama	Controlled	Sylacauga 2	Peak Purchase	47.500	47.500	-	-	47.500	-
8-August	Alabama	Controlled	PPA Hog Bayou	CC Purchase	223.500	223.500	-	11.846	211.654	-
8-August	Alabama	Controlled	Interruptibles and SBG	DSO	1,469.500	856.900	-	-	-	856.900
8-August	Alabama	Controlled	PS - Interruptibles and SBG	DSO	62.190	62.190	-	-	-	62.190
8-August	Alabama	Owned	Bankhead Dam WA	Hydro	53.985	53.000	-	-	53.000	-
8-August	Alabama	Owned	Bouldin Dam LC	Hydro	225.000	224.000	-	-	224.000	-
8-August	Alabama	Owned	Harris Dam TA	Hydro	132.000	133.000	-	-	133.000	-
8-August	Alabama	Owned	Henry Dam UC	Hydro	72.900	71.000	-	-	71.000	-
8-August	Alabama	Owned	Holt Dam WA	Hydro	46.944	48.000	-	-	48.000	-
8-August	Alabama	Owned	Jordan Dam LC	Hydro	100.000	129.000	-	-	129.000	-
8-August	Alabama	Owned	Lay Dam LC	Hydro	177.000	180.000	-	-	180.000	-
8-August	Alabama	Owned	Logan Martin UC	Hydro	135.000	129.000	-	-	129.000	-
8-August	Alabama	Owned	Martin Dam TA	Hydro	198.220	182.000	-	-	182.000	-
8-August	Alabama	Owned	Mitchell Dam LC	Hydro	170.000	163.000	-	-	163.000	-
8-August	Alabama	Controlled	PS - Gantt	Hydro	3.000	3.000	-	-	3.000	-
8-August	Alabama	Controlled	PS - Point A	Hydro	4.000	4.000	-	-	4.000	-
8-August	Alabama	Owned	Smith Dam WA	Hydro	157.500	178.000	-	-	178.000	-
8-August	Alabama	Owned	Thurlow Dam TA	Hydro	89.960	80.000	-	-	80.000	-
8-August	Alabama	Owned	Weiss Dam UC	Hydro	87.750	81.000	-	-	81.000	-
8-August	Alabama	Owned	Yates Dam TA	Hydro	47.000	44.000	-	-	44.000	-
8-August	Alabama	Owned	Farley 1	Nuclear	860.000	897.400	-	-	897.400	-
8-August	Alabama	Owned	Farley 2	Nuclear	860.000	884.300	-	-	884.300	-
8-August	Alabama	Controlled	PS - Vogtle 3	Nuclear	62.430	62.430	-	-	62.430	-
8-August	Alabama	Controlled	PS - Vogtle 4	Nuclear	62.430	62.430	-	-	62.430	-
8-August	Alabama	Owned	Barry 4	Coal	350.000	368.000	-	-	368.000	-
8-August	Alabama	Owned	Barry 5	Coal	700.000	738.500	18.000	-	507.610	248.890
8-August	Alabama	Owned	Gaston 5	Coal	880.000	832.000	67.000	-	899.000	-
8-August	Alabama	Owned	Miller 1	Coal	606.144	626.349	24.797	-	651.146	-
8-August	Alabama	Owned	Miller 2	Coal	606.144	626.349	21.123	-	647.472	-
8-August	Alabama	Owned	Miller 3	Coal	660.000	693.000	39.000	-	732.000	-
8-August	Alabama	Owned	Miller 4	Coal	660.000	692.000	54.000	-	746.000	-

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8-August	Alabama	Controlled	PS - Miller 1	Coal	55.651	55.651	2.203	-	57.854	-
8-August	Alabama	Controlled	PS - Miller 2	Coal	55.651	55.651	1.877	-	57.528	-
8-August	Alabama	Owned	Barry 1	Oil/Gas	125.000	80.000	-	-	-	80.000
8-August	Alabama	Owned	Barry 2	Oil/Gas	125.000	80.000	-	-	80.000	-
8-August	Alabama	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	-	127.000	-
8-August	Alabama	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	-	128.000	-
8-August	Alabama	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	-	127.000	-
8-August	Alabama	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	-	128.000	-
8-August	Alabama	Owned	Greene County 1	Oil/Gas	150.000	154.680	-	-	154.680	-
8-August	Alabama	Owned	Greene County 2	Oil/Gas	150.000	154.980	-	-	154.980	-
8-August	Alabama	Owned	Calhoun 1	Combustion Turbine	158.000	163.590	-	-	-	163.590
8-August	Alabama	Owned	Calhoun 2	Combustion Turbine	158.000	163.590	-	-	-	163.590
8-August	Alabama	Owned	Calhoun 3	Combustion Turbine	158.000	163.590	-	-	-	163.590
8-August	Alabama	Owned	Calhoun 4	Combustion Turbine	158.000	163.590	-	-	-	163.590
8-August	Alabama	Owned	Gaston A	Combustion Turbine	9.840	8.000	-	-	-	8.000
8-August	Alabama	Owned	Greene Co. B	Combustion Turbine	80.000	84.000	-	-	84.000	-
8-August	Alabama	Owned	Greene Co. C	Combustion Turbine	80.000	82.000	-	-	82.000	-
8-August	Alabama	Owned	Greene Co. D	Combustion Turbine	80.000	81.000	-	-	81.000	-
8-August	Alabama	Owned	Greene Co. E	Combustion Turbine	80.000	82.000	-	-	82.000	-
8-August	Alabama	Owned	Greene Co. F	Combustion Turbine	80.000	81.000	-	-	81.000	-
8-August	Alabama	Owned	Greene Co. G	Combustion Turbine	80.000	80.000	-	-	80.000	-
8-August	Alabama	Owned	Greene Co. H	Combustion Turbine	80.000	83.000	-	-	83.000	-
8-August	Alabama	Owned	Greene Co. J	Combustion Turbine	80.000	82.000	-	-	82.000	-
8-August	Alabama	Owned	Greene Co. K	Combustion Turbine	80.000	85.000	-	-	85.000	-
8-August	Alabama	Controlled	PS - McIntosh 1	Combustion Turbine	110.000	-	-	-	-	-
8-August	Alabama	Controlled	PS - McIntosh 2	Combustion Turbine	94.000	94.000	-	-	94.000	-
8-August	Alabama	Controlled	PS - McIntosh 3	Combustion Turbine	93.000	93.000	-	-	93.000	-
8-August	Alabama	Controlled	PS - McIntosh 4	Combustion Turbine	167.700	167.700	-	-	167.700	-
8-August	Alabama	Controlled	PS - McIntosh 5	Combustion Turbine	164.700	164.700	-	-	164.700	-
8-August	Alabama	Owned	Barry 6	Combined Cycle	535.212	518.300	50.500	-	568.800	-
8-August	Alabama	Owned	Barry 7	Combined Cycle	535.212	514.600	52.700	-	567.300	-
8-August	Alabama	Owned	Barry 8	Combined Cycle	535.212	555.110	97.440	34.585	617.965	-
8-August	Alabama	Owned	Central Alabama	Combined Cycle	885.000	709.500	188.700	47.605	850.595	-
8-August	Alabama	Owned	Lowndes County Cogen	Combined Cycle	104.800	84.500	-	-	84.500	-
8-August	Alabama	Controlled	PS - Lowman	Combined Cycle	687.000	562.400	38.400	-	600.800	-
8-August	Alabama	Controlled	PS - McWilliams	Combined Cycle	140.000	140.000	-	-	140.000	-
8-August	Alabama	Controlled	PS - Vann	Combined Cycle	506.000	506.000	18.000	-	524.000	-
8-August	Alabama	Owned	Theodore 1	Combined Cycle	236.418	188.000	43.000	-	231.000	-
8-August	Alabama	Owned	Washington 1	Combined Cycle	123.428	100.000	-	-	100.000	-
	Alabama Total								*15,754.525*	
8-August	Georgia	Owned	Comer Community Solar	Reserved - Other	2.160	1.404	-	-	1.404	-
8-August	Georgia	Owned	Dalton Solar	Reserved - Other	0.700	1.000	-	1.000	-	-
8-August	Georgia	Owned	Dalton Solar 2	Reserved - Other	7.000	5.508	-	5.508	-	-
8-August	Georgia	Owned	Falcons Solar	Reserved - Other	1.019	0.662	-	-	0.662	-
8-August	Georgia	Owned	Fort Benning 1	Reserved - Other	30.005	16.503	-	-	16.503	-
8-August	Georgia	Owned	Fort Gordon 1	Reserved - Other	30.000	16.500	-	-	16.500	-
8-August	Georgia	Owned	Fort Stewart 1	Reserved - Other	30.000	16.500	-	-	16.500	-
8-August	Georgia	Owned	Fort Valley State University	Reserved - Other	10.800	7.020	-	-	7.020	-
8-August	Georgia	Owned	Guyton Community Solar	Reserved - Other	3.600	2.340	-	-	2.340	-
8-August	Georgia	Owned	King's Bay Solar	Reserved - Other	30.161	16.589	-	-	16.589	-
8-August	Georgia	Owned	Marine Corp Logistics Base Solar	Reserved - Other	31.161	17.139	-	-	17.139	-

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8-August	Georgia	Owned	Moody AFB Solar	Reserved - Other	49.500	32.175	-	-	32.175	-
8-August	Georgia	Owned	Right of Way Solar - The Ray	Reserved - Other	0.800	0.520	-	-	0.520	-
8-August	Georgia	Owned	Robins AFB Solar	Reserved - Other	128.000	96.000	-	-	96.000	-
8-August	Georgia	Owned	Tri-County EMC Solar	Reserved - Other	1.037	1.008	-	1.008	-	-
8-August	Georgia	Owned	UGA Demo 1	Reserved - Other	0.984	0.541	-	-	0.541	-
8-August	Georgia	Owned	Waynesboro Community Solar	Reserved - Other	2.400	1.560	-	-	1.560	-
8-August	Georgia	Controlled	Albany Renewable Energy	Reserved Purchase	49.500	49.500	-	-	49.500	-
8-August	Georgia	Controlled	ASI Classic DG	Reserved Purchase	78.000	43.016	-	-	43.016	-
8-August	Georgia	Controlled	ASI Prime DG	Reserved Purchase	79.000	43.230	-	-	43.230	-
8-August	Georgia	Controlled	Blue Canyon II	Reserved Purchase	38.000	38.000	-	-	38.000	-
8-August	Georgia	Controlled	Blue Canyon VI	Reserved Purchase	28.000	28.000	-	-	28.000	-
8-August	Georgia	Controlled	Broken Spoke Solar (Hickory Park)	Reserved Purchase	160.000	146.625	-	-	146.625	-
8-August	Georgia	Controlled	Butler Solar (Community)	Reserved Purchase	100.000	65.000	-	-	65.000	-
8-August	Georgia	Controlled	Butler Solar Farm (Strata) 1	Reserved Purchase	20.000	11.000	-	-	11.000	-
8-August	Georgia	Controlled	Camilla 1	Reserved Purchase	16.000	8.800	-	-	8.800	-
8-August	Georgia	Controlled	Camilla Solar (Southern Oak)	Reserved Purchase	160.000	120.000	-	-	120.000	-
8-August	Georgia	Controlled	Camp 1	Reserved Purchase	3.000	1.650	-	-	1.650	-
8-August	Georgia	Controlled	CCSP DG	Reserved Purchase	26.667	4.000	-	-	4.000	-
8-August	Georgia	Controlled	Coca-Cola 1	Reserved Purchase	6.300	6.300	-	-	6.300	-
8-August	Georgia	Controlled	Conyers Renewable Energy	Reserved Purchase	3.077	3.077	-	-	3.077	-
8-August	Georgia	Controlled	Cool Springs Solar	Reserved Purchase	213.000	159.750	-	-	159.750	-
8-August	Georgia	Controlled	Decatur County 1	Reserved Purchase	19.000	12.350	-	-	12.350	-
8-August	Georgia	Controlled	Decatur Parkway 1	Reserved Purchase	80.000	52.000	-	-	52.000	-
8-August	Georgia	Controlled	DG	Reserved Purchase	75.000	30.000	-	-	30.000	-
8-August	Georgia	Controlled	Dougherty County	Reserved Purchase	120.000	78.000	-	-	78.000	-
8-August	Georgia	Controlled	Dublin 1	Reserved Purchase	4.000	2.652	-	-	2.652	-
8-August	Georgia	Controlled	Flint River 1	Reserved Purchase	24.750	24.750	-	-	24.750	-
8-August	Georgia	Controlled	Glynn 1	Reserved Purchase	17.680	9.724	-	-	9.724	-
8-August	Georgia	Controlled	GP Solutions GA 1	Reserved Purchase	29.000	29.000	-	-	29.000	-
8-August	Georgia	Controlled	GRP Franklin	Reserved Purchase	58.000	58.000	-	-	58.000	-
8-August	Georgia	Controlled	GRP Madison	Reserved Purchase	58.000	58.000	-	-	58.000	-
8-August	Georgia	Controlled	Hecate Energy	Reserved Purchase	20.000	13.000	-	-	13.000	-
8-August	Georgia	Controlled	HSH Pembroke - GPC	Reserved Purchase	1.000	0.550	-	-	0.550	-
8-August	Georgia	Controlled	Live Oak Solar	Reserved Purchase	51.000	28.050	-	-	28.050	-
8-August	Georgia	Controlled	LS PawPaw 1	Reserved Purchase	30.000	19.500	-	-	19.500	-
8-August	Georgia	Controlled	MPC Purchase	Reserved Purchase	-	750.000	-	511.000	239.000	-
8-August	Georgia	Controlled	Oak Grove 1	Reserved Purchase	6.178	6.178	-	-	6.178	-
8-August	Georgia	Controlled	Piedmont Green	Reserved Purchase	55.000	55.000	-	-	55.000	-
8-August	Georgia	Controlled	Pine Ridge	Reserved Purchase	6.300	6.300	-	-	6.300	-
8-August	Georgia	Controlled	Quitman	Reserved Purchase	150.000	112.500	-	-	112.500	-
8-August	Georgia	Controlled	Quitman II	Reserved Purchase	150.000	112.500	-	-	112.500	-
8-August	Georgia	Controlled	REDI CS2	Reserved Purchase	3.000	0.450	-	-	0.450	-
8-August	Georgia	Controlled	REDI DG	Reserved Purchase	86.710	47.691	-	-	47.691	-
8-August	Georgia	Controlled	REDI DG CS	Reserved Purchase	36.000	23.381	-	-	23.381	-
8-August	Georgia	Controlled	Richland 1	Reserved Purchase	20.000	13.000	-	-	13.000	-
8-August	Georgia	Controlled	Richland Creek 1	Reserved Purchase	10.400	10.400	-	-	10.400	-
8-August	Georgia	Controlled	Rincon Solar	Reserved Purchase	16.000	10.400	-	-	10.400	-
8-August	Georgia	Controlled	SDD Solar Project 4	Reserved Purchase	1.000	0.550	-	-	0.550	-
8-August	Georgia	Controlled	Simon 1	Reserved Purchase	30.000	16.500	-	-	16.500	-
8-August	Georgia	Controlled	Superior Waste Management	Reserved Purchase	6.400	6.400	-	-	6.400	-
8-August	Georgia	Controlled	Tanglewood Solar	Reserved Purchase	57.500	37.375	-	-	37.375	-

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8-August	Georgia	Controlled	Timberland Solar	Reserved Purchase	140.000	63.000	-	-	63.000	-
8-August	Georgia	Controlled	Twiggs County Solar	Reserved Purchase	200.000	150.000	-	-	150.000	-
8-August	Georgia	Controlled	Weyerhauser Port Wentworth	Reserved Purchase	27.720	27.720	-	-	27.720	-
8-August	Georgia	Controlled	White Oak 1	Reserved Purchase	76.500	42.075	-	-	42.075	-
8-August	Georgia	Controlled	White Pine 1	Reserved Purchase	101.250	55.688	-	-	55.688	-
8-August	Georgia	Controlled	Seminole Electric Sale	Reserved Sale	-	-	-	45.387	(45.387)	-
8-August	Georgia	Controlled	Exelon Heard County	Peak Purchase	945.000	945.000	-	-	945.000	-
8-August	Georgia	Controlled	SPC Addison	Peak Purchase	296.975	301.934	-	-	301.934	-
8-August	Georgia	Controlled	SPC Dahlberg	Peak Purchase	372.582	372.582	-	-	372.582	-
8-August	Georgia	Controlled	Harris 1	CC Purchase	658.100	658.100	-	-	658.100	-
8-August	Georgia	Controlled	Mid-Georgia	CC Purchase	300.000	300.000	-	-	300.000	-
8-August	Georgia	Controlled	Interruptibles and SBG	DSO	509.200	414.900	-	-	247.860	167.040
8-August	Georgia	Owned	Bartletts FY CH	Hydro	173.000	189.300	-	-	189.300	-
8-August	Georgia	Owned	Burton NG	Hydro	6.120	9.500	-	-	9.500	-
8-August	Georgia	Owned	Flint River CH	Hydro	9.960	6.400	-	-	6.400	-
8-August	Georgia	Owned	Goat Rock CH	Hydro	39.700	38.800	-	-	38.800	-
8-August	Georgia	Owned	Lloyd Shoals OM	Hydro	14.400	22.500	-	-	22.500	-
8-August	Georgia	Owned	Morgan Falls CH	Hydro	16.800	10.800	-	-	10.800	-
8-August	Georgia	Owned	N Highlands CH	Hydro	29.600	34.400	-	-	34.400	-
8-August	Georgia	Owned	Nacoochee NG	Hydro	4.800	6.000	-	-	6.000	-
8-August	Georgia	Owned	Oliver Dam CH	Hydro	60.000	59.100	-	-	59.100	-
8-August	Georgia	Owned	Sinclair Dam OC	Hydro	45.000	43.800	-	-	43.800	-
8-August	Georgia	Owned	Tallulah Dam NG	Hydro	72.000	72.900	-	-	72.900	-
8-August	Georgia	Owned	Terrora Dam NG	Hydro	16.000	17.400	-	-	17.400	-
8-August	Georgia	Owned	Tugalo Dam NG	Hydro	45.000	52.300	-	-	52.300	-
8-August	Georgia	Owned	Wallace Conv SE	Hydro	112.500	114.846	-	-	114.846	-
8-August	Georgia	Owned	Yonah Dam NG	Hydro	22.500	28.700	-	-	28.700	-
8-August	Georgia	Owned	Rocky Mountain NU	Pumped Storage	223.127	190.070	-	-	190.070	-
8-August	Georgia	Owned	Wallace Dam OC	Pumped Storage	208.800	213.154	-	-	213.154	-
8-August	Georgia	Owned	Hatch 1	Nuclear	450.692	438.876	-	-	438.876	-
8-August	Georgia	Owned	Hatch 2	Nuclear	448.920	442.383	-	-	442.383	-
8-August	Georgia	Owned	Vogtle 1	Nuclear	530.120	538.603	-	-	538.603	-
8-August	Georgia	Owned	Vogtle 2	Nuclear	530.120	539.539	-	-	539.539	-
8-August	Georgia	Owned	Vogtle 3	Nuclear	510.469	510.469	-	-	510.469	-
8-August	Georgia	Owned	Vogtle 4	Nuclear	510.469	510.469	-	-	510.469	-
8-August	Georgia	Owned	Bowen 1	Coal	700.000	690.000	24.000	-	714.000	-
8-August	Georgia	Owned	Bowen 2	Coal	700.000	694.000	11.000	-	705.000	-
8-August	Georgia	Owned	Bowen 3	Coal	800.000	867.000	43.000	-	910.000	-
8-August	Georgia	Owned	Bowen 4	Coal	800.000	869.000	41.000	-	910.000	-
8-August	Georgia	Owned	Scherer 1	Coal	68.712	72.240	0.756	-	72.996	-
8-August	Georgia	Owned	Scherer 2	Coal	68.712	72.240	2.268	-	74.508	-
8-August	Georgia	Owned	Scherer 3	Coal	613.500	645.000	37.500	141.327	541.173	-
8-August	Georgia	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	12.520	114.480	-
8-August	Georgia	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	12.587	115.413	-
8-August	Georgia	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	12.453	114.547	-
8-August	Georgia	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	12.764	115.236	-
8-August	Georgia	Owned	Yates 6	Oil/Gas	350.000	350.500	5.000	-	355.500	-
8-August	Georgia	Owned	Yates 7	Oil/Gas	350.000	348.500	10.000	-	358.500	-
8-August	Georgia	Owned	Gaston A	Combustion Turbine	9.840	8.000	-	0.301	7.699	-
8-August	Georgia	Owned	McDonough 3A	Combustion Turbine	39.400	-	-	-	-	-
8-August	Georgia	Owned	McDonough 3B	Combustion Turbine	39.400	-	-	-	-	-

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8-August	Georgia	Owned	McIntosh 1A	Combustion Turbine	80.000	82.200	-	-	82.200	-
8-August	Georgia	Owned	McIntosh 2A	Combustion Turbine	80.000	82.200	-	-	82.200	-
8-August	Georgia	Owned	McIntosh 3A	Combustion Turbine	80.000	82.200	-	-	82.200	-
8-August	Georgia	Owned	McIntosh 4A	Combustion Turbine	80.000	82.200	-	-	82.200	-
8-August	Georgia	Owned	McIntosh 5A	Combustion Turbine	80.000	82.200	-	-	82.200	-
8-August	Georgia	Owned	McIntosh 6A	Combustion Turbine	80.000	82.200	-	-	82.200	-
8-August	Georgia	Owned	McIntosh 7A	Combustion Turbine	80.000	82.200	-	-	82.200	-
8-August	Georgia	Owned	McIntosh 8A	Combustion Turbine	80.000	82.200	-	-	82.200	-
8-August	Georgia	Owned	McManus 3A	Combustion Turbine	52.100	46.000	-	1.572	44.428	-
8-August	Georgia	Owned	McManus 3B	Combustion Turbine	52.100	46.000	-	1.572	44.428	-
8-August	Georgia	Owned	McManus 3C	Combustion Turbine	52.100	46.000	-	1.572	44.428	-
8-August	Georgia	Owned	McManus 4A	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
8-August	Georgia	Owned	McManus 4B	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
8-August	Georgia	Owned	McManus 4C	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
8-August	Georgia	Owned	McManus 4D	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
8-August	Georgia	Owned	McManus 4E	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
8-August	Georgia	Owned	McManus 4F	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
8-August	Georgia	Owned	Robins 1	Combustion Turbine	79.200	80.000	-	-	80.000	-
8-August	Georgia	Owned	Robins 2	Combustion Turbine	79.200	80.000	-	-	80.000	-
8-August	Georgia	Owned	Wilson 1A	Combustion Turbine	58.600	50.000	-	1.789	48.211	-
8-August	Georgia	Owned	Wilson 1B	Combustion Turbine	58.600	50.000	-	1.789	48.211	-
8-August	Georgia	Owned	Wilson 1C	Combustion Turbine	58.600	40.000	-	1.431	38.569	-
8-August	Georgia	Owned	Wilson 1D	Combustion Turbine	58.600	26.000	-	0.930	25.070	-
8-August	Georgia	Owned	Wilson 1E	Combustion Turbine	58.600	45.000	-	1.610	43.390	-
8-August	Georgia	Owned	Wilson 1F	Combustion Turbine	58.600	45.000	-	1.610	43.390	-
8-August	Georgia	Owned	McDonough 4	Combined Cycle	840.000	752.000	103.000	-	855.000	-
8-August	Georgia	Owned	McDonough 5	Combined Cycle	840.000	748.000	102.000	-	850.000	-
8-August	Georgia	Owned	McDonough 6	Combined Cycle	840.000	720.000	91.000	-	811.000	-
8-August	Georgia	Owned	McIntosh 10	Combined Cycle	659.460	529.700	140.400	-	670.100	-
8-August	Georgia	Owned	McIntosh 11	Combined Cycle	659.460	526.800	143.300	-	670.100	-
	Georgia Total								*19,704.802*	
8-August	Mississippi	Owned	Walnut Grove Solar	Reserved - Other	1.285	1.285	-	-	1.285	-
8-August	Mississippi	Controlled	Hattiesburg Farm Solar	Reserved Purchase	50.000	27.500	-	-	-	27.500
8-August	Mississippi	Controlled	MS CB Energy Solar	Reserved Purchase	3.290	1.810	-	-	-	1.810
8-August	Mississippi	Controlled	MS Solar (Sumrall)	Reserved Purchase	52.000	28.600	-	-	-	28.600
8-August	Mississippi	Controlled	SEPA	Reserved Purchase	74.305	74.305	-	-	74.305	-
8-August	Mississippi	Controlled	SR Meridian III Solar	Reserved Purchase	52.500	39.375	-	-	-	39.375
8-August	Mississippi	Controlled	Cooperative Energy sale	Reserved Sale	-	-	-	200.000	-	(200.000)
8-August	Mississippi	Controlled	GPC Sale	Reserved Sale	-	-	-	750.000	-	(750.000)
8-August	Mississippi	Controlled	Seminole Electric Sale	Reserved Sale	-	-	-	39.535	-	(39.535)
8-August	Mississippi	Controlled	Interruptibles and SBG	DSO	74.800	68.300	-	-	-	68.300
8-August	Mississippi	Owned	Daniel 2	Coal	500.000	502.000	-	-	502.000	-
8-August	Mississippi	Owned	Greene County 1	Oil/Gas	100.000	103.120	-	-	-	103.120
8-August	Mississippi	Owned	Greene County 2	Oil/Gas	100.000	103.320	-	-	-	103.320
8-August	Mississippi	Owned	Watson 4	Oil/Gas	250.000	236.000	20.000	-	256.000	-
8-August	Mississippi	Owned	Watson 5	Oil/Gas	500.000	485.000	31.000	-	45.150	470.850
8-August	Mississippi	Owned	Chevron 1	Combustion Turbine	18.180	17.000	-	-	-	17.000
8-August	Mississippi	Owned	Chevron 2	Combustion Turbine	18.180	18.000	-	-	-	18.000
8-August	Mississippi	Owned	Chevron 3	Combustion Turbine	18.180	16.000	-	-	-	16.000
8-August	Mississippi	Owned	Chevron 4	Combustion Turbine	18.180	16.000	-	-	-	16.000
8-August	Mississippi	Owned	Chevron 5	Combustion Turbine	74.572	70.000	-	-	-	70.000

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8-August	Mississippi	Owned	Sweatt A	Combustion Turbine	39.400	32.000	-	-	-	32.000
8-August	Mississippi	Owned	Watson A	Combustion Turbine	39.360	33.000	-	-	33.000	-
8-August	Mississippi	Owned	Daniel 3	Combined Cycle	535.212	516.600	46.400	-	563.000	-
8-August	Mississippi	Owned	Daniel 4	Combined Cycle	535.212	508.000	51.000	-	559.000	-
8-August	Mississippi	Owned	Ratcliffe	Combined Cycle	769.898	547.000	114.700	-	661.700	-
	Mississippi Total								*2,695.440*	
8-August	Southern Power	Owned	Butler Solar (Community)	Reserved - Other	100.000	100.000	-	100.000	-	-
8-August	Southern Power	Owned	Butler Solar Farm (Strata) 1	Reserved - Other	20.000	20.000	-	20.000	-	-
8-August	Southern Power	Owned	Decatur County 1	Reserved - Other	19.000	19.000	-	19.000	-	-
8-August	Southern Power	Owned	Decatur Parkway 1	Reserved - Other	80.000	80.000	-	80.000	-	-
8-August	Southern Power	Owned	LS PawPaw 1	Reserved - Other	30.000	30.000	-	30.000	-	-
8-August	Southern Power	Owned	Sandhills 1	Reserved - Other	143.402	93.211	-	-	93.211	-
8-August	Southern Power	Controlled	Baxley/Snipesville Solar	Reserved Purchase	30.012	22.509	-	-	22.509	-
8-August	Southern Power	Controlled	Cedar Creek Solar	Reserved Purchase	0.561	0.364	-	-	0.364	-
8-August	Southern Power	Controlled	Desoto II	Reserved Purchase	58.163	14.541	-	-	14.541	-
8-August	Southern Power	Controlled	Green Power - Azalea	Reserved Purchase	7.720	4.247	-	-	4.247	-
8-August	Southern Power	Controlled	Green Power - Clean Control	Reserved Purchase	0.002	0.002	-	-	0.002	-
8-August	Southern Power	Controlled	Green Power - Pecan Row	Reserved Purchase	0.702	0.702	-	-	0.702	-
8-August	Southern Power	Controlled	Green Power - Rabun Gap	Reserved Purchase	9.626	9.626	-	-	9.626	-
8-August	Southern Power	Controlled	Green Power - Tallassee	Reserved Purchase	0.464	0.464	-	-	0.464	-
8-August	Southern Power	Controlled	Green Power - Taylor County	Reserved Purchase	2.360	2.360	-	-	2.360	-
8-August	Southern Power	Controlled	Hazlehurst 1	Reserved Purchase	11.332	7.366	-	-	7.366	-
8-August	Southern Power	Controlled	Hazlehurst 2	Reserved Purchase	44.683	29.044	-	-	29.044	-
8-August	Southern Power	Controlled	Hazlehurst 3	Reserved Purchase	13.959	10.469	-	-	10.469	-
8-August	Southern Power	Controlled	Houston County Landfill Gas	Reserved Purchase	3.209	3.209	-	-	3.209	-
8-August	Southern Power	Controlled	Mid-Georgia Community Solar	Reserved Purchase	0.974	0.633	-	-	0.633	-
8-August	Southern Power	Controlled	Morgan Stanley Flint Block	Reserved Purchase	75.211	75.211	-	-	75.211	-
8-August	Southern Power	Controlled	Morgan Stanley Flint Block 2	Reserved Purchase	25.070	25.070	-	-	25.070	-
8-August	Southern Power	Controlled	Morgan Stanley Purchase	Reserved Purchase	65.183	65.183	-	-	65.183	-
8-August	Southern Power	Controlled	Okefenoke Community Solar	Reserved Purchase	2.643	1.718	-	-	1.718	-
8-August	Southern Power	Controlled	Putnam Erickson II	Reserved Purchase	2.808	0.421	-	-	0.421	-
8-August	Southern Power	Controlled	SEPA	Reserved Purchase	239.776	239.776	-	-	239.776	-
8-August	Southern Power	Controlled	Snipesville III	Reserved Purchase	95.868	23.967	-	-	23.967	-
8-August	Southern Power	Controlled	SR Arlington	Reserved Purchase	12.819	5.769	-	-	5.769	-
8-August	Southern Power	Controlled	SR Clay	Reserved Purchase	67.944	30.574	-	-	30.574	-
8-August	Southern Power	Controlled	SR Perry	Reserved Purchase	43.586	19.614	-	-	19.614	-
8-August	Southern Power	Controlled	Terrell Solar	Reserved Purchase	25.824	19.368	-	-	19.368	-
8-August	Southern Power	Controlled	Tri-County EMC Solar	Reserved Purchase	1.037	0.672	-	-	0.672	-
8-August	Southern Power	Controlled	Turnipseed Solar	Reserved Purchase	0.939	0.611	-	-	0.611	-
8-August	Southern Power	Controlled	Wolf Creek	Reserved Purchase	0.981	0.981	-	-	0.981	-
8-August	Southern Power	Controlled	Dalton DL	Peak Purchase	15.000	15.000	-	-	15.000	-
8-August	Southern Power	Controlled	Doyle 2	Peak Purchase	28.179	28.179	-	-	28.179	-
8-August	Southern Power	Controlled	Doyle 3	Peak Purchase	28.179	28.179	-	-	28.179	-
8-August	Southern Power	Controlled	Doyle 4	Peak Purchase	36.438	36.438	-	-	36.438	-
8-August	Southern Power	Controlled	Doyle 5	Peak Purchase	36.438	36.438	-	-	36.438	-
8-August	Southern Power	Controlled	Flint Reserve Block	Peak Purchase	25.226	25.226	-	-	25.226	-
8-August	Southern Power	Controlled	Hartwell 1	Peak Purchase	56.160	56.160	-	-	56.160	-
8-August	Southern Power	Controlled	Hartwell 2	Peak Purchase	55.185	55.826	-	-	55.826	-
8-August	Southern Power	Controlled	Hawk Road 1	Peak Purchase	46.574	46.574	-	-	46.574	-
8-August	Southern Power	Controlled	Hawk Road 2	Peak Purchase	45.752	45.752	-	-	45.752	-
8-August	Southern Power	Controlled	Hawk Road 3	Peak Purchase	46.574	46.574	-	-	46.574	-

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8-August	Southern Power	Controlled	Sewell Creek 1	Peak Purchase	66.254	69.507	-	-	69.507	-
8-August	Southern Power	Controlled	Sewell Creek 2	Peak Purchase	67.208	70.461	-	-	70.461	-
8-August	Southern Power	Controlled	Sewell Creek 3	Peak Purchase	85.817	87.843	-	-	87.843	-
8-August	Southern Power	Controlled	Sewell Creek 4	Peak Purchase	86.431	88.457	-	-	88.457	-
8-August	Southern Power	Controlled	Smarr 1	Peak Purchase	41.343	44.462	-	-	44.462	-
8-August	Southern Power	Controlled	Smarr 2	Peak Purchase	41.214	44.332	-	-	44.332	-
8-August	Southern Power	Controlled	Talbot 1	Peak Purchase	43.201	43.708	-	-	43.708	-
8-August	Southern Power	Controlled	Talbot 2	Peak Purchase	42.666	43.173	-	-	43.173	-
8-August	Southern Power	Controlled	Talbot 3	Peak Purchase	42.844	43.351	-	-	43.351	-
8-August	Southern Power	Controlled	Talbot 4	Peak Purchase	43.334	43.841	-	-	43.841	-
8-August	Southern Power	Controlled	Talbot 5	Peak Purchase	43.396	43.396	-	-	43.396	-
8-August	Southern Power	Controlled	Talbot 6	Peak Purchase	43.485	43.485	-	-	43.485	-
8-August	Southern Power	Controlled	Chattahoochee CC	CC Purchase	264.583	264.583	-	-	264.583	-
8-August	Southern Power	Controlled	Smith 1	CC Purchase	120.072	120.072	-	-	120.072	-
8-August	Southern Power	Controlled	Smith 2	CC Purchase	120.072	120.072	-	-	120.072	-
8-August	Southern Power	Controlled	Rocky Mountain NU	Pumped Storage	206.943	206.943	-	-	206.943	-
8-August	Southern Power	Controlled	SEPA Russell	Pumped Storage	11.644	11.644	-	-	11.644	-
8-August	Southern Power	Controlled	Catawba	Nuclear	78.994	78.994	-	-	78.994	-
8-August	Southern Power	Controlled	Hatch 1	Nuclear	116.795	116.795	-	-	116.795	-
8-August	Southern Power	Controlled	Hatch 2	Nuclear	117.714	117.714	-	-	117.714	-
8-August	Southern Power	Controlled	Vogtle 1	Nuclear	146.226	146.226	-	-	146.226	-
8-August	Southern Power	Controlled	Vogtle 2	Nuclear	146.481	146.481	-	-	146.481	-
8-August	Southern Power	Controlled	Vogtle 3	Nuclear	92.911	92.911	-	-	92.911	-
8-August	Southern Power	Controlled	Vogtle 4	Nuclear	92.911	92.911	-	-	92.911	-
8-August	Southern Power	Controlled	Coal Steam Block	Coal	60.933	60.933	-	-	60.933	-
8-August	Southern Power	Controlled	Scherer 1	Coal	203.224	203.224	-	-	203.224	-
8-August	Southern Power	Controlled	Scherer 2	Coal	203.224	203.224	-	-	203.224	-
8-August	Southern Power	Controlled	Scherer 3	Coal	55.448	55.448	-	-	55.448	-
8-August	Southern Power	Owned	Addison 1	Combustion Turbine	167.200	153.462	-	153.462	-	-
8-August	Southern Power	Owned	Addison 2	Combustion Turbine	167.200	151.400	-	151.400	-	-
8-August	Southern Power	Owned	Addison 3	Combustion Turbine	167.200	148.472	-	148.472	-	-
8-August	Southern Power	Owned	Addison 4	Combustion Turbine	167.200	155.660	-	155.660	-	-
8-August	Southern Power	Owned	Cleveland County 1	Combustion Turbine	184.818	187.721	-	180.000	7.721	-
8-August	Southern Power	Owned	Cleveland County 2	Combustion Turbine	186.598	186.192	-	186.192	-	-
8-August	Southern Power	Owned	Cleveland County 3	Combustion Turbine	185.799	187.129	-	187.129	-	-
8-August	Southern Power	Owned	Cleveland County 4	Combustion Turbine	183.113	188.167	-	188.167	-	-
8-August	Southern Power	Owned	Dahlberg 1	Combustion Turbine	75.600	75.000	-	-	75.000	-
8-August	Southern Power	Owned	Dahlberg 10	Combustion Turbine	75.600	75.358	-	75.358	-	-
8-August	Southern Power	Owned	Dahlberg 2	Combustion Turbine	75.600	74.120	-	74.120	-	-
8-August	Southern Power	Owned	Dahlberg 3	Combustion Turbine	75.600	75.000	-	-	75.000	-
8-August	Southern Power	Owned	Dahlberg 4	Combustion Turbine	75.600	73.888	-	73.888	-	-
8-August	Southern Power	Owned	Dahlberg 5	Combustion Turbine	75.600	75.000	-	-	75.000	-
8-August	Southern Power	Owned	Dahlberg 6	Combustion Turbine	75.600	75.057	-	75.057	-	-
8-August	Southern Power	Owned	Dahlberg 7	Combustion Turbine	75.600	75.059	-	75.059	-	-
8-August	Southern Power	Owned	Dahlberg 8	Combustion Turbine	75.600	74.159	-	74.159	-	-
8-August	Southern Power	Owned	Dahlberg 9	Combustion Turbine	75.600	75.143	-	-	-	75.143
8-August	Southern Power	Owned	Rowan 1	Combustion Turbine	151.750	163.190	-	150.000	13.190	-
8-August	Southern Power	Owned	Rowan 2	Combustion Turbine	151.750	164.146	-	164.146	-	-
8-August	Southern Power	Owned	Rowan 3	Combustion Turbine	151.750	159.661	-	-	159.661	-
8-August	Southern Power	Owned	Franklin 1	Combined Cycle	538.900	507.300	87.700	25.000	499.000	71.000
8-August	Southern Power	Owned	Franklin 2	Combined Cycle	659.460	521.175	141.246	375.000	287.421	-

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8-August	Southern Power	Owned	Franklin 3	Combined Cycle	659.460	513.247	145.007	200.000	214.254	244.000
8-August	Southern Power	Owned	Harris 1	Combined Cycle	659.460	515.500	142.600	658.100	-	-
8-August	Southern Power	Owned	Harris 2	Combined Cycle	659.460	520.000	136.600	350.000	-	306.600
8-August	Southern Power	Owned	Rowan 4	Combined Cycle	530.550	510.100	-	251.000	240.100	19.000
8-August	Southern Power	Owned	Wansley 6	Combined Cycle	536.500	514.392	84.550	-	191.942	407.000
8-August	Southern Power	Owned	Wansley 7	Combined Cycle	536.500	505.373	89.351	450.000	-	144.724
	Southern Power	***Total***							*5,670.508*	
9-September	Alabama	Owned	Anniston Army Depot Solar	Reserved - Other	7.380	4.059	-	-	4.059	-
9-September	Alabama	Owned	Fort Rucker Solar	Reserved - Other	10.560	5.808	-	-	5.808	-
9-September	Alabama	Controlled	PS - Springhill (Campbellton)	Reserved - Other	4.800	4.800	-	-	4.800	-
9-September	Alabama	Controlled	PS - Wing	Reserved - Other	80.000	36.000	-	-	36.000	-
9-September	Alabama	Controlled	AMEA Black Bear Solar	Reserved Purchase	100.000	25.000	-	-	25.000	-
9-September	Alabama	Controlled	AMEA Franklin 1	Reserved Purchase	25.000	25.000	-	-	25.000	-
9-September	Alabama	Controlled	AMEA Morgan	Reserved Purchase	50.000	50.000	-	-	50.000	-
9-September	Alabama	Controlled	Buffalo Dunes	Reserved Purchase	202.000	80.800	-	-	-	80.800
9-September	Alabama	Controlled	Chisholm View	Reserved Purchase	202.000	80.800	-	-	-	80.800
9-September	Alabama	Controlled	Lafayette Solar	Reserved Purchase	72.000	46.800	-	-	46.800	-
9-September	Alabama	Controlled	PS - APC Barry 8	Reserved Purchase	-	34.585	-	-	34.585	-
9-September	Alabama	Controlled	PS - APC Central AL	Reserved Purchase	-	47.605	-	-	47.605	-
9-September	Alabama	Controlled	PS - APC Hog Bayou	Reserved Purchase	-	11.846	-	-	11.846	-
9-September	Alabama	Controlled	PS - APC purchase	Reserved Purchase	-	-	-	-	-	-
9-September	Alabama	Controlled	PS - SEPA	Reserved Purchase	218.700	218.700	-	-	218.700	-
9-September	Alabama	Controlled	PS - SPC Dahlberg	Reserved Purchase	-	75.000	-	-	-	75.000
9-September	Alabama	Controlled	SEPA	Reserved Purchase	218.479	218.479	-	-	218.479	-
9-September	Alabama	Controlled	PowerSouth sale	Reserved Sale	-	-	-	-	-	-
9-September	Alabama	Controlled	Sylacauga 1	Peak Purchase	47.500	47.500	-	-	47.500	-
9-September	Alabama	Controlled	Sylacauga 2	Peak Purchase	47.500	47.500	-	-	47.500	-
9-September	Alabama	Controlled	PPA Hog Bayou	CC Purchase	223.500	223.500	-	11.846	211.654	-
9-September	Alabama	Controlled	Interruptibles and SBG	DSO	1,469.500	856.900	-	-	-	856.900
9-September	Alabama	Controlled	PS - Interruptibles and SBG	DSO	62.190	62.190	-	-	-	62.190
9-September	Alabama	Owned	Bankhead Dam WA	Hydro	53.985	53.000	-	-	53.000	-
9-September	Alabama	Owned	Bouldin Dam LC	Hydro	225.000	217.000	-	-	217.000	-
9-September	Alabama	Owned	Harris Dam TA	Hydro	132.000	113.000	-	-	113.000	-
9-September	Alabama	Owned	Henry Dam UC	Hydro	72.900	69.000	-	-	69.000	-
9-September	Alabama	Owned	Holt Dam WA	Hydro	46.944	48.000	-	-	48.000	-
9-September	Alabama	Owned	Jordan Dam LC	Hydro	100.000	121.000	-	-	121.000	-
9-September	Alabama	Owned	Lay Dam LC	Hydro	177.000	168.000	-	-	168.000	-
9-September	Alabama	Owned	Logan Martin UC	Hydro	135.000	120.000	-	-	120.000	-
9-September	Alabama	Owned	Martin Dam TA	Hydro	198.220	176.000	-	-	176.000	-
9-September	Alabama	Owned	Mitchell Dam LC	Hydro	170.000	157.000	-	-	157.000	-
9-September	Alabama	Controlled	PS - Gantt	Hydro	3.000	3.000	-	-	3.000	-
9-September	Alabama	Controlled	PS - Point A	Hydro	4.000	4.000	-	-	4.000	-
9-September	Alabama	Owned	Smith Dam WA	Hydro	157.500	170.000	-	-	170.000	-
9-September	Alabama	Owned	Thurlow Dam TA	Hydro	89.960	75.000	-	-	75.000	-
9-September	Alabama	Owned	Weiss Dam UC	Hydro	87.750	72.000	-	-	72.000	-
9-September	Alabama	Owned	Yates Dam TA	Hydro	47.000	43.000	-	-	43.000	-
9-September	Alabama	Owned	Farley 1	Nuclear	860.000	897.400	-	-	897.400	-
9-September	Alabama	Owned	Farley 2	Nuclear	860.000	884.300	-	-	884.300	-
9-September	Alabama	Controlled	PS - Vogtle 3	Nuclear	62.430	62.430	-	-	62.430	-
9-September	Alabama	Controlled	PS - Vogtle 4	Nuclear	62.430	62.430	-	-	62.430	-
9-September	Alabama	Owned	Barry 4	Coal	350.000	368.000	-	-	368.000	-

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9-September	Alabama	Owned	Barry 5	Coal	700.000	738.500	18.000	-	507.610	248.890
9-September	Alabama	Owned	Gaston 5	Coal	880.000	832.000	67.000	-	899.000	-
9-September	Alabama	Owned	Miller 1	Coal	606.144	626.349	24.797	-	651.146	-
9-September	Alabama	Owned	Miller 2	Coal	606.144	626.349	21.123	-	647.472	-
9-September	Alabama	Owned	Miller 3	Coal	660.000	693.000	39.000	-	732.000	-
9-September	Alabama	Owned	Miller 4	Coal	660.000	692.000	54.000	-	746.000	-
9-September	Alabama	Controlled	PS - Miller 1	Coal	55.651	55.651	2.203	-	57.854	-
9-September	Alabama	Controlled	PS - Miller 2	Coal	55.651	55.651	1.877	-	57.528	-
9-September	Alabama	Owned	Barry 1	Oil/Gas	125.000	80.000	-	-	-	80.000
9-September	Alabama	Owned	Barry 2	Oil/Gas	125.000	80.000	-	-	80.000	-
9-September	Alabama	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	-	127.000	-
9-September	Alabama	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	-	128.000	-
9-September	Alabama	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	-	127.000	-
9-September	Alabama	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	-	128.000	-
9-September	Alabama	Owned	Greene County 1	Oil/Gas	150.000	154.680	-	-	154.680	-
9-September	Alabama	Owned	Greene County 2	Oil/Gas	150.000	154.980	-	-	154.980	-
9-September	Alabama	Owned	Calhoun 1	Combustion Turbine	158.000	163.590	-	-	-	163.590
9-September	Alabama	Owned	Calhoun 2	Combustion Turbine	158.000	163.590	-	-	-	163.590
9-September	Alabama	Owned	Calhoun 3	Combustion Turbine	158.000	163.590	-	-	-	163.590
9-September	Alabama	Owned	Calhoun 4	Combustion Turbine	158.000	163.590	-	-	-	163.590
9-September	Alabama	Owned	Gaston A	Combustion Turbine	9.840	8.000	-	-	-	8.000
9-September	Alabama	Owned	Greene Co. B	Combustion Turbine	80.000	84.000	-	-	84.000	-
9-September	Alabama	Owned	Greene Co. C	Combustion Turbine	80.000	82.000	-	-	82.000	-
9-September	Alabama	Owned	Greene Co. D	Combustion Turbine	80.000	81.000	-	-	81.000	-
9-September	Alabama	Owned	Greene Co. E	Combustion Turbine	80.000	82.000	-	-	82.000	-
9-September	Alabama	Owned	Greene Co. F	Combustion Turbine	80.000	81.000	-	-	81.000	-
9-September	Alabama	Owned	Greene Co. G	Combustion Turbine	80.000	80.000	-	-	80.000	-
9-September	Alabama	Owned	Greene Co. H	Combustion Turbine	80.000	83.000	-	-	83.000	-
9-September	Alabama	Owned	Greene Co. J	Combustion Turbine	80.000	82.000	-	-	82.000	-
9-September	Alabama	Owned	Greene Co. K	Combustion Turbine	80.000	85.000	-	-	85.000	-
9-September	Alabama	Controlled	PS - McIntosh 1	Combustion Turbine	110.000	-	-	-	-	-
9-September	Alabama	Controlled	PS - McIntosh 2	Combustion Turbine	94.000	94.000	-	-	94.000	-
9-September	Alabama	Controlled	PS - McIntosh 3	Combustion Turbine	93.000	93.000	-	-	93.000	-
9-September	Alabama	Controlled	PS - McIntosh 4	Combustion Turbine	167.700	167.700	-	-	167.700	-
9-September	Alabama	Controlled	PS - McIntosh 5	Combustion Turbine	164.700	164.700	-	-	164.700	-
9-September	Alabama	Owned	Barry 6	Combined Cycle	535.212	518.300	50.500	-	568.800	-
9-September	Alabama	Owned	Barry 7	Combined Cycle	535.212	514.600	52.700	-	567.300	-
9-September	Alabama	Owned	Barry 8	Combined Cycle	535.212	555.110	97.440	34.585	617.965	-
9-September	Alabama	Owned	Central Alabama	Combined Cycle	885.000	709.500	188.700	47.605	850.595	-
9-September	Alabama	Owned	Lowndes County Cogen	Combined Cycle	104.800	84.500	-	-	84.500	-
9-September	Alabama	Controlled	PS - Lowman	Combined Cycle	687.000	562.400	38.400	-	600.800	-
9-September	Alabama	Controlled	PS - McWilliams	Combined Cycle	140.000	140.000	-	-	140.000	-
9-September	Alabama	Controlled	PS - Vann	Combined Cycle	506.000	506.000	18.000	-	524.000	-
9-September	Alabama	Owned	Theodore 1	Combined Cycle	236.418	188.000	43.000	-	231.000	-
9-September	Alabama	Owned	Washington 1	Combined Cycle	123.428	100.000	-	-	100.000	-
	Alabama Total								*15,661.525*	
9-September	Georgia	Owned	Comer Community Solar	Reserved - Other	2.160	1.404	-	-	1.404	-
9-September	Georgia	Owned	Dalton Solar	Reserved - Other	0.700	1.000	-	1.000	-	-
9-September	Georgia	Owned	Dalton Solar 2	Reserved - Other	7.000	5.508	-	5.508	-	-
9-September	Georgia	Owned	Falcons Solar	Reserved - Other	1.019	0.662	-	-	0.662	-
9-September	Georgia	Owned	Fort Benning 1	Reserved - Other	30.005	16.503	-	-	16.503	-

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9-September	Georgia	Owned	Fort Gordon 1	Reserved - Other	30.000	16.500	-	-	16.500	-
9-September	Georgia	Owned	Fort Stewart 1	Reserved - Other	30.000	16.500	-	-	16.500	-
9-September	Georgia	Owned	Fort Valley State University	Reserved - Other	10.800	7.020	-	-	7.020	-
9-September	Georgia	Owned	Guyton Community Solar	Reserved - Other	3.600	2.340	-	-	2.340	-
9-September	Georgia	Owned	King's Bay Solar	Reserved - Other	30.161	16.589	-	-	16.589	-
9-September	Georgia	Owned	Marine Corp Logistics Base Solar	Reserved - Other	31.161	17.139	-	-	17.139	-
9-September	Georgia	Owned	Moody AFB Solar	Reserved - Other	49.500	32.175	-	-	32.175	-
9-September	Georgia	Owned	Right of Way Solar - The Ray	Reserved - Other	0.800	0.520	-	-	0.520	-
9-September	Georgia	Owned	Robins AFB Solar	Reserved - Other	128.000	96.000	-	-	96.000	-
9-September	Georgia	Owned	Tri-County EMC Solar	Reserved - Other	1.037	1.008	-	1.008	-	-
9-September	Georgia	Owned	UGA Demo 1	Reserved - Other	0.984	0.541	-	-	0.541	-
9-September	Georgia	Owned	Waynesboro Community Solar	Reserved - Other	2.400	1.560	-	-	1.560	-
9-September	Georgia	Controlled	Albany Renewable Energy	Reserved Purchase	49.500	49.500	-	-	49.500	-
9-September	Georgia	Controlled	ASI Classic DG	Reserved Purchase	78.000	43.016	-	-	43.016	-
9-September	Georgia	Controlled	ASI Prime DG	Reserved Purchase	79.000	43.230	-	-	43.230	-
9-September	Georgia	Controlled	Blue Canyon II	Reserved Purchase	40.000	40.000	-	-	40.000	-
9-September	Georgia	Controlled	Blue Canyon VI	Reserved Purchase	28.000	28.000	-	-	28.000	-
9-September	Georgia	Controlled	Broken Spoke Solar (Hickory Park)	Reserved Purchase	160.000	146.625	-	-	146.625	-
9-September	Georgia	Controlled	Butler Solar (Community)	Reserved Purchase	100.000	65.000	-	-	65.000	-
9-September	Georgia	Controlled	Butler Solar Farm (Strata) 1	Reserved Purchase	20.000	11.000	-	-	11.000	-
9-September	Georgia	Controlled	Camilla 1	Reserved Purchase	16.000	8.800	-	-	8.800	-
9-September	Georgia	Controlled	Camilla Solar (Southern Oak)	Reserved Purchase	160.000	120.000	-	-	120.000	-
9-September	Georgia	Controlled	Camp 1	Reserved Purchase	3.000	1.650	-	-	1.650	-
9-September	Georgia	Controlled	CCSP DG	Reserved Purchase	26.667	4.000	-	-	4.000	-
9-September	Georgia	Controlled	Coca-Cola 1	Reserved Purchase	6.300	6.300	-	-	6.300	-
9-September	Georgia	Controlled	Conyers Renewable Energy	Reserved Purchase	3.077	3.077	-	-	3.077	-
9-September	Georgia	Controlled	Cool Springs Solar	Reserved Purchase	213.000	159.750	-	-	159.750	-
9-September	Georgia	Controlled	Decatur County 1	Reserved Purchase	19.000	12.350	-	-	12.350	-
9-September	Georgia	Controlled	Decatur Parkway 1	Reserved Purchase	80.000	52.000	-	-	52.000	-
9-September	Georgia	Controlled	DG	Reserved Purchase	75.000	30.000	-	-	30.000	-
9-September	Georgia	Controlled	Dougherty County	Reserved Purchase	120.000	78.000	-	-	78.000	-
9-September	Georgia	Controlled	Dublin 1	Reserved Purchase	4.000	2.652	-	-	2.652	-
9-September	Georgia	Controlled	Flint River 1	Reserved Purchase	24.750	24.750	-	-	24.750	-
9-September	Georgia	Controlled	Glynn 1	Reserved Purchase	17.680	9.724	-	-	9.724	-
9-September	Georgia	Controlled	GP Solutions GA 1	Reserved Purchase	29.000	29.000	-	-	29.000	-
9-September	Georgia	Controlled	GRP Franklin	Reserved Purchase	58.000	58.000	-	-	58.000	-
9-September	Georgia	Controlled	GRP Madison	Reserved Purchase	58.000	58.000	-	-	58.000	-
9-September	Georgia	Controlled	Hecate Energy	Reserved Purchase	20.000	13.000	-	-	13.000	-
9-September	Georgia	Controlled	HSH Pembroke - GPC	Reserved Purchase	1.000	0.550	-	-	0.550	-
9-September	Georgia	Controlled	Live Oak Solar	Reserved Purchase	51.000	28.050	-	-	28.050	-
9-September	Georgia	Controlled	LS PawPaw 1	Reserved Purchase	30.000	19.500	-	-	19.500	-
9-September	Georgia	Controlled	MPC Purchase	Reserved Purchase	-	750.000	-	511.000	239.000	-
9-September	Georgia	Controlled	Oak Grove 1	Reserved Purchase	6.178	6.178	-	-	6.178	-
9-September	Georgia	Controlled	Piedmont Green	Reserved Purchase	55.000	55.000	-	-	55.000	-
9-September	Georgia	Controlled	Pine Ridge	Reserved Purchase	6.300	6.300	-	-	6.300	-
9-September	Georgia	Controlled	Quitman	Reserved Purchase	150.000	112.500	-	-	112.500	-
9-September	Georgia	Controlled	Quitman II	Reserved Purchase	150.000	112.500	-	-	112.500	-
9-September	Georgia	Controlled	REDI CS2	Reserved Purchase	3.000	0.450	-	-	0.450	-
9-September	Georgia	Controlled	REDI DG	Reserved Purchase	86.710	47.691	-	-	47.691	-
9-September	Georgia	Controlled	REDI DG CS	Reserved Purchase	36.000	23.381	-	-	23.381	-
9-September	Georgia	Controlled	Richland 1	Reserved Purchase	20.000	13.000	-	-	13.000	-

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9-September	Georgia	Controlled	Richland Creek 1	Reserved Purchase	10.400	10.400	-	-	10.400	-
9-September	Georgia	Controlled	Rincon Solar	Reserved Purchase	16.000	10.400	-	-	10.400	-
9-September	Georgia	Controlled	SDD Solar Project 4	Reserved Purchase	1.000	0.550	-	-	0.550	-
9-September	Georgia	Controlled	Simon 1	Reserved Purchase	30.000	16.500	-	-	16.500	-
9-September	Georgia	Controlled	Superior Waste Management	Reserved Purchase	6.400	6.400	-	-	6.400	-
9-September	Georgia	Controlled	Tanglewood Solar	Reserved Purchase	57.500	37.375	-	-	37.375	-
9-September	Georgia	Controlled	Timberland Solar	Reserved Purchase	140.000	63.000	-	-	63.000	-
9-September	Georgia	Controlled	Twiggs County Solar	Reserved Purchase	200.000	150.000	-	-	150.000	-
9-September	Georgia	Controlled	Weyerhauser Port Wentworth	Reserved Purchase	27.720	27.720	-	-	27.720	-
9-September	Georgia	Controlled	White Oak 1	Reserved Purchase	76.500	42.075	-	-	42.075	-
9-September	Georgia	Controlled	White Pine 1	Reserved Purchase	101.250	55.688	-	-	55.688	-
9-September	Georgia	Controlled	Seminole Electric Sale	Reserved Sale	-	-	-	45.387	(45.387)	-
9-September	Georgia	Controlled	Exelon Heard County	Peak Purchase	945.000	945.000	-	-	945.000	-
9-September	Georgia	Controlled	SPC Addison	Peak Purchase	296.975	301.934	-	-	301.934	-
9-September	Georgia	Controlled	SPC Dahlberg	Peak Purchase	372.582	372.582	-	-	372.582	-
9-September	Georgia	Controlled	Harris 1	CC Purchase	658.100	658.100	-	-	658.100	-
9-September	Georgia	Controlled	Mid-Georgia	CC Purchase	300.000	300.000	-	-	300.000	-
9-September	Georgia	Controlled	Interruptibles and SBG	DSO	509.200	414.900	-	-	247.860	167.040
9-September	Georgia	Owned	Bartletts FY CH	Hydro	173.000	189.300	-	-	189.300	-
9-September	Georgia	Owned	Burton NG	Hydro	6.120	9.500	-	-	9.500	-
9-September	Georgia	Owned	Flint River CH	Hydro	9.960	6.400	-	-	6.400	-
9-September	Georgia	Owned	Goat Rock CH	Hydro	39.700	38.800	-	-	38.800	-
9-September	Georgia	Owned	Lloyd Shoals OM	Hydro	14.400	22.500	-	-	22.500	-
9-September	Georgia	Owned	Morgan Falls CH	Hydro	16.800	10.800	-	-	10.800	-
9-September	Georgia	Owned	N Highlands CH	Hydro	29.600	34.400	-	-	34.400	-
9-September	Georgia	Owned	Nacoochee NG	Hydro	4.800	6.000	-	-	6.000	-
9-September	Georgia	Owned	Oliver Dam CH	Hydro	60.000	59.100	-	-	59.100	-
9-September	Georgia	Owned	Sinclair Dam OC	Hydro	45.000	43.800	-	-	43.800	-
9-September	Georgia	Owned	Tallulah Dam NG	Hydro	72.000	72.900	-	-	72.900	-
9-September	Georgia	Owned	Terrora Dam NG	Hydro	16.000	17.400	-	-	17.400	-
9-September	Georgia	Owned	Tugalo Dam NG	Hydro	45.000	52.300	-	-	52.300	-
9-September	Georgia	Owned	Wallace Conv SE	Hydro	112.500	114.846	-	-	114.846	-
9-September	Georgia	Owned	Yonah Dam NG	Hydro	22.500	28.700	-	-	28.700	-
9-September	Georgia	Owned	Rocky Mountain NU	Pumped Storage	223.127	190.070	-	-	190.070	-
9-September	Georgia	Owned	Wallace Dam OC	Pumped Storage	208.800	213.154	-	-	213.154	-
9-September	Georgia	Owned	Hatch 1	Nuclear	450.692	438.876	-	-	438.876	-
9-September	Georgia	Owned	Hatch 2	Nuclear	448.920	442.383	-	-	442.383	-
9-September	Georgia	Owned	Vogtle 1	Nuclear	530.120	538.603	-	-	538.603	-
9-September	Georgia	Owned	Vogtle 2	Nuclear	530.120	539.539	-	-	539.539	-
9-September	Georgia	Owned	Vogtle 3	Nuclear	510.469	510.469	-	-	510.469	-
9-September	Georgia	Owned	Vogtle 4	Nuclear	510.469	510.469	-	-	510.469	-
9-September	Georgia	Owned	Bowen 1	Coal	700.000	690.000	24.000	-	714.000	-
9-September	Georgia	Owned	Bowen 2	Coal	700.000	694.000	11.000	-	705.000	-
9-September	Georgia	Owned	Bowen 3	Coal	800.000	867.000	43.000	-	910.000	-
9-September	Georgia	Owned	Bowen 4	Coal	800.000	869.000	41.000	-	910.000	-
9-September	Georgia	Owned	Scherer 1	Coal	68.712	72.240	0.756	-	72.996	-
9-September	Georgia	Owned	Scherer 2	Coal	68.712	72.240	2.268	-	74.508	-
9-September	Georgia	Owned	Scherer 3	Coal	613.500	645.000	37.500	141.327	541.173	-
9-September	Georgia	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	12.520	114.480	-
9-September	Georgia	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	12.587	115.413	-
9-September	Georgia	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	12.453	114.547	-

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9-September	Georgia	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	12.764	115.236	-
9-September	Georgia	Owned	Yates 6	Oil/Gas	350.000	350.500	5.000	-	355.500	-
9-September	Georgia	Owned	Yates 7	Oil/Gas	350.000	348.500	10.000	-	358.500	-
9-September	Georgia	Owned	Gaston A	Combustion Turbine	9.840	8.000	-	0.301	7.699	-
9-September	Georgia	Owned	McDonough 3A	Combustion Turbine	39.400	-	-	-	-	-
9-September	Georgia	Owned	McDonough 3B	Combustion Turbine	39.400	-	-	-	-	-
9-September	Georgia	Owned	McIntosh 1A	Combustion Turbine	80.000	82.200	-	-	82.200	-
9-September	Georgia	Owned	McIntosh 2A	Combustion Turbine	80.000	82.200	-	-	82.200	-
9-September	Georgia	Owned	McIntosh 3A	Combustion Turbine	80.000	82.200	-	-	82.200	-
9-September	Georgia	Owned	McIntosh 4A	Combustion Turbine	80.000	82.200	-	-	82.200	-
9-September	Georgia	Owned	McIntosh 5A	Combustion Turbine	80.000	82.200	-	-	82.200	-
9-September	Georgia	Owned	McIntosh 6A	Combustion Turbine	80.000	82.200	-	-	82.200	-
9-September	Georgia	Owned	McIntosh 7A	Combustion Turbine	80.000	82.200	-	-	82.200	-
9-September	Georgia	Owned	McIntosh 8A	Combustion Turbine	80.000	82.200	-	-	82.200	-
9-September	Georgia	Owned	McManus 3A	Combustion Turbine	52.100	46.000	-	1.572	44.428	-
9-September	Georgia	Owned	McManus 3B	Combustion Turbine	52.100	46.000	-	1.572	44.428	-
9-September	Georgia	Owned	McManus 3C	Combustion Turbine	52.100	46.000	-	1.572	44.428	-
9-September	Georgia	Owned	McManus 4A	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
9-September	Georgia	Owned	McManus 4B	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
9-September	Georgia	Owned	McManus 4C	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
9-September	Georgia	Owned	McManus 4D	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
9-September	Georgia	Owned	McManus 4E	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
9-September	Georgia	Owned	McManus 4F	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
9-September	Georgia	Owned	Robins 1	Combustion Turbine	79.200	80.000	-	-	80.000	-
9-September	Georgia	Owned	Robins 2	Combustion Turbine	79.200	80.000	-	-	80.000	-
9-September	Georgia	Owned	Wilson 1A	Combustion Turbine	58.600	50.000	-	1.789	48.211	-
9-September	Georgia	Owned	Wilson 1B	Combustion Turbine	58.600	50.000	-	1.789	48.211	-
9-September	Georgia	Owned	Wilson 1C	Combustion Turbine	58.600	40.000	-	1.431	38.569	-
9-September	Georgia	Owned	Wilson 1D	Combustion Turbine	58.600	26.000	-	0.930	25.070	-
9-September	Georgia	Owned	Wilson 1E	Combustion Turbine	58.600	45.000	-	1.610	43.390	-
9-September	Georgia	Owned	Wilson 1F	Combustion Turbine	58.600	45.000	-	1.610	43.390	-
9-September	Georgia	Owned	McDonough 4	Combined Cycle	840.000	752.000	103.000	-	855.000	-
9-September	Georgia	Owned	McDonough 5	Combined Cycle	840.000	748.000	102.000	-	850.000	-
9-September	Georgia	Owned	McDonough 6	Combined Cycle	840.000	720.000	91.000	-	811.000	-
9-September	Georgia	Owned	McIntosh 10	Combined Cycle	659.460	529.700	140.400	-	670.100	-
9-September	Georgia	Owned	McIntosh 11	Combined Cycle	659.460	526.800	143.300	-	670.100	-
	Georgia Total								*19,706.802*	
9-September	Mississippi	Owned	Walnut Grove Solar	Reserved - Other	1.285	1.285	-	-	1.285	-
9-September	Mississippi	Controlled	Hattiesburg Farm Solar	Reserved Purchase	50.000	27.500	-	-	-	27.500
9-September	Mississippi	Controlled	MS CB Energy Solar	Reserved Purchase	3.290	1.810	-	-	-	1.810
9-September	Mississippi	Controlled	MS Solar (Sumrall)	Reserved Purchase	52.000	28.600	-	-	-	28.600
9-September	Mississippi	Controlled	SEPA	Reserved Purchase	74.305	74.305	-	-	74.305	-
9-September	Mississippi	Controlled	SR Meridian III Solar	Reserved Purchase	52.500	39.375	-	-	-	39.375
9-September	Mississippi	Controlled	Cooperative Energy sale	Reserved Sale	-	-	-	200.000	-	(200.000)
9-September	Mississippi	Controlled	GPC Sale	Reserved Sale	-	-	-	750.000	-	(750.000)
9-September	Mississippi	Controlled	Seminole Electric Sale	Reserved Sale	-	-	-	39.535	-	(39.535)
9-September	Mississippi	Controlled	Interruptibles and SBG	DSO	74.800	68.300	-	-	-	68.300
9-September	Mississippi	Owned	Daniel 2	Coal	500.000	502.000	-	-	502.000	-
9-September	Mississippi	Owned	Greene County 1	Oil/Gas	100.000	103.120	-	-	-	103.120
9-September	Mississippi	Owned	Greene County 2	Oil/Gas	100.000	103.320	-	-	-	103.320
9-September	Mississippi	Owned	Watson 4	Oil/Gas	250.000	236.000	20.000	-	256.000	-

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9-September	Mississippi	Owned	Watson 5	Oil/Gas	500.000	485.000	31.000	-	45.150	470.850
9-September	Mississippi	Owned	Chevron 1	Combustion Turbine	18.180	17.000	-	-	-	17.000
9-September	Mississippi	Owned	Chevron 2	Combustion Turbine	18.180	18.000	-	-	-	18.000
9-September	Mississippi	Owned	Chevron 3	Combustion Turbine	18.180	16.000	-	-	-	16.000
9-September	Mississippi	Owned	Chevron 4	Combustion Turbine	18.180	16.000	-	-	-	16.000
9-September	Mississippi	Owned	Chevron 5	Combustion Turbine	74.572	70.000	-	-	-	70.000
9-September	Mississippi	Owned	Sweatt A	Combustion Turbine	39.400	32.000	-	-	-	32.000
9-September	Mississippi	Owned	Watson A	Combustion Turbine	39.360	33.000	-	-	33.000	-
9-September	Mississippi	Owned	Daniel 3	Combined Cycle	535.212	516.600	46.400	-	563.000	-
9-September	Mississippi	Owned	Daniel 4	Combined Cycle	535.212	508.000	51.000	-	559.000	-
9-September	Mississippi	Owned	Ratcliffe	Combined Cycle	769.898	547.000	114.700	-	661.700	-
	Mississippi Total								*2,695.440*	
9-September	Southern Power	Owned	Butler Solar (Community)	Reserved - Other	100.000	100.000	-	100.000	-	-
9-September	Southern Power	Owned	Butler Solar Farm (Strata) 1	Reserved - Other	20.000	20.000	-	20.000	-	-
9-September	Southern Power	Owned	Decatur County 1	Reserved - Other	19.000	19.000	-	19.000	-	-
9-September	Southern Power	Owned	Decatur Parkway 1	Reserved - Other	80.000	80.000	-	80.000	-	-
9-September	Southern Power	Owned	LS PawPaw 1	Reserved - Other	30.000	30.000	-	30.000	-	-
9-September	Southern Power	Owned	Sandhills 1	Reserved - Other	143.402	93.211	-	-	93.211	-
9-September	Southern Power	Controlled	Baxley/Snipesville Solar	Reserved Purchase	30.012	22.509	-	-	22.509	-
9-September	Southern Power	Controlled	Cedar Creek Solar	Reserved Purchase	0.561	0.364	-	-	0.364	-
9-September	Southern Power	Controlled	Desoto II	Reserved Purchase	58.163	14.541	-	-	14.541	-
9-September	Southern Power	Controlled	Green Power - Azalea	Reserved Purchase	7.720	4.247	-	-	4.247	-
9-September	Southern Power	Controlled	Green Power - Clean Control	Reserved Purchase	0.002	0.002	-	-	0.002	-
9-September	Southern Power	Controlled	Green Power - Pecan Row	Reserved Purchase	0.702	0.702	-	-	0.702	-
9-September	Southern Power	Controlled	Green Power - Rabun Gap	Reserved Purchase	9.626	9.626	-	-	9.626	-
9-September	Southern Power	Controlled	Green Power - Tallassee	Reserved Purchase	0.464	0.464	-	-	0.464	-
9-September	Southern Power	Controlled	Green Power - Taylor County	Reserved Purchase	2.360	2.360	-	-	2.360	-
9-September	Southern Power	Controlled	Hazlehurst 1	Reserved Purchase	11.332	7.366	-	-	7.366	-
9-September	Southern Power	Controlled	Hazlehurst 2	Reserved Purchase	44.683	29.044	-	-	29.044	-
9-September	Southern Power	Controlled	Hazlehurst 3	Reserved Purchase	13.959	10.469	-	-	10.469	-
9-September	Southern Power	Controlled	Houston County Landfill Gas	Reserved Purchase	3.209	3.209	-	-	3.209	-
9-September	Southern Power	Controlled	Mid-Georgia Community Solar	Reserved Purchase	0.974	0.633	-	-	0.633	-
9-September	Southern Power	Controlled	Morgan Stanley Flint Block	Reserved Purchase	75.211	75.211	-	-	75.211	-
9-September	Southern Power	Controlled	Morgan Stanley Flint Block 2	Reserved Purchase	25.070	25.070	-	-	25.070	-
9-September	Southern Power	Controlled	Morgan Stanley Purchase	Reserved Purchase	65.183	65.183	-	-	65.183	-
9-September	Southern Power	Controlled	Okefenoke Community Solar	Reserved Purchase	2.643	1.718	-	-	1.718	-
9-September	Southern Power	Controlled	Putnam Erickson II	Reserved Purchase	2.808	0.421	-	-	0.421	-
9-September	Southern Power	Controlled	SEPA	Reserved Purchase	239.776	239.776	-	-	239.776	-
9-September	Southern Power	Controlled	Snipesville III	Reserved Purchase	95.868	23.967	-	-	23.967	-
9-September	Southern Power	Controlled	SR Arlington	Reserved Purchase	12.819	5.769	-	-	5.769	-
9-September	Southern Power	Controlled	SR Clay	Reserved Purchase	67.944	30.574	-	-	30.574	-
9-September	Southern Power	Controlled	SR Perry	Reserved Purchase	43.586	19.614	-	-	19.614	-
9-September	Southern Power	Controlled	Terrell Solar	Reserved Purchase	25.824	19.368	-	-	19.368	-
9-September	Southern Power	Controlled	Tri-County EMC Solar	Reserved Purchase	1.037	0.672	-	-	0.672	-
9-September	Southern Power	Controlled	Turnipseed Solar	Reserved Purchase	0.939	0.611	-	-	0.611	-
9-September	Southern Power	Controlled	Wolf Creek	Reserved Purchase	0.981	0.981	-	-	0.981	-
9-September	Southern Power	Controlled	Dalton DL	Peak Purchase	15.000	15.000	-	-	15.000	-
9-September	Southern Power	Controlled	Doyle 2	Peak Purchase	28.179	28.179	-	-	28.179	-
9-September	Southern Power	Controlled	Doyle 3	Peak Purchase	28.179	28.179	-	-	28.179	-
9-September	Southern Power	Controlled	Doyle 4	Peak Purchase	36.438	36.438	-	-	36.438	-
9-September	Southern Power	Controlled	Doyle 5	Peak Purchase	36.438	36.438	-	-	36.438	-

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9-September	Southern Power	Controlled	Flint Reserve Block	Peak Purchase	25.226	25.226	-	-	25.226	-
9-September	Southern Power	Controlled	Hartwell 1	Peak Purchase	56.160	56.160	-	-	56.160	-
9-September	Southern Power	Controlled	Hartwell 2	Peak Purchase	55.185	55.826	-	-	55.826	-
9-September	Southern Power	Controlled	Hawk Road 1	Peak Purchase	46.574	46.574	-	-	46.574	-
9-September	Southern Power	Controlled	Hawk Road 2	Peak Purchase	45.752	45.752	-	-	45.752	-
9-September	Southern Power	Controlled	Hawk Road 3	Peak Purchase	46.574	46.574	-	-	46.574	-
9-September	Southern Power	Controlled	Sewell Creek 1	Peak Purchase	66.254	69.507	-	-	69.507	-
9-September	Southern Power	Controlled	Sewell Creek 2	Peak Purchase	67.208	70.461	-	-	70.461	-
9-September	Southern Power	Controlled	Sewell Creek 3	Peak Purchase	85.817	87.843	-	-	87.843	-
9-September	Southern Power	Controlled	Sewell Creek 4	Peak Purchase	86.431	88.457	-	-	88.457	-
9-September	Southern Power	Controlled	Smarr 1	Peak Purchase	41.343	44.462	-	-	44.462	-
9-September	Southern Power	Controlled	Smarr 2	Peak Purchase	41.214	44.332	-	-	44.332	-
9-September	Southern Power	Controlled	Talbot 1	Peak Purchase	43.201	43.708	-	-	43.708	-
9-September	Southern Power	Controlled	Talbot 2	Peak Purchase	42.666	43.173	-	-	43.173	-
9-September	Southern Power	Controlled	Talbot 3	Peak Purchase	42.844	43.351	-	-	43.351	-
9-September	Southern Power	Controlled	Talbot 4	Peak Purchase	43.334	43.841	-	-	43.841	-
9-September	Southern Power	Controlled	Talbot 5	Peak Purchase	43.396	43.396	-	-	43.396	-
9-September	Southern Power	Controlled	Talbot 6	Peak Purchase	43.485	43.485	-	-	43.485	-
9-September	Southern Power	Controlled	Chattahoochee CC	CC Purchase	264.583	264.583	-	-	264.583	-
9-September	Southern Power	Controlled	Smith 1	CC Purchase	120.072	120.072	-	-	120.072	-
9-September	Southern Power	Controlled	Smith 2	CC Purchase	120.072	120.072	-	-	120.072	-
9-September	Southern Power	Controlled	Rocky Mountain NU	Pumped Storage	206.943	206.943	-	-	206.943	-
9-September	Southern Power	Controlled	SEPA Russell	Pumped Storage	11.644	11.644	-	-	11.644	-
9-September	Southern Power	Controlled	Catawba	Nuclear	78.994	78.994	-	-	78.994	-
9-September	Southern Power	Controlled	Hatch 1	Nuclear	116.795	116.795	-	-	116.795	-
9-September	Southern Power	Controlled	Hatch 2	Nuclear	117.714	117.714	-	-	117.714	-
9-September	Southern Power	Controlled	Vogtle 1	Nuclear	146.226	146.226	-	-	146.226	-
9-September	Southern Power	Controlled	Vogtle 2	Nuclear	146.481	146.481	-	-	146.481	-
9-September	Southern Power	Controlled	Vogtle 3	Nuclear	92.911	92.911	-	-	92.911	-
9-September	Southern Power	Controlled	Vogtle 4	Nuclear	92.911	92.911	-	-	92.911	-
9-September	Southern Power	Controlled	Coal Steam Block	Coal	60.933	60.933	-	-	60.933	-
9-September	Southern Power	Controlled	Scherer 1	Coal	203.224	203.224	-	-	203.224	-
9-September	Southern Power	Controlled	Scherer 2	Coal	203.224	203.224	-	-	203.224	-
9-September	Southern Power	Controlled	Scherer 3	Coal	55.448	55.448	-	-	55.448	-
9-September	Southern Power	Owned	Addison 1	Combustion Turbine	167.200	153.462	-	153.462	-	-
9-September	Southern Power	Owned	Addison 2	Combustion Turbine	167.200	151.400	-	151.400	-	-
9-September	Southern Power	Owned	Addison 3	Combustion Turbine	167.200	148.472	-	148.472	-	-
9-September	Southern Power	Owned	Addison 4	Combustion Turbine	167.200	155.660	-	155.660	-	-
9-September	Southern Power	Owned	Cleveland County 1	Combustion Turbine	184.818	187.721	-	180.000	7.721	-
9-September	Southern Power	Owned	Cleveland County 2	Combustion Turbine	186.598	186.192	-	186.192	-	-
9-September	Southern Power	Owned	Cleveland County 3	Combustion Turbine	185.799	187.129	-	187.129	-	-
9-September	Southern Power	Owned	Cleveland County 4	Combustion Turbine	183.113	188.167	-	188.167	-	-
9-September	Southern Power	Owned	Dahlberg 1	Combustion Turbine	75.600	75.000	-	-	75.000	-
9-September	Southern Power	Owned	Dahlberg 10	Combustion Turbine	75.600	75.358	-	75.358	-	-
9-September	Southern Power	Owned	Dahlberg 2	Combustion Turbine	75.600	74.120	-	74.120	-	-
9-September	Southern Power	Owned	Dahlberg 3	Combustion Turbine	75.600	75.000	-	-	75.000	-
9-September	Southern Power	Owned	Dahlberg 4	Combustion Turbine	75.600	73.888	-	73.888	-	-
9-September	Southern Power	Owned	Dahlberg 5	Combustion Turbine	75.600	75.000	-	-	75.000	-
9-September	Southern Power	Owned	Dahlberg 6	Combustion Turbine	75.600	75.057	-	75.057	-	-
9-September	Southern Power	Owned	Dahlberg 7	Combustion Turbine	75.600	75.059	-	75.059	-	-
9-September	Southern Power	Owned	Dahlberg 8	Combustion Turbine	75.600	74.159	-	74.159	-	-

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9-September	Southern Power	Owned	Dahlberg 9	Combustion Turbine	75.600	75.143	-	-	-	75.143
9-September	Southern Power	Owned	Rowan 1	Combustion Turbine	151.750	163.190	-	150.000	13.190	-
9-September	Southern Power	Owned	Rowan 2	Combustion Turbine	151.750	164.146	-	164.146	-	-
9-September	Southern Power	Owned	Rowan 3	Combustion Turbine	151.750	159.661	-	-	159.661	-
9-September	Southern Power	Owned	Franklin 1	Combined Cycle	538.900	507.300	87.700	25.000	499.000	71.000
9-September	Southern Power	Owned	Franklin 2	Combined Cycle	659.460	521.175	141.246	375.000	287.421	-
9-September	Southern Power	Owned	Franklin 3	Combined Cycle	659.460	513.247	145.007	200.000	214.254	244.000
9-September	Southern Power	Owned	Harris 1	Combined Cycle	659.460	515.500	142.600	658.100	-	-
9-September	Southern Power	Owned	Harris 2	Combined Cycle	659.460	520.000	136.600	350.000	-	306.600
9-September	Southern Power	Owned	Rowan 4	Combined Cycle	530.550	510.100	-	251.000	240.100	19.000
9-September	Southern Power	Owned	Wansley 6	Combined Cycle	536.500	514.392	84.550	-	191.942	407.000
9-September	Southern Power	Owned	Wansley 7	Combined Cycle	536.500	505.373	89.351	450.000	-	144.724
	Southern Power	***Total***							*5,670.508*	
10-October	Alabama	Owned	Anniston Army Depot Solar	Reserved - Other	7.380	2.716	-	-	2.716	-
10-October	Alabama	Owned	Fort Rucker Solar	Reserved - Other	10.560	3.886	-	-	3.886	-
10-October	Alabama	Controlled	PS - Springhill (Campbellton)	Reserved - Other	4.800	4.800	-	-	4.800	-
10-October	Alabama	Controlled	PS - Wing	Reserved - Other	80.000	19.360	-	-	19.360	-
10-October	Alabama	Controlled	AMEA Black Bear Solar	Reserved Purchase	100.000	14.600	-	-	14.600	-
10-October	Alabama	Controlled	AMEA Franklin 1	Reserved Purchase	25.000	25.000	-	-	25.000	-
10-October	Alabama	Controlled	AMEA Morgan	Reserved Purchase	50.000	50.000	-	-	50.000	-
10-October	Alabama	Controlled	Buffalo Dunes	Reserved Purchase	202.000	90.900	-	-	-	90.900
10-October	Alabama	Controlled	Chisholm View	Reserved Purchase	202.000	90.900	-	-	-	90.900
10-October	Alabama	Controlled	Lafayette Solar	Reserved Purchase	72.000	31.824	-	-	31.824	-
10-October	Alabama	Controlled	PS - APC Barry 8	Reserved Purchase	-	36.199	-	-	36.199	-
10-October	Alabama	Controlled	PS - APC Central AL	Reserved Purchase	-	46.894	-	-	46.894	-
10-October	Alabama	Controlled	PS - APC Hog Bayou	Reserved Purchase	-	12.386	-	-	12.386	-
10-October	Alabama	Controlled	PS - APC purchase	Reserved Purchase	-	-	-	-	-	-
10-October	Alabama	Controlled	PS - SEPA	Reserved Purchase	218.700	224.670	-	-	224.670	-
10-October	Alabama	Controlled	PS - SPC Dahlberg	Reserved Purchase	-	75.000	-	-	75.000	-
10-October	Alabama	Controlled	SEPA	Reserved Purchase	224.443	224.443	-	-	224.443	-
10-October	Alabama	Controlled	PowerSouth sale	Reserved Sale	-	-	-	-	-	-
10-October	Alabama	Controlled	Sylacauga 1	Peak Purchase	47.500	47.500	-	-	47.500	-
10-October	Alabama	Controlled	Sylacauga 2	Peak Purchase	47.500	47.500	-	-	47.500	-
10-October	Alabama	Controlled	PPA Hog Bayou	CC Purchase	233.700	233.700	-	12.386	221.314	-
10-October	Alabama	Controlled	Interruptibles and SBG	DSO	1,469.500	856.900	-	-	-	856.900
10-October	Alabama	Controlled	PS - Interruptibles and SBG	DSO	62.190	62.190	-	-	-	62.190
10-October	Alabama	Owned	Bankhead Dam WA	Hydro	53.985	53.000	-	-	53.000	-
10-October	Alabama	Owned	Bouldin Dam LC	Hydro	225.000	217.000	-	-	217.000	-
10-October	Alabama	Owned	Harris Dam TA	Hydro	132.000	113.000	-	-	113.000	-
10-October	Alabama	Owned	Henry Dam UC	Hydro	72.900	69.000	-	-	69.000	-
10-October	Alabama	Owned	Holt Dam WA	Hydro	46.944	48.000	-	-	48.000	-
10-October	Alabama	Owned	Jordan Dam LC	Hydro	100.000	121.000	-	-	121.000	-
10-October	Alabama	Owned	Lay Dam LC	Hydro	177.000	168.000	-	-	168.000	-
10-October	Alabama	Owned	Logan Martin UC	Hydro	135.000	120.000	-	-	120.000	-
10-October	Alabama	Owned	Martin Dam TA	Hydro	198.220	176.000	-	-	176.000	-
10-October	Alabama	Owned	Mitchell Dam LC	Hydro	170.000	157.000	-	-	157.000	-
10-October	Alabama	Controlled	PS - Gantt	Hydro	3.000	3.000	-	-	3.000	-
10-October	Alabama	Controlled	PS - Point A	Hydro	4.000	4.000	-	-	4.000	-
10-October	Alabama	Owned	Smith Dam WA	Hydro	157.500	170.000	-	-	170.000	-
10-October	Alabama	Owned	Thurlow Dam TA	Hydro	89.960	75.000	-	-	75.000	-
10-October	Alabama	Owned	Weiss Dam UC	Hydro	87.750	72.000	-	-	72.000	-

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10-October	Alabama	Owned	Yates Dam TA	Hydro	47.000	43.000	-	-	43.000	-
10-October	Alabama	Owned	Farley 1	Nuclear	860.000	897.400	-	-	897.400	-
10-October	Alabama	Owned	Farley 2	Nuclear	860.000	884.300	-	-	884.300	-
10-October	Alabama	Controlled	PS - Vogtle 3	Nuclear	62.430	62.430	-	-	62.430	-
10-October	Alabama	Controlled	PS - Vogtle 4	Nuclear	62.430	62.430	-	-	62.430	-
10-October	Alabama	Owned	Barry 4	Coal	350.000	368.000	-	-	368.000	-
10-October	Alabama	Owned	Barry 5	Coal	700.000	738.500	18.000	-	507.610	248.890
10-October	Alabama	Owned	Gaston 5	Coal	880.000	832.000	67.000	-	899.000	-
10-October	Alabama	Owned	Miller 1	Coal	606.144	626.349	24.797	-	651.146	-
10-October	Alabama	Owned	Miller 2	Coal	606.144	626.349	21.123	-	647.472	-
10-October	Alabama	Owned	Miller 3	Coal	660.000	693.000	39.000	-	732.000	-
10-October	Alabama	Owned	Miller 4	Coal	660.000	692.000	54.000	-	746.000	-
10-October	Alabama	Controlled	PS - Miller 1	Coal	55.651	55.651	2.203	-	57.854	-
10-October	Alabama	Controlled	PS - Miller 2	Coal	55.651	55.651	1.877	-	57.528	-
10-October	Alabama	Owned	Barry 1	Oil/Gas	125.000	80.000	-	-	-	80.000
10-October	Alabama	Owned	Barry 2	Oil/Gas	125.000	80.000	-	-	80.000	-
10-October	Alabama	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	-	127.000	-
10-October	Alabama	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	-	128.000	-
10-October	Alabama	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	-	127.000	-
10-October	Alabama	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	-	128.000	-
10-October	Alabama	Owned	Greene County 1	Oil/Gas	150.000	154.680	-	-	154.680	-
10-October	Alabama	Owned	Greene County 2	Oil/Gas	150.000	154.980	-	-	154.980	-
10-October	Alabama	Owned	Calhoun 1	Combustion Turbine	158.000	175.545	-	-	-	175.545
10-October	Alabama	Owned	Calhoun 2	Combustion Turbine	158.000	175.545	-	-	-	175.545
10-October	Alabama	Owned	Calhoun 3	Combustion Turbine	158.000	175.545	-	-	-	175.545
10-October	Alabama	Owned	Calhoun 4	Combustion Turbine	158.000	175.545	-	-	-	175.545
10-October	Alabama	Owned	Gaston A	Combustion Turbine	9.840	9.000	-	-	-	9.000
10-October	Alabama	Owned	Greene Co. B	Combustion Turbine	80.000	92.000	-	-	92.000	-
10-October	Alabama	Owned	Greene Co. C	Combustion Turbine	80.000	90.000	-	-	90.000	-
10-October	Alabama	Owned	Greene Co. D	Combustion Turbine	80.000	89.000	-	-	89.000	-
10-October	Alabama	Owned	Greene Co. E	Combustion Turbine	80.000	90.000	-	-	90.000	-
10-October	Alabama	Owned	Greene Co. F	Combustion Turbine	80.000	89.000	-	-	89.000	-
10-October	Alabama	Owned	Greene Co. G	Combustion Turbine	80.000	88.000	-	-	88.000	-
10-October	Alabama	Owned	Greene Co. H	Combustion Turbine	80.000	91.000	-	-	91.000	-
10-October	Alabama	Owned	Greene Co. J	Combustion Turbine	80.000	90.000	-	-	90.000	-
10-October	Alabama	Owned	Greene Co. K	Combustion Turbine	80.000	93.000	-	-	93.000	-
10-October	Alabama	Controlled	PS - McIntosh 1	Combustion Turbine	110.000	-	-	-	-	-
10-October	Alabama	Controlled	PS - McIntosh 2	Combustion Turbine	103.000	103.000	-	-	103.000	-
10-October	Alabama	Controlled	PS - McIntosh 3	Combustion Turbine	102.500	102.500	-	-	102.500	-
10-October	Alabama	Controlled	PS - McIntosh 4	Combustion Turbine	187.100	187.100	-	-	187.100	-
10-October	Alabama	Controlled	PS - McIntosh 5	Combustion Turbine	184.600	184.600	-	-	184.600	-
10-October	Alabama	Owned	Barry 6	Combined Cycle	535.212	554.800	6.800	-	561.600	-
10-October	Alabama	Owned	Barry 7	Combined Cycle	535.212	545.450	9.400	-	554.850	-
10-October	Alabama	Owned	Barry 8	Combined Cycle	535.212	579.000	104.000	36.199	646.801	-
10-October	Alabama	Owned	Central Alabama	Combined Cycle	885.000	750.600	134.200	46.894	837.906	-
10-October	Alabama	Owned	Lowndes County Cogen	Combined Cycle	104.800	89.500	-	-	89.500	-
10-October	Alabama	Controlled	PS - Lowman	Combined Cycle	687.000	583.050	58.600	-	641.650	-
10-October	Alabama	Controlled	PS - McWilliams	Combined Cycle	144.500	144.500	-	-	144.500	-
10-October	Alabama	Controlled	PS - Vann	Combined Cycle	545.500	545.500	-	-	545.500	-
10-October	Alabama	Owned	Theodore 1	Combined Cycle	236.418	200.000	33.000	-	233.000	-
10-October	Alabama	Owned	Washington 1	Combined Cycle	123.428	103.500	-	-	103.500	-

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	Alabama Total								*15,917.930*	
10-October	Georgia	Owned	Comer Community Solar	Reserved - Other	2.160	0.786	-	-	0.786	-
10-October	Georgia	Owned	Dalton Solar	Reserved - Other	0.700	1.000	-	1.000	-	-
10-October	Georgia	Owned	Dalton Solar 2	Reserved - Other	7.000	5.508	-	5.508	-	-
10-October	Georgia	Owned	Falcons Solar	Reserved - Other	1.019	0.371	-	-	0.371	-
10-October	Georgia	Owned	Fort Benning 1	Reserved - Other	30.005	11.042	-	-	11.042	-
10-October	Georgia	Owned	Fort Gordon 1	Reserved - Other	30.000	11.040	-	-	11.040	-
10-October	Georgia	Owned	Fort Stewart 1	Reserved - Other	30.000	11.040	-	-	11.040	-
10-October	Georgia	Owned	Fort Valley State University	Reserved - Other	10.800	3.931	-	-	3.931	-
10-October	Georgia	Owned	Guyton Community Solar	Reserved - Other	3.600	1.310	-	-	1.310	-
10-October	Georgia	Owned	King's Bay Solar	Reserved - Other	30.161	11.099	-	-	11.099	-
10-October	Georgia	Owned	Marine Corp Logistics Base Solar	Reserved - Other	31.161	11.467	-	-	11.467	-
10-October	Georgia	Owned	Moody AFB Solar	Reserved - Other	49.500	18.018	-	-	18.018	-
10-October	Georgia	Owned	Right of Way Solar - The Ray	Reserved - Other	0.800	0.291	-	-	0.291	-
10-October	Georgia	Owned	Robins AFB Solar	Reserved - Other	128.000	52.736	-	-	52.736	-
10-October	Georgia	Owned	Tri-County EMC Solar	Reserved - Other	1.037	1.008	-	1.008	-	-
10-October	Georgia	Owned	UGA Demo 1	Reserved - Other	0.984	0.362	-	-	0.362	-
10-October	Georgia	Owned	Waynesboro Community Solar	Reserved - Other	2.400	0.874	-	-	0.874	-
10-October	Georgia	Controlled	Albany Renewable Energy	Reserved Purchase	49.500	49.500	-	-	49.500	-
10-October	Georgia	Controlled	ASI Classic DG	Reserved Purchase	78.000	28.781	-	-	28.781	-
10-October	Georgia	Controlled	ASI Prime DG	Reserved Purchase	79.000	28.925	-	-	28.925	-
10-October	Georgia	Controlled	Blue Canyon II	Reserved Purchase	49.000	49.000	-	-	49.000	-
10-October	Georgia	Controlled	Blue Canyon VI	Reserved Purchase	34.000	34.000	-	-	34.000	-
10-October	Georgia	Controlled	Broken Spoke Solar (Hickory Park)	Reserved Purchase	160.000	80.546	-	-	80.546	-
10-October	Georgia	Controlled	Butler Solar (Community)	Reserved Purchase	100.000	44.200	-	-	44.200	-
10-October	Georgia	Controlled	Butler Solar Farm (Strata) 1	Reserved Purchase	20.000	7.360	-	-	7.360	-
10-October	Georgia	Controlled	Camilla 1	Reserved Purchase	16.000	5.888	-	-	5.888	-
10-October	Georgia	Controlled	Camilla Solar (Southern Oak)	Reserved Purchase	160.000	65.920	-	-	65.920	-
10-October	Georgia	Controlled	Camp 1	Reserved Purchase	3.000	1.104	-	-	1.104	-
10-October	Georgia	Controlled	CCSP DG	Reserved Purchase	26.667	1.920	-	-	1.920	-
10-October	Georgia	Controlled	Coca-Cola 1	Reserved Purchase	6.300	6.300	-	-	6.300	-
10-October	Georgia	Controlled	Conyers Renewable Energy	Reserved Purchase	3.077	3.077	-	-	3.077	-
10-October	Georgia	Controlled	Cool Springs Solar	Reserved Purchase	213.000	87.756	-	-	87.756	-
10-October	Georgia	Controlled	Decatur County 1	Reserved Purchase	19.000	8.398	-	-	8.398	-
10-October	Georgia	Controlled	Decatur Parkway 1	Reserved Purchase	80.000	35.360	-	-	35.360	-
10-October	Georgia	Controlled	DG	Reserved Purchase	45.500	14.651	-	-	14.651	-
10-October	Georgia	Controlled	Dougherty County	Reserved Purchase	120.000	43.680	-	-	43.680	-
10-October	Georgia	Controlled	Dublin 1	Reserved Purchase	4.000	1.803	-	-	1.803	-
10-October	Georgia	Controlled	Flint River 1	Reserved Purchase	24.750	24.750	-	-	24.750	-
10-October	Georgia	Controlled	Glynn 1	Reserved Purchase	17.680	6.506	-	-	6.506	-
10-October	Georgia	Controlled	GP Solutions GA 1	Reserved Purchase	29.000	29.000	-	-	29.000	-
10-October	Georgia	Controlled	GRP Franklin	Reserved Purchase	58.000	58.000	-	-	58.000	-
10-October	Georgia	Controlled	GRP Madison	Reserved Purchase	58.000	58.000	-	-	58.000	-
10-October	Georgia	Controlled	Hecate Energy	Reserved Purchase	20.000	8.840	-	-	8.840	-
10-October	Georgia	Controlled	HSH Pembroke - GPC	Reserved Purchase	1.000	0.368	-	-	0.368	-
10-October	Georgia	Controlled	Live Oak Solar	Reserved Purchase	51.000	18.768	-	-	18.768	-
10-October	Georgia	Controlled	LS PawPaw 1	Reserved Purchase	30.000	13.260	-	-	13.260	-
10-October	Georgia	Controlled	MPC Purchase	Reserved Purchase	-	750.000	-	511.000	239.000	-
10-October	Georgia	Controlled	Oak Grove 1	Reserved Purchase	6.178	6.178	-	-	6.178	-
10-October	Georgia	Controlled	Piedmont Green	Reserved Purchase	55.000	55.000	-	-	55.000	-
10-October	Georgia	Controlled	Pine Ridge	Reserved Purchase	6.300	6.300	-	-	6.300	-

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10-October	Georgia	Controlled	Quitman	Reserved Purchase	150.000	61.800	-	-	61.800	-
10-October	Georgia	Controlled	Quitman II	Reserved Purchase	150.000	61.800	-	-	61.800	-
10-October	Georgia	Controlled	REDI CS2	Reserved Purchase	3.000	0.216	-	-	0.216	-
10-October	Georgia	Controlled	REDI DG	Reserved Purchase	86.710	27.400	-	-	27.400	-
10-October	Georgia	Controlled	REDI DG CS	Reserved Purchase	36.000	13.093	-	-	13.093	-
10-October	Georgia	Controlled	Richland 1	Reserved Purchase	20.000	8.840	-	-	8.840	-
10-October	Georgia	Controlled	Richland Creek 1	Reserved Purchase	10.400	10.400	-	-	10.400	-
10-October	Georgia	Controlled	Rincon Solar	Reserved Purchase	16.000	7.072	-	-	7.072	-
10-October	Georgia	Controlled	SDD Solar Project 4	Reserved Purchase	1.000	0.368	-	-	0.368	-
10-October	Georgia	Controlled	Simon 1	Reserved Purchase	30.000	11.040	-	-	11.040	-
10-October	Georgia	Controlled	Superior Waste Management	Reserved Purchase	6.400	6.400	-	-	6.400	-
10-October	Georgia	Controlled	Tanglewood Solar	Reserved Purchase	57.500	20.930	-	-	20.930	-
10-October	Georgia	Controlled	Timberland Solar	Reserved Purchase	140.000	33.880	-	-	33.880	-
10-October	Georgia	Controlled	Twiggs County Solar	Reserved Purchase	200.000	82.400	-	-	82.400	-
10-October	Georgia	Controlled	Weyerhauser Port Wentworth	Reserved Purchase	27.720	27.720	-	-	27.720	-
10-October	Georgia	Controlled	White Oak 1	Reserved Purchase	76.500	28.152	-	-	28.152	-
10-October	Georgia	Controlled	White Pine 1	Reserved Purchase	101.250	37.260	-	-	37.260	-
10-October	Georgia	Controlled	Seminole Electric Sale	Reserved Sale	-	-	-	45.387	(45.387)	-
10-October	Georgia	Controlled	Exelon Heard County	Peak Purchase	945.000	945.000	-	-	945.000	-
10-October	Georgia	Controlled	SPC Addison	Peak Purchase	326.000	327.616	-	-	327.616	-
10-October	Georgia	Controlled	SPC Dahlberg	Peak Purchase	410.000	410.000	-	-	410.000	-
10-October	Georgia	Controlled	Harris 1	CC Purchase	666.400	666.400	-	-	666.400	-
10-October	Georgia	Controlled	Mid-Georgia	CC Purchase	300.000	300.000	-	-	300.000	-
10-October	Georgia	Controlled	Interruptibles and SBG	DSO	509.200	414.900	-	-	247.860	167.040
10-October	Georgia	Owned	Bartletts FY CH	Hydro	173.000	189.300	-	-	189.300	-
10-October	Georgia	Owned	Burton NG	Hydro	6.120	9.500	-	-	9.500	-
10-October	Georgia	Owned	Flint River CH	Hydro	9.960	6.400	-	-	6.400	-
10-October	Georgia	Owned	Goat Rock CH	Hydro	39.700	38.800	-	-	38.800	-
10-October	Georgia	Owned	Lloyd Shoals OM	Hydro	14.400	22.500	-	-	22.500	-
10-October	Georgia	Owned	Morgan Falls CH	Hydro	16.800	10.500	-	-	10.500	-
10-October	Georgia	Owned	N Highlands CH	Hydro	29.600	34.400	-	-	34.400	-
10-October	Georgia	Owned	Nacoochee NG	Hydro	4.800	6.000	-	-	6.000	-
10-October	Georgia	Owned	Oliver Dam CH	Hydro	60.000	59.000	-	-	59.000	-
10-October	Georgia	Owned	Sinclair Dam OC	Hydro	45.000	43.800	-	-	43.800	-
10-October	Georgia	Owned	Tallulah Dam NG	Hydro	72.000	72.900	-	-	72.900	-
10-October	Georgia	Owned	Terrora Dam NG	Hydro	16.000	17.400	-	-	17.400	-
10-October	Georgia	Owned	Tugalo Dam NG	Hydro	45.000	52.300	-	-	52.300	-
10-October	Georgia	Owned	Wallace Conv SE	Hydro	112.500	114.741	-	-	114.741	-
10-October	Georgia	Owned	Yonah Dam NG	Hydro	22.500	28.500	-	-	28.500	-
10-October	Georgia	Owned	Rocky Mountain NU	Pumped Storage	223.127	190.070	-	-	190.070	-
10-October	Georgia	Owned	Wallace Dam OC	Pumped Storage	208.800	212.959	-	-	212.959	-
10-October	Georgia	Owned	Hatch 1	Nuclear	450.692	438.876	-	-	438.876	-
10-October	Georgia	Owned	Hatch 2	Nuclear	448.920	442.383	-	-	442.383	-
10-October	Georgia	Owned	Vogtle 1	Nuclear	530.120	538.603	-	-	538.603	-
10-October	Georgia	Owned	Vogtle 2	Nuclear	530.120	539.539	-	-	539.539	-
10-October	Georgia	Owned	Vogtle 3	Nuclear	510.469	510.469	-	-	510.469	-
10-October	Georgia	Owned	Vogtle 4	Nuclear	510.469	510.469	-	-	510.469	-
10-October	Georgia	Owned	Bowen 1	Coal	700.000	690.000	24.000	-	714.000	-
10-October	Georgia	Owned	Bowen 2	Coal	700.000	694.000	11.000	-	705.000	-
10-October	Georgia	Owned	Bowen 3	Coal	800.000	867.000	43.000	-	910.000	-
10-October	Georgia	Owned	Bowen 4	Coal	800.000	869.000	41.000	-	910.000	-

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10-October	Georgia	Owned	Scherer 1	Coal	68.712	72.240	0.756	-	72.996	-
10-October	Georgia	Owned	Scherer 2	Coal	68.712	72.240	2.268	-	74.508	-
10-October	Georgia	Owned	Scherer 3	Coal	613.500	645.000	37.500	141.327	541.173	-
10-October	Georgia	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	12.520	114.480	-
10-October	Georgia	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	12.587	115.413	-
10-October	Georgia	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	12.453	114.547	-
10-October	Georgia	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	12.764	115.236	-
10-October	Georgia	Owned	Yates 6	Oil/Gas	350.000	350.500	5.000	-	355.500	-
10-October	Georgia	Owned	Yates 7	Oil/Gas	350.000	348.500	10.000	-	358.500	-
10-October	Georgia	Owned	Gaston A	Combustion Turbine	9.840	9.000	-	0.338	8.662	-
10-October	Georgia	Owned	McDonough 3A	Combustion Turbine	39.400	36.000	-	-	36.000	-
10-October	Georgia	Owned	McDonough 3B	Combustion Turbine	39.400	36.000	-	-	36.000	-
10-October	Georgia	Owned	McIntosh 1A	Combustion Turbine	80.000	88.350	-	-	88.350	-
10-October	Georgia	Owned	McIntosh 2A	Combustion Turbine	80.000	88.350	-	-	88.350	-
10-October	Georgia	Owned	McIntosh 3A	Combustion Turbine	80.000	88.350	-	-	88.350	-
10-October	Georgia	Owned	McIntosh 4A	Combustion Turbine	80.000	88.350	-	-	88.350	-
10-October	Georgia	Owned	McIntosh 5A	Combustion Turbine	80.000	88.350	-	-	88.350	-
10-October	Georgia	Owned	McIntosh 6A	Combustion Turbine	80.000	88.350	-	-	88.350	-
10-October	Georgia	Owned	McIntosh 7A	Combustion Turbine	80.000	88.350	-	-	88.350	-
10-October	Georgia	Owned	McIntosh 8A	Combustion Turbine	80.000	88.350	-	-	88.350	-
10-October	Georgia	Owned	McManus 3A	Combustion Turbine	52.100	51.500	-	1.760	49.740	-
10-October	Georgia	Owned	McManus 3B	Combustion Turbine	52.100	51.500	-	1.760	49.740	-
10-October	Georgia	Owned	McManus 3C	Combustion Turbine	52.100	51.500	-	1.760	49.740	-
10-October	Georgia	Owned	McManus 4A	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
10-October	Georgia	Owned	McManus 4B	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
10-October	Georgia	Owned	McManus 4C	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
10-October	Georgia	Owned	McManus 4D	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
10-October	Georgia	Owned	McManus 4E	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
10-October	Georgia	Owned	McManus 4F	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
10-October	Georgia	Owned	Robins 1	Combustion Turbine	79.200	86.500	-	-	86.500	-
10-October	Georgia	Owned	Robins 2	Combustion Turbine	79.200	86.500	-	-	86.500	-
10-October	Georgia	Owned	Wilson 1A	Combustion Turbine	58.600	60.000	-	2.147	57.853	-
10-October	Georgia	Owned	Wilson 1B	Combustion Turbine	58.600	60.000	-	2.147	57.853	-
10-October	Georgia	Owned	Wilson 1C	Combustion Turbine	58.600	50.000	-	1.789	48.211	-
10-October	Georgia	Owned	Wilson 1D	Combustion Turbine	58.600	32.000	-	1.145	30.855	-
10-October	Georgia	Owned	Wilson 1E	Combustion Turbine	58.600	55.000	-	1.968	53.032	-
10-October	Georgia	Owned	Wilson 1F	Combustion Turbine	58.600	55.000	-	1.968	53.032	-
10-October	Georgia	Owned	McDonough 4	Combined Cycle	840.000	790.000	104.500	-	894.500	-
10-October	Georgia	Owned	McDonough 5	Combined Cycle	840.000	786.500	102.500	-	889.000	-
10-October	Georgia	Owned	McDonough 6	Combined Cycle	840.000	759.500	95.500	-	855.000	-
10-October	Georgia	Owned	McIntosh 10	Combined Cycle	659.460	566.200	103.800	-	670.000	-
10-October	Georgia	Owned	McIntosh 11	Combined Cycle	659.460	562.000	99.900	-	661.900	-
	Georgia Total								*19,416.642*	
10-October	Mississippi	Owned	Walnut Grove Solar	Reserved - Other	1.285	1.285	-	-	1.285	-
10-October	Mississippi	Controlled	Hattiesburg Farm Solar	Reserved Purchase	50.000	18.400	-	-	-	18.400
10-October	Mississippi	Controlled	MS CB Energy Solar	Reserved Purchase	3.290	1.211	-	-	-	1.211
10-October	Mississippi	Controlled	MS Solar (Sumrall)	Reserved Purchase	52.000	19.136	-	-	-	19.136
10-October	Mississippi	Controlled	SEPA	Reserved Purchase	74.305	74.305	-	-	74.305	-
10-October	Mississippi	Controlled	SR Meridian III Solar	Reserved Purchase	52.500	21.630	-	-	-	21.630
10-October	Mississippi	Controlled	Cooperative Energy sale	Reserved Sale	-	-	-	200.000	-	(200.000)
10-October	Mississippi	Controlled	GPC Sale	Reserved Sale	-	-	-	750.000	-	(750.000)

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10-October	Mississippi	Controlled	Seminole Electric Sale	Reserved Sale	-	-	-	39.535	-	(39.535)
10-October	Mississippi	Controlled	Interruptibles and SBG	DSO	74.800	68.300	-	-	-	68.300
10-October	Mississippi	Owned	Daniel 2	Coal	500.000	502.000	-	-	502.000	-
10-October	Mississippi	Owned	Greene County 1	Oil/Gas	100.000	103.120	-	-	-	103.120
10-October	Mississippi	Owned	Greene County 2	Oil/Gas	100.000	103.320	-	-	-	103.320
10-October	Mississippi	Owned	Watson 4	Oil/Gas	250.000	236.000	20.000	-	256.000	-
10-October	Mississippi	Owned	Watson 5	Oil/Gas	500.000	485.000	31.000	-	45.150	470.850
10-October	Mississippi	Owned	Chevron 1	Combustion Turbine	18.180	17.500	-	-	-	17.500
10-October	Mississippi	Owned	Chevron 2	Combustion Turbine	18.180	18.500	-	-	-	18.500
10-October	Mississippi	Owned	Chevron 3	Combustion Turbine	18.180	17.000	-	-	-	17.000
10-October	Mississippi	Owned	Chevron 4	Combustion Turbine	18.180	17.000	-	-	-	17.000
10-October	Mississippi	Owned	Chevron 5	Combustion Turbine	74.572	75.000	-	-	-	75.000
10-October	Mississippi	Owned	Sweatt A	Combustion Turbine	39.400	36.500	-	-	-	36.500
10-October	Mississippi	Owned	Watson A	Combustion Turbine	39.360	37.100	-	-	37.100	-
10-October	Mississippi	Owned	Daniel 3	Combined Cycle	535.212	546.300	14.000	-	560.300	-
10-October	Mississippi	Owned	Daniel 4	Combined Cycle	535.212	576.500	1.000	-	577.500	-
10-October	Mississippi	Owned	Ratcliffe	Combined Cycle	769.898	579.450	111.900	-	691.350	-
	Mississippi Total								*2,744.990*	
10-October	Southern Power	Owned	Butler Solar (Community)	Reserved - Other	100.000	100.000	-	100.000	-	-
10-October	Southern Power	Owned	Butler Solar Farm (Strata) 1	Reserved - Other	20.000	20.000	-	20.000	-	-
10-October	Southern Power	Owned	Decatur County 1	Reserved - Other	19.000	19.000	-	19.000	-	-
10-October	Southern Power	Owned	Decatur Parkway 1	Reserved - Other	80.000	80.000	-	80.000	-	-
10-October	Southern Power	Owned	LS PawPaw 1	Reserved - Other	30.000	30.000	-	30.000	-	-
10-October	Southern Power	Owned	Sandhills 1	Reserved - Other	143.402	93.211	-	-	93.211	-
10-October	Southern Power	Controlled	Baxley/Snipesville Solar	Reserved Purchase	30.012	22.509	-	-	22.509	-
10-October	Southern Power	Controlled	Cedar Creek Solar	Reserved Purchase	0.561	0.364	-	-	0.364	-
10-October	Southern Power	Controlled	Desoto II	Reserved Purchase	58.163	14.541	-	-	14.541	-
10-October	Southern Power	Controlled	Green Power - Azalea	Reserved Purchase	7.720	4.247	-	-	4.247	-
10-October	Southern Power	Controlled	Green Power - Clean Control	Reserved Purchase	0.002	0.002	-	-	0.002	-
10-October	Southern Power	Controlled	Green Power - Pecan Row	Reserved Purchase	0.702	0.702	-	-	0.702	-
10-October	Southern Power	Controlled	Green Power - Rabun Gap	Reserved Purchase	9.626	9.626	-	-	9.626	-
10-October	Southern Power	Controlled	Green Power - Tallassee	Reserved Purchase	0.464	0.464	-	-	0.464	-
10-October	Southern Power	Controlled	Green Power - Taylor County	Reserved Purchase	2.360	2.360	-	-	2.360	-
10-October	Southern Power	Controlled	Hazlehurst 1	Reserved Purchase	11.332	7.366	-	-	7.366	-
10-October	Southern Power	Controlled	Hazlehurst 2	Reserved Purchase	44.683	29.044	-	-	29.044	-
10-October	Southern Power	Controlled	Hazlehurst 3	Reserved Purchase	13.959	10.469	-	-	10.469	-
10-October	Southern Power	Controlled	Houston County Landfill Gas	Reserved Purchase	3.209	3.209	-	-	3.209	-
10-October	Southern Power	Controlled	Mid-Georgia Community Solar	Reserved Purchase	0.974	0.633	-	-	0.633	-
10-October	Southern Power	Controlled	Morgan Stanley Flint Block	Reserved Purchase	75.211	75.211	-	-	75.211	-
10-October	Southern Power	Controlled	Morgan Stanley Flint Block 2	Reserved Purchase	25.070	25.070	-	-	25.070	-
10-October	Southern Power	Controlled	Morgan Stanley Purchase	Reserved Purchase	65.183	65.183	-	-	65.183	-
10-October	Southern Power	Controlled	Okefenoke Community Solar	Reserved Purchase	2.643	1.718	-	-	1.718	-
10-October	Southern Power	Controlled	Putnam Erickson II	Reserved Purchase	2.808	0.421	-	-	0.421	-
10-October	Southern Power	Controlled	SEPA	Reserved Purchase	239.776	239.776	-	-	239.776	-
10-October	Southern Power	Controlled	Snipesville III	Reserved Purchase	95.868	23.967	-	-	23.967	-
10-October	Southern Power	Controlled	SR Arlington	Reserved Purchase	12.819	5.769	-	-	5.769	-
10-October	Southern Power	Controlled	SR Clay	Reserved Purchase	67.944	30.574	-	-	30.574	-
10-October	Southern Power	Controlled	SR Perry	Reserved Purchase	43.586	19.614	-	-	19.614	-
10-October	Southern Power	Controlled	Terrell Solar	Reserved Purchase	25.824	19.368	-	-	19.368	-
10-October	Southern Power	Controlled	Tri-County EMC Solar	Reserved Purchase	1.037	0.672	-	-	0.672	-
10-October	Southern Power	Controlled	Turnipseed Solar	Reserved Purchase	0.939	0.611	-	-	0.611	-

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10-October	Southern Power	Controlled	Wolf Creek	Reserved Purchase	0.981	0.981	-	-	0.981	-
10-October	Southern Power	Controlled	Dalton DL	Peak Purchase	15.000	15.000	-	-	15.000	-
10-October	Southern Power	Controlled	Doyle 2	Peak Purchase	29.151	29.151	-	-	29.151	-
10-October	Southern Power	Controlled	Doyle 3	Peak Purchase	29.151	29.151	-	-	29.151	-
10-October	Southern Power	Controlled	Doyle 4	Peak Purchase	39.354	39.354	-	-	39.354	-
10-October	Southern Power	Controlled	Doyle 5	Peak Purchase	38.867	38.867	-	-	38.867	-
10-October	Southern Power	Controlled	Flint Reserve Block	Peak Purchase	25.226	25.226	-	-	25.226	-
10-October	Southern Power	Controlled	Hartwell 1	Peak Purchase	61.651	61.651	-	-	61.651	-
10-October	Southern Power	Controlled	Hartwell 2	Peak Purchase	61.656	61.656	-	-	61.656	-
10-October	Southern Power	Controlled	Hawk Road 1	Peak Purchase	54.397	54.397	-	-	54.397	-
10-October	Southern Power	Controlled	Hawk Road 2	Peak Purchase	54.397	54.397	-	-	54.397	-
10-October	Southern Power	Controlled	Hawk Road 3	Peak Purchase	53.971	53.971	-	-	53.971	-
10-October	Southern Power	Controlled	Sewell Creek 1	Peak Purchase	68.639	68.639	-	-	68.639	-
10-October	Southern Power	Controlled	Sewell Creek 2	Peak Purchase	70.684	70.684	-	-	70.684	-
10-October	Southern Power	Controlled	Sewell Creek 3	Peak Purchase	94.958	94.958	-	-	94.958	-
10-October	Southern Power	Controlled	Sewell Creek 4	Peak Purchase	91.820	91.820	-	-	91.820	-
10-October	Southern Power	Controlled	Smarr 1	Peak Purchase	43.324	43.324	-	-	43.324	-
10-October	Southern Power	Controlled	Smarr 2	Peak Purchase	43.324	43.324	-	-	43.324	-
10-October	Southern Power	Controlled	Talbot 1	Peak Purchase	45.650	45.650	-	-	45.650	-
10-October	Southern Power	Controlled	Talbot 2	Peak Purchase	45.650	45.650	-	-	45.650	-
10-October	Southern Power	Controlled	Talbot 3	Peak Purchase	45.650	45.650	-	-	45.650	-
10-October	Southern Power	Controlled	Talbot 4	Peak Purchase	45.650	45.650	-	-	45.650	-
10-October	Southern Power	Controlled	Talbot 5	Peak Purchase	45.650	45.650	-	-	45.650	-
10-October	Southern Power	Controlled	Talbot 6	Peak Purchase	45.650	45.650	-	-	45.650	-
10-October	Southern Power	Controlled	Chattahoochee CC	CC Purchase	274.803	274.803	-	-	274.803	-
10-October	Southern Power	Controlled	Smith 1	CC Purchase	118.505	118.505	-	-	118.505	-
10-October	Southern Power	Controlled	Smith 2	CC Purchase	118.505	118.505	-	-	118.505	-
10-October	Southern Power	Controlled	Rocky Mountain NU	Pumped Storage	206.943	206.943	-	-	206.943	-
10-October	Southern Power	Controlled	SEPA Russell	Pumped Storage	11.644	11.644	-	-	11.644	-
10-October	Southern Power	Controlled	Catawba	Nuclear	78.994	78.994	-	-	78.994	-
10-October	Southern Power	Controlled	Hatch 1	Nuclear	116.795	116.795	-	-	116.795	-
10-October	Southern Power	Controlled	Hatch 2	Nuclear	117.714	117.714	-	-	117.714	-
10-October	Southern Power	Controlled	Vogtle 1	Nuclear	146.226	146.226	-	-	146.226	-
10-October	Southern Power	Controlled	Vogtle 2	Nuclear	146.481	146.481	-	-	146.481	-
10-October	Southern Power	Controlled	Vogtle 3	Nuclear	92.911	92.911	-	-	92.911	-
10-October	Southern Power	Controlled	Vogtle 4	Nuclear	92.911	92.911	-	-	92.911	-
10-October	Southern Power	Controlled	Coal Steam Block	Coal	60.933	60.933	-	-	60.933	-
10-October	Southern Power	Controlled	Scherer 1	Coal	203.224	203.224	-	-	203.224	-
10-October	Southern Power	Controlled	Scherer 2	Coal	203.224	203.224	-	-	203.224	-
10-October	Southern Power	Controlled	Scherer 3	Coal	55.448	55.448	-	-	55.448	-
10-October	Southern Power	Owned	Addison 1	Combustion Turbine	167.200	164.566	-	164.566	-	-
10-October	Southern Power	Owned	Addison 2	Combustion Turbine	167.200	163.679	-	163.679	-	-
10-October	Southern Power	Owned	Addison 3	Combustion Turbine	167.200	163.050	-	163.050	-	-
10-October	Southern Power	Owned	Addison 4	Combustion Turbine	167.200	166.954	-	166.954	-	-
10-October	Southern Power	Owned	Cleveland County 1	Combustion Turbine	184.818	203.718	-	180.000	23.718	-
10-October	Southern Power	Owned	Cleveland County 2	Combustion Turbine	186.598	201.882	-	201.882	-	-
10-October	Southern Power	Owned	Cleveland County 3	Combustion Turbine	185.799	203.108	-	187.129	0.000	15.979
10-October	Southern Power	Owned	Cleveland County 4	Combustion Turbine	183.113	204.054	-	204.054	-	-
10-October	Southern Power	Owned	Dahlberg 1	Combustion Turbine	75.600	82.000	-	-	82.000	-
10-October	Southern Power	Owned	Dahlberg 10	Combustion Turbine	75.600	82.000	-	82.000	-	-
10-October	Southern Power	Owned	Dahlberg 2	Combustion Turbine	75.600	82.000	-	82.000	-	-

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10-October	Southern Power	Owned	Dahlberg 3	Combustion Turbine	75.600	82.000	-	-	82.000	-
10-October	Southern Power	Owned	Dahlberg 4	Combustion Turbine	75.600	82.000	-	82.000	-	-
10-October	Southern Power	Owned	Dahlberg 5	Combustion Turbine	75.600	82.000	-	-	82.000	-
10-October	Southern Power	Owned	Dahlberg 6	Combustion Turbine	75.600	82.000	-	82.000	-	-
10-October	Southern Power	Owned	Dahlberg 7	Combustion Turbine	75.600	82.000	-	82.000	-	-
10-October	Southern Power	Owned	Dahlberg 8	Combustion Turbine	75.600	82.000	-	82.000	-	-
10-October	Southern Power	Owned	Dahlberg 9	Combustion Turbine	75.600	80.605	-	-	-	80.605
10-October	Southern Power	Owned	Rowan 1	Combustion Turbine	151.750	172.424	-	150.000	22.424	-
10-October	Southern Power	Owned	Rowan 2	Combustion Turbine	151.750	173.448	-	173.448	-	-
10-October	Southern Power	Owned	Rowan 3	Combustion Turbine	151.750	168.700	-	-	168.700	-
10-October	Southern Power	Owned	Franklin 1	Combined Cycle	538.900	548.900	43.900	25.000	496.800	71.000
10-October	Southern Power	Owned	Franklin 2	Combined Cycle	659.460	561.625	114.549	375.000	301.174	-
10-October	Southern Power	Owned	Franklin 3	Combined Cycle	659.460	553.082	112.374	200.000	221.456	244.000
10-October	Southern Power	Owned	Harris 1	Combined Cycle	659.460	554.700	111.700	666.400	-	-
10-October	Southern Power	Owned	Harris 2	Combined Cycle	659.460	562.400	111.900	-	-	674.300
10-October	Southern Power	Owned	Rowan 4	Combined Cycle	530.550	549.300	-	251.000	279.300	19.000
10-October	Southern Power	Owned	Wansley 6	Combined Cycle	536.500	552.359	45.171	-	190.530	407.000
10-October	Southern Power	Owned	Wansley 7	Combined Cycle	536.500	547.001	44.331	-	-	591.332
	Southern Power	***Total***							*5,852.515*	
11-November	Alabama	Owned	Anniston Army Depot Solar	Reserved - Other	7.380	2.716	-	-	2.716	-
11-November	Alabama	Owned	Fort Rucker Solar	Reserved - Other	10.560	3.886	-	-	3.886	-
11-November	Alabama	Controlled	PS - Springhill (Campbellton)	Reserved - Other	4.800	4.800	-	-	4.800	-
11-November	Alabama	Controlled	PS - Wing	Reserved - Other	80.000	19.360	-	-	19.360	-
11-November	Alabama	Controlled	AMEA Black Bear Solar	Reserved Purchase	100.000	14.600	-	-	14.600	-
11-November	Alabama	Controlled	AMEA Franklin 1	Reserved Purchase	25.000	25.000	-	-	25.000	-
11-November	Alabama	Controlled	AMEA Morgan	Reserved Purchase	50.000	50.000	-	-	50.000	-
11-November	Alabama	Controlled	Buffalo Dunes	Reserved Purchase	202.000	90.900	-	-	-	90.900
11-November	Alabama	Controlled	Chisholm View	Reserved Purchase	202.000	90.900	-	-	-	90.900
11-November	Alabama	Controlled	Lafayette Solar	Reserved Purchase	72.000	31.824	-	-	31.824	-
11-November	Alabama	Controlled	PS - APC Barry 8	Reserved Purchase	-	36.199	-	-	36.199	-
11-November	Alabama	Controlled	PS - APC Central AL	Reserved Purchase	-	46.894	-	-	46.894	-
11-November	Alabama	Controlled	PS - APC Hog Bayou	Reserved Purchase	-	12.386	-	-	12.386	-
11-November	Alabama	Controlled	PS - APC purchase	Reserved Purchase	-	-	-	-	-	-
11-November	Alabama	Controlled	PS - SEPA	Reserved Purchase	218.700	224.670	-	-	224.670	-
11-November	Alabama	Controlled	PS - SPC Dahlberg	Reserved Purchase	-	75.000	-	-	75.000	-
11-November	Alabama	Controlled	SEPA	Reserved Purchase	224.443	224.443	-	-	224.443	-
11-November	Alabama	Controlled	PowerSouth sale	Reserved Sale	-	-	-	-	-	-
11-November	Alabama	Controlled	Sylacauga 1	Peak Purchase	47.500	-	-	-	-	-
11-November	Alabama	Controlled	Sylacauga 2	Peak Purchase	47.500	-	-	-	-	-
11-November	Alabama	Controlled	PPA Hog Bayou	CC Purchase	233.700	233.700	-	12.386	221.314	-
11-November	Alabama	Controlled	Interruptibles and SBG	DSO	1,469.500	856.900	-	-	-	856.900
11-November	Alabama	Controlled	PS - Interruptibles and SBG	DSO	62.190	62.190	-	-	-	62.190
11-November	Alabama	Owned	Bankhead Dam WA	Hydro	53.985	53.000	-	-	53.000	-
11-November	Alabama	Owned	Bouldin Dam LC	Hydro	225.000	217.000	-	-	217.000	-
11-November	Alabama	Owned	Harris Dam TA	Hydro	132.000	113.000	-	-	113.000	-
11-November	Alabama	Owned	Henry Dam UC	Hydro	72.900	69.000	-	-	69.000	-
11-November	Alabama	Owned	Holt Dam WA	Hydro	46.944	48.000	-	-	48.000	-
11-November	Alabama	Owned	Jordan Dam LC	Hydro	100.000	121.000	-	-	121.000	-
11-November	Alabama	Owned	Lay Dam LC	Hydro	177.000	168.000	-	-	168.000	-
11-November	Alabama	Owned	Logan Martin UC	Hydro	135.000	120.000	-	-	120.000	-
11-November	Alabama	Owned	Martin Dam TA	Hydro	198.220	176.000	-	-	176.000	-

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11-November	Alabama	Owned	Mitchell Dam LC	Hydro	170.000	157.000	-	-	157.000	-
11-November	Alabama	Controlled	PS - Gantt	Hydro	3.000	3.000	-	-	3.000	-
11-November	Alabama	Controlled	PS - Point A	Hydro	4.000	4.000	-	-	4.000	-
11-November	Alabama	Owned	Smith Dam WA	Hydro	157.500	170.000	-	-	170.000	-
11-November	Alabama	Owned	Thurlow Dam TA	Hydro	89.960	75.000	-	-	75.000	-
11-November	Alabama	Owned	Weiss Dam UC	Hydro	87.750	72.000	-	-	72.000	-
11-November	Alabama	Owned	Yates Dam TA	Hydro	47.000	43.000	-	-	43.000	-
11-November	Alabama	Owned	Farley 1	Nuclear	860.000	897.400	-	-	897.400	-
11-November	Alabama	Owned	Farley 2	Nuclear	860.000	884.300	-	-	884.300	-
11-November	Alabama	Controlled	PS - Vogtle 3	Nuclear	62.430	62.430	-	-	62.430	-
11-November	Alabama	Controlled	PS - Vogtle 4	Nuclear	62.430	62.430	-	-	62.430	-
11-November	Alabama	Owned	Barry 4	Coal	350.000	368.000	-	-	368.000	-
11-November	Alabama	Owned	Barry 5	Coal	700.000	738.500	18.000	-	507.610	248.890
11-November	Alabama	Owned	Gaston 5	Coal	880.000	832.000	67.000	-	899.000	-
11-November	Alabama	Owned	Miller 1	Coal	606.144	626.349	24.797	-	651.146	-
11-November	Alabama	Owned	Miller 2	Coal	606.144	626.349	21.123	-	647.472	-
11-November	Alabama	Owned	Miller 3	Coal	660.000	693.000	39.000	-	732.000	-
11-November	Alabama	Owned	Miller 4	Coal	660.000	692.000	54.000	-	746.000	-
11-November	Alabama	Controlled	PS - Miller 1	Coal	55.651	55.651	2.203	-	57.854	-
11-November	Alabama	Controlled	PS - Miller 2	Coal	55.651	55.651	1.877	-	57.528	-
11-November	Alabama	Owned	Barry 1	Oil/Gas	125.000	80.000	-	-	-	80.000
11-November	Alabama	Owned	Barry 2	Oil/Gas	125.000	80.000	-	-	80.000	-
11-November	Alabama	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	-	127.000	-
11-November	Alabama	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	-	128.000	-
11-November	Alabama	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	-	127.000	-
11-November	Alabama	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	-	128.000	-
11-November	Alabama	Owned	Greene County 1	Oil/Gas	150.000	154.680	-	-	154.680	-
11-November	Alabama	Owned	Greene County 2	Oil/Gas	150.000	154.980	-	-	154.980	-
11-November	Alabama	Owned	Calhoun 1	Combustion Turbine	158.000	175.545	-	-	-	175.545
11-November	Alabama	Owned	Calhoun 2	Combustion Turbine	158.000	175.545	-	-	-	175.545
11-November	Alabama	Owned	Calhoun 3	Combustion Turbine	158.000	175.545	-	-	-	175.545
11-November	Alabama	Owned	Calhoun 4	Combustion Turbine	158.000	175.545	-	-	-	175.545
11-November	Alabama	Owned	Gaston A	Combustion Turbine	9.840	9.000	-	-	-	9.000
11-November	Alabama	Owned	Greene Co. B	Combustion Turbine	80.000	92.000	-	-	92.000	-
11-November	Alabama	Owned	Greene Co. C	Combustion Turbine	80.000	90.000	-	-	90.000	-
11-November	Alabama	Owned	Greene Co. D	Combustion Turbine	80.000	89.000	-	-	89.000	-
11-November	Alabama	Owned	Greene Co. E	Combustion Turbine	80.000	90.000	-	-	90.000	-
11-November	Alabama	Owned	Greene Co. F	Combustion Turbine	80.000	89.000	-	-	89.000	-
11-November	Alabama	Owned	Greene Co. G	Combustion Turbine	80.000	88.000	-	-	88.000	-
11-November	Alabama	Owned	Greene Co. H	Combustion Turbine	80.000	91.000	-	-	91.000	-
11-November	Alabama	Owned	Greene Co. J	Combustion Turbine	80.000	90.000	-	-	90.000	-
11-November	Alabama	Owned	Greene Co. K	Combustion Turbine	80.000	93.000	-	-	93.000	-
11-November	Alabama	Controlled	PS - McIntosh 1	Combustion Turbine	110.000	-	-	-	-	-
11-November	Alabama	Controlled	PS - McIntosh 2	Combustion Turbine	103.000	103.000	-	-	103.000	-
11-November	Alabama	Controlled	PS - McIntosh 3	Combustion Turbine	102.500	102.500	-	-	102.500	-
11-November	Alabama	Controlled	PS - McIntosh 4	Combustion Turbine	187.100	187.100	-	-	187.100	-
11-November	Alabama	Controlled	PS - McIntosh 5	Combustion Turbine	184.600	184.600	-	-	184.600	-
11-November	Alabama	Owned	Barry 6	Combined Cycle	535.212	554.800	6.800	-	561.600	-
11-November	Alabama	Owned	Barry 7	Combined Cycle	535.212	545.450	9.400	-	554.850	-
11-November	Alabama	Owned	Barry 8	Combined Cycle	535.212	579.000	104.000	36.199	646.801	-
11-November	Alabama	Owned	Central Alabama	Combined Cycle	885.000	750.600	134.200	46.894	837.906	-

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11-November	Alabama	Owned	Lowndes County Cogen	Combined Cycle	104.800	89.500	-	-	89.500	-
11-November	Alabama	Controlled	PS - Lowman	Combined Cycle	687.000	583.050	58.600	-	641.650	-
11-November	Alabama	Controlled	PS - McWilliams	Combined Cycle	144.500	144.500	-	-	144.500	-
11-November	Alabama	Controlled	PS - Vann	Combined Cycle	545.500	545.500	-	-	545.500	-
11-November	Alabama	Owned	Theodore 1	Combined Cycle	236.418	200.000	33.000	-	233.000	-
11-November	Alabama	Owned	Washington 1	Combined Cycle	123.428	103.500	-	-	103.500	-
	Alabama Total								*15,822.930*	
11-November	Georgia	Owned	Comer Community Solar	Reserved - Other	2.160	0.786	-	-	0.786	-
11-November	Georgia	Owned	Dalton Solar	Reserved - Other	0.700	1.000	-	1.000	-	-
11-November	Georgia	Owned	Dalton Solar 2	Reserved - Other	7.000	5.508	-	5.508	-	-
11-November	Georgia	Owned	Falcons Solar	Reserved - Other	1.019	0.371	-	-	0.371	-
11-November	Georgia	Owned	Fort Benning 1	Reserved - Other	30.005	11.042	-	-	11.042	-
11-November	Georgia	Owned	Fort Gordon 1	Reserved - Other	30.000	11.040	-	-	11.040	-
11-November	Georgia	Owned	Fort Stewart 1	Reserved - Other	30.000	11.040	-	-	11.040	-
11-November	Georgia	Owned	Fort Valley State University	Reserved - Other	10.800	3.931	-	-	3.931	-
11-November	Georgia	Owned	Guyton Community Solar	Reserved - Other	3.600	1.310	-	-	1.310	-
11-November	Georgia	Owned	King's Bay Solar	Reserved - Other	30.161	11.099	-	-	11.099	-
11-November	Georgia	Owned	Marine Corp Logistics Base Solar	Reserved - Other	31.161	11.467	-	-	11.467	-
11-November	Georgia	Owned	Moody AFB Solar	Reserved - Other	49.500	18.018	-	-	18.018	-
11-November	Georgia	Owned	Right of Way Solar - The Ray	Reserved - Other	0.800	0.291	-	-	0.291	-
11-November	Georgia	Owned	Robins AFB Solar	Reserved - Other	128.000	52.736	-	-	52.736	-
11-November	Georgia	Owned	Tri-County EMC Solar	Reserved - Other	1.037	1.008	-	1.008	-	-
11-November	Georgia	Owned	UGA Demo 1	Reserved - Other	0.984	0.362	-	-	0.362	-
11-November	Georgia	Owned	Waynesboro Community Solar	Reserved - Other	2.400	0.874	-	-	0.874	-
11-November	Georgia	Controlled	Albany Renewable Energy	Reserved Purchase	49.500	49.500	-	-	49.500	-
11-November	Georgia	Controlled	ASI Classic DG	Reserved Purchase	78.000	28.781	-	-	28.781	-
11-November	Georgia	Controlled	ASI Prime DG	Reserved Purchase	79.000	28.925	-	-	28.925	-
11-November	Georgia	Controlled	Blue Canyon II	Reserved Purchase	50.000	50.000	-	-	50.000	-
11-November	Georgia	Controlled	Blue Canyon VI	Reserved Purchase	34.000	34.000	-	-	34.000	-
11-November	Georgia	Controlled	Broken Spoke Solar (Hickory Park)	Reserved Purchase	160.000	80.546	-	-	80.546	-
11-November	Georgia	Controlled	Butler Solar (Community)	Reserved Purchase	100.000	44.200	-	-	44.200	-
11-November	Georgia	Controlled	Butler Solar Farm (Strata) 1	Reserved Purchase	20.000	7.360	-	-	7.360	-
11-November	Georgia	Controlled	Camilla 1	Reserved Purchase	16.000	5.888	-	-	5.888	-
11-November	Georgia	Controlled	Camilla Solar (Southern Oak)	Reserved Purchase	160.000	65.920	-	-	65.920	-
11-November	Georgia	Controlled	Camp 1	Reserved Purchase	3.000	1.104	-	-	1.104	-
11-November	Georgia	Controlled	CCSP DG	Reserved Purchase	26.667	1.920	-	-	1.920	-
11-November	Georgia	Controlled	Coca-Cola 1	Reserved Purchase	6.300	6.300	-	-	6.300	-
11-November	Georgia	Controlled	Conyers Renewable Energy	Reserved Purchase	3.077	3.077	-	-	3.077	-
11-November	Georgia	Controlled	Cool Springs Solar	Reserved Purchase	213.000	87.756	-	-	87.756	-
11-November	Georgia	Controlled	Decatur County 1	Reserved Purchase	19.000	8.398	-	-	8.398	-
11-November	Georgia	Controlled	Decatur Parkway 1	Reserved Purchase	80.000	35.360	-	-	35.360	-
11-November	Georgia	Controlled	DG	Reserved Purchase	45.500	14.651	-	-	14.651	-
11-November	Georgia	Controlled	Dougherty County	Reserved Purchase	120.000	43.680	-	-	43.680	-
11-November	Georgia	Controlled	Dublin 1	Reserved Purchase	4.000	1.803	-	-	1.803	-
11-November	Georgia	Controlled	Flint River 1	Reserved Purchase	24.750	24.750	-	-	24.750	-
11-November	Georgia	Controlled	Glynn 1	Reserved Purchase	17.680	6.506	-	-	6.506	-
11-November	Georgia	Controlled	GP Solutions GA 1	Reserved Purchase	29.000	29.000	-	-	29.000	-
11-November	Georgia	Controlled	GRP Franklin	Reserved Purchase	58.000	58.000	-	-	58.000	-
11-November	Georgia	Controlled	GRP Madison	Reserved Purchase	58.000	58.000	-	-	58.000	-
11-November	Georgia	Controlled	Hecate Energy	Reserved Purchase	20.000	8.840	-	-	8.840	-
11-November	Georgia	Controlled	HSH Pembroke - GPC	Reserved Purchase	1.000	0.368	-	-	0.368	-

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11-November	Georgia	Controlled	Live Oak Solar	Reserved Purchase	51.000	18.768	-	-	18.768	-
11-November	Georgia	Controlled	LS PawPaw 1	Reserved Purchase	30.000	13.260	-	-	13.260	-
11-November	Georgia	Controlled	MPC Purchase	Reserved Purchase	-	750.000	-	511.000	239.000	-
11-November	Georgia	Controlled	Oak Grove 1	Reserved Purchase	6.178	6.178	-	-	6.178	-
11-November	Georgia	Controlled	Piedmont Green	Reserved Purchase	55.000	55.000	-	-	55.000	-
11-November	Georgia	Controlled	Pine Ridge	Reserved Purchase	6.300	6.300	-	-	6.300	-
11-November	Georgia	Controlled	Quitman	Reserved Purchase	150.000	61.800	-	-	61.800	-
11-November	Georgia	Controlled	Quitman II	Reserved Purchase	150.000	61.800	-	-	61.800	-
11-November	Georgia	Controlled	REDI CS2	Reserved Purchase	3.000	0.216	-	-	0.216	-
11-November	Georgia	Controlled	REDI DG	Reserved Purchase	86.710	27.400	-	-	27.400	-
11-November	Georgia	Controlled	REDI DG CS	Reserved Purchase	36.000	13.093	-	-	13.093	-
11-November	Georgia	Controlled	Richland 1	Reserved Purchase	20.000	8.840	-	-	8.840	-
11-November	Georgia	Controlled	Richland Creek 1	Reserved Purchase	10.400	10.400	-	-	10.400	-
11-November	Georgia	Controlled	Rincon Solar	Reserved Purchase	16.000	7.072	-	-	7.072	-
11-November	Georgia	Controlled	SDD Solar Project 4	Reserved Purchase	1.000	0.368	-	-	0.368	-
11-November	Georgia	Controlled	Simon 1	Reserved Purchase	30.000	11.040	-	-	11.040	-
11-November	Georgia	Controlled	Superior Waste Management	Reserved Purchase	6.400	6.400	-	-	6.400	-
11-November	Georgia	Controlled	Tanglewood Solar	Reserved Purchase	57.500	20.930	-	-	20.930	-
11-November	Georgia	Controlled	Timberland Solar	Reserved Purchase	140.000	33.880	-	-	33.880	-
11-November	Georgia	Controlled	Twiggs County Solar	Reserved Purchase	200.000	82.400	-	-	82.400	-
11-November	Georgia	Controlled	Weyerhauser Port Wentworth	Reserved Purchase	27.720	27.720	-	-	27.720	-
11-November	Georgia	Controlled	White Oak 1	Reserved Purchase	76.500	28.152	-	-	28.152	-
11-November	Georgia	Controlled	White Pine 1	Reserved Purchase	101.250	37.260	-	-	37.260	-
11-November	Georgia	Controlled	Seminole Electric Sale	Reserved Sale	-	-	-	45.387	(45.387)	-
11-November	Georgia	Controlled	Exelon Heard County	Peak Purchase	945.000	945.000	-	-	945.000	-
11-November	Georgia	Controlled	SPC Addison	Peak Purchase	326.000	327.616	-	-	327.616	-
11-November	Georgia	Controlled	SPC Dahlberg	Peak Purchase	410.000	410.000	-	-	410.000	-
11-November	Georgia	Controlled	Harris 1	CC Purchase	666.400	666.400	-	-	666.400	-
11-November	Georgia	Controlled	Mid-Georgia	CC Purchase	300.000	300.000	-	-	300.000	-
11-November	Georgia	Controlled	Interruptibles and SBG	DSO	509.200	414.900	-	-	247.860	167.040
11-November	Georgia	Owned	Bartletts FY CH	Hydro	173.000	189.300	-	-	189.300	-
11-November	Georgia	Owned	Burton NG	Hydro	6.120	9.500	-	-	9.500	-
11-November	Georgia	Owned	Flint River CH	Hydro	9.960	6.400	-	-	6.400	-
11-November	Georgia	Owned	Goat Rock CH	Hydro	39.700	38.800	-	-	38.800	-
11-November	Georgia	Owned	Lloyd Shoals OM	Hydro	14.400	22.500	-	-	22.500	-
11-November	Georgia	Owned	Morgan Falls CH	Hydro	16.800	10.500	-	-	10.500	-
11-November	Georgia	Owned	N Highlands CH	Hydro	29.600	34.400	-	-	34.400	-
11-November	Georgia	Owned	Nacoochee NG	Hydro	4.800	6.000	-	-	6.000	-
11-November	Georgia	Owned	Oliver Dam CH	Hydro	60.000	59.000	-	-	59.000	-
11-November	Georgia	Owned	Sinclair Dam OC	Hydro	45.000	43.800	-	-	43.800	-
11-November	Georgia	Owned	Tallulah Dam NG	Hydro	72.000	72.900	-	-	72.900	-
11-November	Georgia	Owned	Terrora Dam NG	Hydro	16.000	17.400	-	-	17.400	-
11-November	Georgia	Owned	Tugalo Dam NG	Hydro	45.000	52.300	-	-	52.300	-
11-November	Georgia	Owned	Wallace Conv SE	Hydro	112.500	114.741	-	-	114.741	-
11-November	Georgia	Owned	Yonah Dam NG	Hydro	22.500	28.500	-	-	28.500	-
11-November	Georgia	Owned	Rocky Mountain NU	Pumped Storage	223.127	190.070	-	-	190.070	-
11-November	Georgia	Owned	Wallace Dam OC	Pumped Storage	208.800	212.959	-	-	212.959	-
11-November	Georgia	Owned	Hatch 1	Nuclear	450.692	438.876	-	-	438.876	-
11-November	Georgia	Owned	Hatch 2	Nuclear	448.920	442.383	-	-	442.383	-
11-November	Georgia	Owned	Vogtle 1	Nuclear	530.120	538.603	-	-	538.603	-
11-November	Georgia	Owned	Vogtle 2	Nuclear	530.120	539.539	-	-	539.539	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
11-November	Georgia	Owned	Vogtle 3	Nuclear	510.469	510.469	-	-	510.469	-
11-November	Georgia	Owned	Vogtle 4	Nuclear	510.469	510.469	-	-	510.469	-
11-November	Georgia	Owned	Bowen 1	Coal	700.000	690.000	24.000	-	714.000	-
11-November	Georgia	Owned	Bowen 2	Coal	700.000	694.000	11.000	-	705.000	-
11-November	Georgia	Owned	Bowen 3	Coal	800.000	867.000	43.000	-	910.000	-
11-November	Georgia	Owned	Bowen 4	Coal	800.000	869.000	41.000	-	910.000	-
11-November	Georgia	Owned	Scherer 1	Coal	68.712	72.240	0.756	-	72.996	-
11-November	Georgia	Owned	Scherer 2	Coal	68.712	72.240	2.268	-	74.508	-
11-November	Georgia	Owned	Scherer 3	Coal	613.500	645.000	37.500	141.327	541.173	-
11-November	Georgia	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	12.520	114.480	-
11-November	Georgia	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	12.587	115.413	-
11-November	Georgia	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	12.453	114.547	-
11-November	Georgia	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	12.764	115.236	-
11-November	Georgia	Owned	Yates 6	Oil/Gas	350.000	350.500	5.000	-	355.500	-
11-November	Georgia	Owned	Yates 7	Oil/Gas	350.000	348.500	10.000	-	358.500	-
11-November	Georgia	Owned	Gaston A	Combustion Turbine	9.840	9.000	-	0.338	8.662	-
11-November	Georgia	Owned	McDonough 3A	Combustion Turbine	39.400	36.000	-	-	36.000	-
11-November	Georgia	Owned	McDonough 3B	Combustion Turbine	39.400	36.000	-	-	36.000	-
11-November	Georgia	Owned	McIntosh 1A	Combustion Turbine	80.000	88.350	-	-	88.350	-
11-November	Georgia	Owned	McIntosh 2A	Combustion Turbine	80.000	88.350	-	-	88.350	-
11-November	Georgia	Owned	McIntosh 3A	Combustion Turbine	80.000	88.350	-	-	88.350	-
11-November	Georgia	Owned	McIntosh 4A	Combustion Turbine	80.000	88.350	-	-	88.350	-
11-November	Georgia	Owned	McIntosh 5A	Combustion Turbine	80.000	88.350	-	-	88.350	-
11-November	Georgia	Owned	McIntosh 6A	Combustion Turbine	80.000	88.350	-	-	88.350	-
11-November	Georgia	Owned	McIntosh 7A	Combustion Turbine	80.000	88.350	-	-	88.350	-
11-November	Georgia	Owned	McIntosh 8A	Combustion Turbine	80.000	88.350	-	-	88.350	-
11-November	Georgia	Owned	McManus 3A	Combustion Turbine	52.100	51.500	-	1.760	49.740	-
11-November	Georgia	Owned	McManus 3B	Combustion Turbine	52.100	51.500	-	1.760	49.740	-
11-November	Georgia	Owned	McManus 3C	Combustion Turbine	52.100	51.500	-	1.760	49.740	-
11-November	Georgia	Owned	McManus 4A	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
11-November	Georgia	Owned	McManus 4B	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
11-November	Georgia	Owned	McManus 4C	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
11-November	Georgia	Owned	McManus 4D	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
11-November	Georgia	Owned	McManus 4E	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
11-November	Georgia	Owned	McManus 4F	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
11-November	Georgia	Owned	Robins 1	Combustion Turbine	79.200	86.500	-	-	86.500	-
11-November	Georgia	Owned	Robins 2	Combustion Turbine	79.200	86.500	-	-	86.500	-
11-November	Georgia	Owned	Wilson 1A	Combustion Turbine	58.600	60.000	-	2.147	57.853	-
11-November	Georgia	Owned	Wilson 1B	Combustion Turbine	58.600	60.000	-	2.147	57.853	-
11-November	Georgia	Owned	Wilson 1C	Combustion Turbine	58.600	50.000	-	1.789	48.211	-
11-November	Georgia	Owned	Wilson 1D	Combustion Turbine	58.600	32.000	-	1.145	30.855	-
11-November	Georgia	Owned	Wilson 1E	Combustion Turbine	58.600	55.000	-	1.968	53.032	-
11-November	Georgia	Owned	Wilson 1F	Combustion Turbine	58.600	55.000	-	1.968	53.032	-
11-November	Georgia	Owned	McDonough 4	Combined Cycle	840.000	790.000	104.500	-	894.500	-
11-November	Georgia	Owned	McDonough 5	Combined Cycle	840.000	786.500	102.500	-	889.000	-
11-November	Georgia	Owned	McDonough 6	Combined Cycle	840.000	759.500	95.500	-	855.000	-
11-November	Georgia	Owned	McIntosh 10	Combined Cycle	659.460	566.200	103.800	-	670.000	-
11-November	Georgia	Owned	McIntosh 11	Combined Cycle	659.460	562.000	99.900	-	661.900	-
	Georgia Total								*19,417.642*	
11-November	Mississippi	Owned	Walnut Grove Solar	Reserved - Other	1.285	1.285	-	-	1.285	-
11-November	Mississippi	Controlled	Hattiesburg Farm Solar	Reserved Purchase	50.000	18.400	-	-	-	18.400

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11-November	Mississippi	Controlled	MS CB Energy Solar	Reserved Purchase	3.290	1.211	-	-	-	1.211
11-November	Mississippi	Controlled	MS Solar (Sumrall)	Reserved Purchase	52.000	19.136	-	-	-	19.136
11-November	Mississippi	Controlled	SEPA	Reserved Purchase	74.305	74.305	-	-	74.305	-
11-November	Mississippi	Controlled	SR Meridian III Solar	Reserved Purchase	52.500	21.630	-	-	-	21.630
11-November	Mississippi	Controlled	Cooperative Energy sale	Reserved Sale	-	-	-	200.000	-	(200.000)
11-November	Mississippi	Controlled	GPC Sale	Reserved Sale	-	-	-	750.000	-	(750.000)
11-November	Mississippi	Controlled	Seminole Electric Sale	Reserved Sale	-	-	-	39.535	-	(39.535)
11-November	Mississippi	Controlled	Interruptibles and SBG	DSO	74.800	68.300	-	-	-	68.300
11-November	Mississippi	Owned	Daniel 2	Coal	500.000	502.000	-	-	502.000	-
11-November	Mississippi	Owned	Greene County 1	Oil/Gas	100.000	103.120	-	-	-	103.120
11-November	Mississippi	Owned	Greene County 2	Oil/Gas	100.000	103.320	-	-	-	103.320
11-November	Mississippi	Owned	Watson 4	Oil/Gas	250.000	236.000	20.000	-	256.000	-
11-November	Mississippi	Owned	Watson 5	Oil/Gas	500.000	485.000	31.000	-	45.150	470.850
11-November	Mississippi	Owned	Chevron 1	Combustion Turbine	18.180	17.500	-	-	-	17.500
11-November	Mississippi	Owned	Chevron 2	Combustion Turbine	18.180	18.500	-	-	-	18.500
11-November	Mississippi	Owned	Chevron 3	Combustion Turbine	18.180	17.000	-	-	-	17.000
11-November	Mississippi	Owned	Chevron 4	Combustion Turbine	18.180	17.000	-	-	-	17.000
11-November	Mississippi	Owned	Chevron 5	Combustion Turbine	74.572	75.000	-	-	-	75.000
11-November	Mississippi	Owned	Sweatt A	Combustion Turbine	39.400	36.500	-	-	-	36.500
11-November	Mississippi	Owned	Watson A	Combustion Turbine	39.360	37.100	-	-	37.100	-
11-November	Mississippi	Owned	Daniel 3	Combined Cycle	535.212	546.300	14.000	-	560.300	-
11-November	Mississippi	Owned	Daniel 4	Combined Cycle	535.212	576.500	1.000	-	577.500	-
11-November	Mississippi	Owned	Ratcliffe	Combined Cycle	769.898	579.450	111.900	-	691.350	-
	Mississippi Total								*2,744.990*	
11-November	Southern Power	Owned	Butler Solar (Community)	Reserved - Other	100.000	100.000	-	100.000	-	-
11-November	Southern Power	Owned	Butler Solar Farm (Strata) 1	Reserved - Other	20.000	20.000	-	20.000	-	-
11-November	Southern Power	Owned	Decatur County 1	Reserved - Other	19.000	19.000	-	19.000	-	-
11-November	Southern Power	Owned	Decatur Parkway 1	Reserved - Other	80.000	80.000	-	80.000	-	-
11-November	Southern Power	Owned	LS PawPaw 1	Reserved - Other	30.000	30.000	-	30.000	-	-
11-November	Southern Power	Owned	Sandhills 1	Reserved - Other	143.402	93.211	-	-	93.211	-
11-November	Southern Power	Controlled	Baxley/Snipesville Solar	Reserved Purchase	30.012	22.509	-	-	22.509	-
11-November	Southern Power	Controlled	Cedar Creek Solar	Reserved Purchase	0.561	0.364	-	-	0.364	-
11-November	Southern Power	Controlled	Desoto II	Reserved Purchase	58.163	14.541	-	-	14.541	-
11-November	Southern Power	Controlled	Green Power - Azalea	Reserved Purchase	7.720	4.247	-	-	4.247	-
11-November	Southern Power	Controlled	Green Power - Clean Control	Reserved Purchase	0.002	0.002	-	-	0.002	-
11-November	Southern Power	Controlled	Green Power - Pecan Row	Reserved Purchase	0.702	0.702	-	-	0.702	-
11-November	Southern Power	Controlled	Green Power - Rabun Gap	Reserved Purchase	9.626	9.626	-	-	9.626	-
11-November	Southern Power	Controlled	Green Power - Tallassee	Reserved Purchase	0.464	0.464	-	-	0.464	-
11-November	Southern Power	Controlled	Green Power - Taylor County	Reserved Purchase	2.360	2.360	-	-	2.360	-
11-November	Southern Power	Controlled	Hazlehurst 1	Reserved Purchase	11.332	7.366	-	-	7.366	-
11-November	Southern Power	Controlled	Hazlehurst 2	Reserved Purchase	44.683	29.044	-	-	29.044	-
11-November	Southern Power	Controlled	Hazlehurst 3	Reserved Purchase	13.959	10.469	-	-	10.469	-
11-November	Southern Power	Controlled	Houston County Landfill Gas	Reserved Purchase	3.209	3.209	-	-	3.209	-
11-November	Southern Power	Controlled	Mid-Georgia Community Solar	Reserved Purchase	0.974	0.633	-	-	0.633	-
11-November	Southern Power	Controlled	Morgan Stanley Flint Block	Reserved Purchase	75.211	75.211	-	-	75.211	-
11-November	Southern Power	Controlled	Morgan Stanley Flint Block 2	Reserved Purchase	25.070	25.070	-	-	25.070	-
11-November	Southern Power	Controlled	Morgan Stanley Purchase	Reserved Purchase	65.183	65.183	-	-	65.183	-
11-November	Southern Power	Controlled	Okefenoke Community Solar	Reserved Purchase	2.643	1.718	-	-	1.718	-
11-November	Southern Power	Controlled	Putnam Erickson II	Reserved Purchase	2.808	0.421	-	-	0.421	-
11-November	Southern Power	Controlled	SEPA	Reserved Purchase	239.776	239.776	-	-	239.776	-
11-November	Southern Power	Controlled	Snipesville III	Reserved Purchase	95.868	23.967	-	-	23.967	-

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11-November	Southern Power	Controlled	SR Arlington	Reserved Purchase	12.819	5.769	-	-	5.769	-
11-November	Southern Power	Controlled	SR Clay	Reserved Purchase	67.944	30.574	-	-	30.574	-
11-November	Southern Power	Controlled	SR Perry	Reserved Purchase	43.586	19.614	-	-	19.614	-
11-November	Southern Power	Controlled	Terrell Solar	Reserved Purchase	25.824	19.368	-	-	19.368	-
11-November	Southern Power	Controlled	Tri-County EMC Solar	Reserved Purchase	1.037	0.672	-	-	0.672	-
11-November	Southern Power	Controlled	Turnipseed Solar	Reserved Purchase	0.939	0.611	-	-	0.611	-
11-November	Southern Power	Controlled	Wolf Creek	Reserved Purchase	0.981	0.981	-	-	0.981	-
11-November	Southern Power	Controlled	Dalton DL	Peak Purchase	15.000	15.000	-	-	15.000	-
11-November	Southern Power	Controlled	Doyle 2	Peak Purchase	29.151	29.151	-	-	-	29.151
11-November	Southern Power	Controlled	Doyle 3	Peak Purchase	29.151	29.151	-	-	-	29.151
11-November	Southern Power	Controlled	Doyle 4	Peak Purchase	39.354	39.354	-	-	-	39.354
11-November	Southern Power	Controlled	Doyle 5	Peak Purchase	38.867	38.867	-	-	-	38.867
11-November	Southern Power	Controlled	Flint Reserve Block	Peak Purchase	25.226	25.226	-	-	25.226	-
11-November	Southern Power	Controlled	Hartwell 1	Peak Purchase	61.651	61.651	-	-	61.651	-
11-November	Southern Power	Controlled	Hartwell 2	Peak Purchase	61.656	61.656	-	-	61.656	-
11-November	Southern Power	Controlled	Hawk Road 1	Peak Purchase	54.397	54.397	-	-	-	54.397
11-November	Southern Power	Controlled	Hawk Road 2	Peak Purchase	54.397	54.397	-	-	-	54.397
11-November	Southern Power	Controlled	Hawk Road 3	Peak Purchase	53.971	53.971	-	-	-	53.971
11-November	Southern Power	Controlled	Sewell Creek 1	Peak Purchase	68.639	68.639	-	-	-	68.639
11-November	Southern Power	Controlled	Sewell Creek 2	Peak Purchase	70.684	70.684	-	-	-	70.684
11-November	Southern Power	Controlled	Sewell Creek 3	Peak Purchase	94.958	94.958	-	-	-	94.958
11-November	Southern Power	Controlled	Sewell Creek 4	Peak Purchase	91.820	91.820	-	-	-	91.820
11-November	Southern Power	Controlled	Smarr 1	Peak Purchase	43.324	43.324	-	-	-	43.324
11-November	Southern Power	Controlled	Smarr 2	Peak Purchase	43.324	43.324	-	-	-	43.324
11-November	Southern Power	Controlled	Talbot 1	Peak Purchase	45.650	45.650	-	-	-	45.650
11-November	Southern Power	Controlled	Talbot 2	Peak Purchase	45.650	45.650	-	-	-	45.650
11-November	Southern Power	Controlled	Talbot 3	Peak Purchase	45.650	45.650	-	-	-	45.650
11-November	Southern Power	Controlled	Talbot 4	Peak Purchase	45.650	45.650	-	-	-	45.650
11-November	Southern Power	Controlled	Talbot 5	Peak Purchase	45.650	45.650	-	-	45.650	-
11-November	Southern Power	Controlled	Talbot 6	Peak Purchase	45.650	45.650	-	-	45.650	-
11-November	Southern Power	Controlled	Chattahoochee CC	CC Purchase	274.803	274.803	-	-	274.803	-
11-November	Southern Power	Controlled	Smith 1	CC Purchase	118.505	118.505	-	-	118.505	-
11-November	Southern Power	Controlled	Smith 2	CC Purchase	118.505	118.505	-	-	118.505	-
11-November	Southern Power	Controlled	Rocky Mountain NU	Pumped Storage	206.943	206.943	-	-	206.943	-
11-November	Southern Power	Controlled	SEPA Russell	Pumped Storage	11.644	11.644	-	-	11.644	-
11-November	Southern Power	Controlled	Catawba	Nuclear	78.994	78.994	-	-	78.994	-
11-November	Southern Power	Controlled	Hatch 1	Nuclear	116.795	116.795	-	-	116.795	-
11-November	Southern Power	Controlled	Hatch 2	Nuclear	117.714	117.714	-	-	117.714	-
11-November	Southern Power	Controlled	Vogtle 1	Nuclear	146.226	146.226	-	-	146.226	-
11-November	Southern Power	Controlled	Vogtle 2	Nuclear	146.481	146.481	-	-	146.481	-
11-November	Southern Power	Controlled	Vogtle 3	Nuclear	92.911	92.911	-	-	92.911	-
11-November	Southern Power	Controlled	Vogtle 4	Nuclear	92.911	92.911	-	-	92.911	-
11-November	Southern Power	Controlled	Coal Steam Block	Coal	60.933	60.933	-	-	60.933	-
11-November	Southern Power	Controlled	Scherer 1	Coal	203.224	203.224	-	-	203.224	-
11-November	Southern Power	Controlled	Scherer 2	Coal	203.224	203.224	-	-	203.224	-
11-November	Southern Power	Controlled	Scherer 3	Coal	55.448	55.448	-	-	55.448	-
11-November	Southern Power	Owned	Addison 1	Combustion Turbine	167.200	164.566	-	164.566	-	-
11-November	Southern Power	Owned	Addison 2	Combustion Turbine	167.200	163.679	-	163.679	-	-
11-November	Southern Power	Owned	Addison 3	Combustion Turbine	167.200	163.050	-	163.050	-	-
11-November	Southern Power	Owned	Addison 4	Combustion Turbine	167.200	166.954	-	166.954	-	-
11-November	Southern Power	Owned	Cleveland County 1	Combustion Turbine	184.818	203.718	-	180.000	23.718	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
11-November	Southern Power	Owned	Cleveland County 2	Combustion Turbine	186.598	201.882	-	201.882	-	-
11-November	Southern Power	Owned	Cleveland County 3	Combustion Turbine	185.799	203.108	-	187.129	0.000	15.979
11-November	Southern Power	Owned	Cleveland County 4	Combustion Turbine	183.113	204.054	-	204.054	-	-
11-November	Southern Power	Owned	Dahlberg 1	Combustion Turbine	75.600	82.000	-	-	82.000	-
11-November	Southern Power	Owned	Dahlberg 10	Combustion Turbine	75.600	82.000	-	82.000	-	-
11-November	Southern Power	Owned	Dahlberg 2	Combustion Turbine	75.600	82.000	-	82.000	-	-
11-November	Southern Power	Owned	Dahlberg 3	Combustion Turbine	75.600	82.000	-	-	82.000	-
11-November	Southern Power	Owned	Dahlberg 4	Combustion Turbine	75.600	82.000	-	82.000	-	-
11-November	Southern Power	Owned	Dahlberg 5	Combustion Turbine	75.600	82.000	-	-	82.000	-
11-November	Southern Power	Owned	Dahlberg 6	Combustion Turbine	75.600	82.000	-	82.000	-	-
11-November	Southern Power	Owned	Dahlberg 7	Combustion Turbine	75.600	82.000	-	82.000	-	-
11-November	Southern Power	Owned	Dahlberg 8	Combustion Turbine	75.600	82.000	-	82.000	-	-
11-November	Southern Power	Owned	Dahlberg 9	Combustion Turbine	75.600	80.605	-	-	-	80.605
11-November	Southern Power	Owned	Rowan 1	Combustion Turbine	151.750	172.424	-	150.000	22.424	-
11-November	Southern Power	Owned	Rowan 2	Combustion Turbine	151.750	173.448	-	173.448	-	-
11-November	Southern Power	Owned	Rowan 3	Combustion Turbine	151.750	168.700	-	-	168.700	-
11-November	Southern Power	Owned	Franklin 1	Combined Cycle	538.900	548.900	43.900	25.000	496.800	71.000
11-November	Southern Power	Owned	Franklin 2	Combined Cycle	659.460	561.625	114.549	375.000	301.174	-
11-November	Southern Power	Owned	Franklin 3	Combined Cycle	659.460	553.082	112.374	200.000	221.456	244.000
11-November	Southern Power	Owned	Harris 1	Combined Cycle	659.460	554.700	111.700	666.400	-	-
11-November	Southern Power	Owned	Harris 2	Combined Cycle	659.460	562.400	111.900	-	-	674.300
11-November	Southern Power	Owned	Rowan 4	Combined Cycle	530.550	549.300	-	251.000	279.300	19.000
11-November	Southern Power	Owned	Wansley 6	Combined Cycle	536.500	552.359	45.171	-	190.530	407.000
11-November	Southern Power	Owned	Wansley 7	Combined Cycle	536.500	547.001	44.331	-	-	591.332
	Southern Power	***Total***							*4,957.878*	
12-December	Alabama	Owned	Anniston Army Depot Solar	Reserved - Other	7.380	1.476	-	-	1.476	-
12-December	Alabama	Owned	Fort Rucker Solar	Reserved - Other	10.560	2.112	-	-	2.112	-
12-December	Alabama	Controlled	PS - Springhill (Campbellton)	Reserved - Other	4.800	4.800	-	-	4.800	-
12-December	Alabama	Controlled	PS - Wing	Reserved - Other	80.000	4.000	-	-	4.000	-
12-December	Alabama	Controlled	AMEA Black Bear Solar	Reserved Purchase	100.000	5.000	-	-	5.000	-
12-December	Alabama	Controlled	AMEA Franklin 1	Reserved Purchase	25.000	25.000	-	-	25.000	-
12-December	Alabama	Controlled	AMEA Morgan	Reserved Purchase	50.000	50.000	-	-	50.000	-
12-December	Alabama	Controlled	Buffalo Dunes	Reserved Purchase	202.000	101.000	-	-	101.000	-
12-December	Alabama	Controlled	Chisholm View	Reserved Purchase	202.000	101.000	-	-	101.000	-
12-December	Alabama	Controlled	Lafayette Solar	Reserved Purchase	72.000	18.000	-	-	18.000	-
12-December	Alabama	Controlled	PS - APC Barry 8	Reserved Purchase	-	38.478	-	-	38.478	-
12-December	Alabama	Controlled	PS - APC Central AL	Reserved Purchase	-	47.870	-	-	47.870	-
12-December	Alabama	Controlled	PS - APC Hog Bayou	Reserved Purchase	-	12.927	-	-	12.927	-
12-December	Alabama	Controlled	PS - APC purchase	Reserved Purchase	-	-	-	-	-	-
12-December	Alabama	Controlled	PS - SEPA	Reserved Purchase	218.700	230.640	-	-	230.640	-
12-December	Alabama	Controlled	PS - SPC Dahlberg	Reserved Purchase	-	75.000	-	-	75.000	-
12-December	Alabama	Controlled	SEPA	Reserved Purchase	230.407	230.407	-	-	230.407	-
12-December	Alabama	Controlled	PowerSouth sale	Reserved Sale	-	-	-	-	-	-
12-December	Alabama	Controlled	Sylacauga 1	Peak Purchase	47.500	-	-	-	-	-
12-December	Alabama	Controlled	Sylacauga 2	Peak Purchase	47.500	-	-	-	-	-
12-December	Alabama	Controlled	PPA Hog Bayou	CC Purchase	243.900	243.900	-	12.927	230.973	-
12-December	Alabama	Controlled	Interruptibles and SBG	DSO	1,268.500	667.000	-	-	667.000	-
12-December	Alabama	Controlled	PS - Interruptibles and SBG	DSO	50.850	50.850	-	-	50.850	-
12-December	Alabama	Owned	Bankhead Dam WA	Hydro	53.985	53.000	-	-	53.000	-
12-December	Alabama	Owned	Bouldin Dam LC	Hydro	225.000	224.000	-	-	224.000	-
12-December	Alabama	Owned	Harris Dam TA	Hydro	132.000	123.000	-	-	123.000	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
12-December	Alabama	Owned	Henry Dam UC	Hydro	72.900	68.000	-	-	68.000	-
12-December	Alabama	Owned	Holt Dam WA	Hydro	46.944	48.000	-	-	48.000	-
12-December	Alabama	Owned	Jordan Dam LC	Hydro	100.000	130.000	-	-	130.000	-
12-December	Alabama	Owned	Lay Dam LC	Hydro	177.000	182.000	-	-	182.000	-
12-December	Alabama	Owned	Logan Martin UC	Hydro	135.000	119.000	-	-	119.000	-
12-December	Alabama	Owned	Martin Dam TA	Hydro	198.220	173.000	-	-	173.000	-
12-December	Alabama	Owned	Mitchell Dam LC	Hydro	170.000	165.000	-	-	165.000	-
12-December	Alabama	Controlled	PS - Gantt	Hydro	3.000	3.000	-	-	3.000	-
12-December	Alabama	Controlled	PS - Point A	Hydro	4.000	4.000	-	-	4.000	-
12-December	Alabama	Owned	Smith Dam WA	Hydro	157.500	175.000	-	-	175.000	-
12-December	Alabama	Owned	Thurlow Dam TA	Hydro	89.960	78.000	-	-	78.000	-
12-December	Alabama	Owned	Weiss Dam UC	Hydro	87.750	73.000	-	-	73.000	-
12-December	Alabama	Owned	Yates Dam TA	Hydro	47.000	45.000	-	-	45.000	-
12-December	Alabama	Owned	Farley 1	Nuclear	860.000	897.400	-	-	897.400	-
12-December	Alabama	Owned	Farley 2	Nuclear	860.000	884.300	-	-	884.300	-
12-December	Alabama	Controlled	PS - Vogtle 3	Nuclear	62.430	62.430	-	-	62.430	-
12-December	Alabama	Controlled	PS - Vogtle 4	Nuclear	62.430	62.430	-	-	62.430	-
12-December	Alabama	Owned	Barry 4	Coal	350.000	368.000	-	-	368.000	-
12-December	Alabama	Owned	Barry 5	Coal	700.000	738.500	61.500	-	800.000	-
12-December	Alabama	Owned	Gaston 5	Coal	880.000	832.000	94.000	-	926.000	-
12-December	Alabama	Owned	Miller 1	Coal	606.144	626.349	52.220	-	678.569	-
12-December	Alabama	Owned	Miller 2	Coal	606.144	626.349	55.728	-	682.077	-
12-December	Alabama	Owned	Miller 3	Coal	660.000	693.000	54.530	-	747.530	-
12-December	Alabama	Owned	Miller 4	Coal	660.000	692.000	53.530	-	745.530	-
12-December	Alabama	Controlled	PS - Miller 1	Coal	55.651	55.651	4.640	-	60.291	-
12-December	Alabama	Controlled	PS - Miller 2	Coal	55.651	55.651	4.952	-	60.603	-
12-December	Alabama	Owned	Barry 1	Oil/Gas	125.000	80.000	-	-	80.000	-
12-December	Alabama	Owned	Barry 2	Oil/Gas	125.000	80.000	-	-	80.000	-
12-December	Alabama	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	-	127.000	-
12-December	Alabama	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	-	128.000	-
12-December	Alabama	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	-	127.000	-
12-December	Alabama	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	-	128.000	-
12-December	Alabama	Owned	Greene County 1	Oil/Gas	150.000	154.680	-	-	154.680	-
12-December	Alabama	Owned	Greene County 2	Oil/Gas	150.000	154.980	-	-	154.980	-
12-December	Alabama	Owned	Calhoun 1	Combustion Turbine	158.000	187.500	-	-	187.500	-
12-December	Alabama	Owned	Calhoun 2	Combustion Turbine	158.000	187.500	-	-	187.500	-
12-December	Alabama	Owned	Calhoun 3	Combustion Turbine	158.000	187.500	-	-	187.500	-
12-December	Alabama	Owned	Calhoun 4	Combustion Turbine	158.000	187.500	-	-	187.500	-
12-December	Alabama	Owned	Gaston A	Combustion Turbine	9.840	10.000	-	-	10.000	-
12-December	Alabama	Owned	Greene Co. B	Combustion Turbine	80.000	100.000	-	-	100.000	-
12-December	Alabama	Owned	Greene Co. C	Combustion Turbine	80.000	98.000	-	-	98.000	-
12-December	Alabama	Owned	Greene Co. D	Combustion Turbine	80.000	97.000	-	-	97.000	-
12-December	Alabama	Owned	Greene Co. E	Combustion Turbine	80.000	98.000	-	-	98.000	-
12-December	Alabama	Owned	Greene Co. F	Combustion Turbine	80.000	97.000	-	-	97.000	-
12-December	Alabama	Owned	Greene Co. G	Combustion Turbine	80.000	96.000	-	-	96.000	-
12-December	Alabama	Owned	Greene Co. H	Combustion Turbine	80.000	99.000	-	-	99.000	-
12-December	Alabama	Owned	Greene Co. J	Combustion Turbine	80.000	98.000	-	-	98.000	-
12-December	Alabama	Owned	Greene Co. K	Combustion Turbine	80.000	101.000	-	-	101.000	-
12-December	Alabama	Controlled	PS - McIntosh 1	Combustion Turbine	110.000	-	-	-	-	-
12-December	Alabama	Controlled	PS - McIntosh 2	Combustion Turbine	112.000	112.000	-	-	112.000	-
12-December	Alabama	Controlled	PS - McIntosh 3	Combustion Turbine	112.000	112.000	-	-	112.000	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
12-December	Alabama	Controlled	PS - McIntosh 4	Combustion Turbine	206.500	206.500	-	-	206.500	-
12-December	Alabama	Controlled	PS - McIntosh 5	Combustion Turbine	204.500	204.500	-	-	204.500	-
12-December	Alabama	Owned	Barry 6	Combined Cycle	535.212	582.300	21.600	-	603.900	-
12-December	Alabama	Owned	Barry 7	Combined Cycle	535.212	576.300	13.600	-	589.900	-
12-December	Alabama	Owned	Barry 8	Combined Cycle	535.212	614.000	112.000	38.478	687.522	-
12-December	Alabama	Owned	Central Alabama	Combined Cycle	885.000	766.800	136.400	47.870	855.330	-
12-December	Alabama	Owned	Lowndes County Cogen	Combined Cycle	104.800	94.500	-	-	94.500	-
12-December	Alabama	Controlled	PS - Lowman	Combined Cycle	687.000	603.700	78.800	-	682.500	-
12-December	Alabama	Controlled	PS - McWilliams	Combined Cycle	149.000	149.000	-	-	149.000	-
12-December	Alabama	Controlled	PS - Vann	Combined Cycle	585.000	585.000	-	-	585.000	-
12-December	Alabama	Owned	Theodore 1	Combined Cycle	236.418	212.000	33.000	-	245.000	-
12-December	Alabama	Owned	Washington 1	Combined Cycle	123.428	107.000	-	-	107.000	-
	Alabama Total								*18,393.004*	
12-December	Georgia	Owned	Comer Community Solar	Reserved - Other	2.160	0.216	-	-	0.216	-
12-December	Georgia	Owned	Dalton Solar	Reserved - Other	0.700	1.000	-	1.000	-	-
12-December	Georgia	Owned	Dalton Solar 2	Reserved - Other	7.000	5.508	-	5.508	-	-
12-December	Georgia	Owned	Falcons Solar	Reserved - Other	1.019	0.102	-	-	0.102	-
12-December	Georgia	Owned	Fort Benning 1	Reserved - Other	30.005	6.001	-	-	6.001	-
12-December	Georgia	Owned	Fort Gordon 1	Reserved - Other	30.000	6.000	-	-	6.000	-
12-December	Georgia	Owned	Fort Stewart 1	Reserved - Other	30.000	6.000	-	-	6.000	-
12-December	Georgia	Owned	Fort Valley State University	Reserved - Other	10.800	1.080	-	-	1.080	-
12-December	Georgia	Owned	Guyton Community Solar	Reserved - Other	3.600	0.360	-	-	0.360	-
12-December	Georgia	Owned	King's Bay Solar	Reserved - Other	30.161	6.032	-	-	6.032	-
12-December	Georgia	Owned	Marine Corp Logistics Base Solar	Reserved - Other	31.161	6.232	-	-	6.232	-
12-December	Georgia	Owned	Moody AFB Solar	Reserved - Other	49.500	4.950	-	-	4.950	-
12-December	Georgia	Owned	Right of Way Solar - The Ray	Reserved - Other	0.800	0.080	-	-	0.080	-
12-December	Georgia	Owned	Robins AFB Solar	Reserved - Other	128.000	12.800	-	-	12.800	-
12-December	Georgia	Owned	Tri-County EMC Solar	Reserved - Other	1.037	1.008	-	1.008	-	-
12-December	Georgia	Owned	UGA Demo 1	Reserved - Other	0.984	0.197	-	-	0.197	-
12-December	Georgia	Owned	Waynesboro Community Solar	Reserved - Other	2.400	0.240	-	-	0.240	-
12-December	Georgia	Controlled	Albany Renewable Energy	Reserved Purchase	49.500	49.500	-	-	49.500	-
12-December	Georgia	Controlled	ASI Classic DG	Reserved Purchase	78.000	15.642	-	-	15.642	-
12-December	Georgia	Controlled	ASI Prime DG	Reserved Purchase	79.000	15.720	-	-	15.720	-
12-December	Georgia	Controlled	Blue Canyon II	Reserved Purchase	49.000	49.000	-	-	49.000	-
12-December	Georgia	Controlled	Blue Canyon VI	Reserved Purchase	34.000	34.000	-	-	34.000	-
12-December	Georgia	Controlled	Broken Spoke Solar (Hickory Park)	Reserved Purchase	160.000	19.550	-	-	19.550	-
12-December	Georgia	Controlled	Butler Solar (Community)	Reserved Purchase	100.000	25.000	-	-	25.000	-
12-December	Georgia	Controlled	Butler Solar Farm (Strata) 1	Reserved Purchase	20.000	4.000	-	-	4.000	-
12-December	Georgia	Controlled	Camilla 1	Reserved Purchase	16.000	3.200	-	-	3.200	-
12-December	Georgia	Controlled	Camilla Solar (Southern Oak)	Reserved Purchase	160.000	16.000	-	-	16.000	-
12-December	Georgia	Controlled	Camp 1	Reserved Purchase	3.000	0.600	-	-	0.600	-
12-December	Georgia	Controlled	CCSP DG	Reserved Purchase	26.667	-	-	-	-	-
12-December	Georgia	Controlled	Coca-Cola 1	Reserved Purchase	6.300	6.300	-	-	6.300	-
12-December	Georgia	Controlled	Conyers Renewable Energy	Reserved Purchase	3.077	3.077	-	-	3.077	-
12-December	Georgia	Controlled	Cool Springs Solar	Reserved Purchase	213.000	21.300	-	-	21.300	-
12-December	Georgia	Controlled	Decatur County 1	Reserved Purchase	19.000	4.750	-	-	4.750	-
12-December	Georgia	Controlled	Decatur Parkway 1	Reserved Purchase	80.000	20.000	-	-	20.000	-
12-December	Georgia	Controlled	DG	Reserved Purchase	16.000	4.000	-	-	4.000	-
12-December	Georgia	Controlled	Dougherty County	Reserved Purchase	120.000	12.000	-	-	12.000	-
12-December	Georgia	Controlled	Dublin 1	Reserved Purchase	4.000	1.020	-	-	1.020	-
12-December	Georgia	Controlled	Flint River 1	Reserved Purchase	24.750	24.750	-	-	24.750	-

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12-December	Georgia	Controlled	Glynn 1	Reserved Purchase	17.680	3.536	-	-	3.536	-
12-December	Georgia	Controlled	GP Solutions GA 1	Reserved Purchase	29.000	29.000	-	-	29.000	-
12-December	Georgia	Controlled	GRP Franklin	Reserved Purchase	58.000	58.000	-	-	58.000	-
12-December	Georgia	Controlled	GRP Madison	Reserved Purchase	58.000	58.000	-	-	58.000	-
12-December	Georgia	Controlled	Hecate Energy	Reserved Purchase	20.000	5.000	-	-	5.000	-
12-December	Georgia	Controlled	HSH Pembroke - GPC	Reserved Purchase	1.000	0.200	-	-	0.200	-
12-December	Georgia	Controlled	Live Oak Solar	Reserved Purchase	51.000	10.200	-	-	10.200	-
12-December	Georgia	Controlled	LS PawPaw 1	Reserved Purchase	30.000	7.500	-	-	7.500	-
12-December	Georgia	Controlled	MPC Purchase	Reserved Purchase	-	750.000	-	511.000	239.000	-
12-December	Georgia	Controlled	Oak Grove 1	Reserved Purchase	6.178	6.178	-	-	6.178	-
12-December	Georgia	Controlled	Piedmont Green	Reserved Purchase	55.000	55.000	-	-	55.000	-
12-December	Georgia	Controlled	Pine Ridge	Reserved Purchase	6.300	6.300	-	-	6.300	-
12-December	Georgia	Controlled	Quitman	Reserved Purchase	150.000	15.000	-	-	15.000	-
12-December	Georgia	Controlled	Quitman II	Reserved Purchase	150.000	15.000	-	-	15.000	-
12-December	Georgia	Controlled	REDI CS2	Reserved Purchase	3.000	-	-	-	-	-
12-December	Georgia	Controlled	REDI DG	Reserved Purchase	86.710	8.671	-	-	8.671	-
12-December	Georgia	Controlled	REDI DG CS	Reserved Purchase	36.000	3.597	-	-	3.597	-
12-December	Georgia	Controlled	Richland 1	Reserved Purchase	20.000	5.000	-	-	5.000	-
12-December	Georgia	Controlled	Richland Creek 1	Reserved Purchase	10.400	10.400	-	-	10.400	-
12-December	Georgia	Controlled	Rincon Solar	Reserved Purchase	16.000	4.000	-	-	4.000	-
12-December	Georgia	Controlled	SDD Solar Project 4	Reserved Purchase	1.000	0.200	-	-	0.200	-
12-December	Georgia	Controlled	Simon 1	Reserved Purchase	30.000	6.000	-	-	6.000	-
12-December	Georgia	Controlled	Superior Waste Management	Reserved Purchase	6.400	6.400	-	-	6.400	-
12-December	Georgia	Controlled	Tanglewood Solar	Reserved Purchase	57.500	5.750	-	-	5.750	-
12-December	Georgia	Controlled	Timberland Solar	Reserved Purchase	140.000	7.000	-	-	7.000	-
12-December	Georgia	Controlled	Twiggs County Solar	Reserved Purchase	200.000	20.000	-	-	20.000	-
12-December	Georgia	Controlled	Weyerhauser Port Wentworth	Reserved Purchase	27.720	27.720	-	-	27.720	-
12-December	Georgia	Controlled	White Oak 1	Reserved Purchase	76.500	15.300	-	-	15.300	-
12-December	Georgia	Controlled	White Pine 1	Reserved Purchase	101.250	20.250	-	-	20.250	-
12-December	Georgia	Controlled	Seminole Electric Sale	Reserved Sale	-	-	-	51.590	(51.590)	-
12-December	Georgia	Controlled	Exelon Heard County	Peak Purchase	945.000	945.000	-	-	945.000	-
12-December	Georgia	Controlled	Monroe Power	Peak Purchase	309.428	309.428	-	-	309.428	-
12-December	Georgia	Controlled	SPC Addison	Peak Purchase	336.500	366.792	-	-	366.792	-
12-December	Georgia	Controlled	SPC Dahlberg	Peak Purchase	445.000	439.849	-	-	439.849	-
12-December	Georgia	Controlled	Harris 1	CC Purchase	682.700	682.700	-	-	682.700	-
12-December	Georgia	Controlled	Mid-Georgia	CC Purchase	300.000	300.000	-	-	300.000	-
12-December	Georgia	Controlled	Interruptibles and SBG	DSO	506.300	404.900	-	-	118.610	286.290
12-December	Georgia	Owned	Bartletts FY CH	Hydro	173.000	193.100	-	-	193.100	-
12-December	Georgia	Owned	Burton NG	Hydro	6.120	8.700	-	-	8.700	-
12-December	Georgia	Owned	Flint River CH	Hydro	9.960	5.600	-	-	5.600	-
12-December	Georgia	Owned	Goat Rock CH	Hydro	39.700	39.500	-	-	39.500	-
12-December	Georgia	Owned	Lloyd Shoals OM	Hydro	14.400	22.500	-	-	22.500	-
12-December	Georgia	Owned	Morgan Falls CH	Hydro	16.800	11.700	-	-	11.700	-
12-December	Georgia	Owned	N Highlands CH	Hydro	29.600	34.800	-	-	34.800	-
12-December	Georgia	Owned	Nacoochee NG	Hydro	4.800	6.000	-	-	6.000	-
12-December	Georgia	Owned	Oliver Dam CH	Hydro	60.000	58.200	-	-	58.200	-
12-December	Georgia	Owned	Sinclair Dam OC	Hydro	45.000	43.900	-	-	43.900	-
12-December	Georgia	Owned	Tallulah Dam NG	Hydro	72.000	72.900	-	-	72.900	-
12-December	Georgia	Owned	Terrora Dam NG	Hydro	16.000	17.500	-	-	17.500	-
12-December	Georgia	Owned	Tugalo Dam NG	Hydro	45.000	52.400	-	-	52.400	-
12-December	Georgia	Owned	Wallace Conv SE	Hydro	112.500	114.881	-	-	114.881	-

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12-December	Georgia	Owned	Yonah Dam NG	Hydro	22.500	28.600	-	-	28.600	-
12-December	Georgia	Owned	Rocky Mountain NU	Pumped Storage	223.127	190.070	-	-	190.070	-
12-December	Georgia	Owned	Wallace Dam OC	Pumped Storage	208.800	213.219	-	-	213.219	-
12-December	Georgia	Owned	Hatch 1	Nuclear	450.692	438.876	-	-	438.876	-
12-December	Georgia	Owned	Hatch 2	Nuclear	448.920	442.383	-	-	442.383	-
12-December	Georgia	Owned	Vogtle 1	Nuclear	530.120	538.603	-	-	538.603	-
12-December	Georgia	Owned	Vogtle 2	Nuclear	530.120	539.539	-	-	539.539	-
12-December	Georgia	Owned	Vogtle 3	Nuclear	510.469	510.469	-	-	510.469	-
12-December	Georgia	Owned	Vogtle 4	Nuclear	510.469	510.469	-	-	510.469	-
12-December	Georgia	Owned	Bowen 1	Coal	700.000	690.000	50.000	-	740.000	-
12-December	Georgia	Owned	Bowen 2	Coal	700.000	694.000	66.000	-	760.000	-
12-December	Georgia	Owned	Bowen 3	Coal	800.000	867.000	83.000	-	950.000	-
12-December	Georgia	Owned	Bowen 4	Coal	800.000	869.000	41.000	-	910.000	-
12-December	Georgia	Owned	Scherer 1	Coal	68.712	72.240	0.756	-	72.996	-
12-December	Georgia	Owned	Scherer 2	Coal	68.712	72.240	2.268	-	74.508	-
12-December	Georgia	Owned	Scherer 3	Coal	613.500	645.000	37.500	141.327	541.173	-
12-December	Georgia	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	12.520	114.480	-
12-December	Georgia	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	12.587	115.413	-
12-December	Georgia	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	12.453	114.547	-
12-December	Georgia	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	12.764	115.236	-
12-December	Georgia	Owned	Yates 6	Oil/Gas	350.000	350.500	5.000	-	355.500	-
12-December	Georgia	Owned	Yates 7	Oil/Gas	350.000	348.500	10.000	-	358.500	-
12-December	Georgia	Owned	Gaston A	Combustion Turbine	9.840	10.000	-	0.376	9.624	-
12-December	Georgia	Owned	McDonough 3A	Combustion Turbine	39.400	40.000	-	8.593	31.407	-
12-December	Georgia	Owned	McDonough 3B	Combustion Turbine	39.400	40.000	-	8.593	31.407	-
12-December	Georgia	Owned	McIntosh 1A	Combustion Turbine	80.000	94.500	-	-	94.500	-
12-December	Georgia	Owned	McIntosh 2A	Combustion Turbine	80.000	94.500	-	-	94.500	-
12-December	Georgia	Owned	McIntosh 3A	Combustion Turbine	80.000	94.500	-	-	94.500	-
12-December	Georgia	Owned	McIntosh 4A	Combustion Turbine	80.000	94.500	-	-	94.500	-
12-December	Georgia	Owned	McIntosh 5A	Combustion Turbine	80.000	94.500	-	-	94.500	-
12-December	Georgia	Owned	McIntosh 6A	Combustion Turbine	80.000	94.500	-	-	94.500	-
12-December	Georgia	Owned	McIntosh 7A	Combustion Turbine	80.000	94.500	-	-	94.500	-
12-December	Georgia	Owned	McIntosh 8A	Combustion Turbine	80.000	94.500	-	-	94.500	-
12-December	Georgia	Owned	McManus 3A	Combustion Turbine	52.100	57.000	-	1.948	55.052	-
12-December	Georgia	Owned	McManus 3B	Combustion Turbine	52.100	57.000	-	1.948	55.052	-
12-December	Georgia	Owned	McManus 3C	Combustion Turbine	52.100	57.000	-	1.948	55.052	-
12-December	Georgia	Owned	McManus 4A	Combustion Turbine	53.900	57.000	-	1.993	55.007	-
12-December	Georgia	Owned	McManus 4B	Combustion Turbine	53.900	57.000	-	1.993	55.007	-
12-December	Georgia	Owned	McManus 4C	Combustion Turbine	53.900	57.000	-	1.993	55.007	-
12-December	Georgia	Owned	McManus 4D	Combustion Turbine	53.900	57.000	-	1.993	55.007	-
12-December	Georgia	Owned	McManus 4E	Combustion Turbine	53.900	57.000	-	1.993	55.007	-
12-December	Georgia	Owned	McManus 4F	Combustion Turbine	53.900	57.000	-	1.993	55.007	-
12-December	Georgia	Owned	Robins 1	Combustion Turbine	79.200	93.000	-	-	93.000	-
12-December	Georgia	Owned	Robins 2	Combustion Turbine	79.200	93.000	-	-	93.000	-
12-December	Georgia	Owned	Wilson 1A	Combustion Turbine	58.600	67.000	-	2.397	64.603	-
12-December	Georgia	Owned	Wilson 1B	Combustion Turbine	58.600	67.000	-	2.397	64.603	-
12-December	Georgia	Owned	Wilson 1C	Combustion Turbine	58.600	55.000	-	1.968	53.032	-
12-December	Georgia	Owned	Wilson 1D	Combustion Turbine	58.600	41.000	-	1.467	39.533	-
12-December	Georgia	Owned	Wilson 1E	Combustion Turbine	58.600	61.000	-	2.183	58.817	-
12-December	Georgia	Owned	Wilson 1F	Combustion Turbine	58.600	61.000	-	2.183	58.817	-
12-December	Georgia	Owned	McDonough 4	Combined Cycle	840.000	828.000	106.000	-	934.000	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
12-December	Georgia	Owned	McDonough 5	Combined Cycle	840.000	825.000	103.000	-	928.000	-
12-December	Georgia	Owned	McDonough 6	Combined Cycle	840.000	799.000	100.000	-	899.000	-
12-December	Georgia	Owned	McIntosh 10	Combined Cycle	659.460	593.000	98.700	-	691.700	-
12-December	Georgia	Owned	McIntosh 11	Combined Cycle	659.460	586.600	98.400	-	685.000	-
	Georgia Total								*19,441.693*	
12-December	Mississippi	Owned	Walnut Grove Solar	Reserved - Other	1.285	1.285	-	-	1.285	-
12-December	Mississippi	Controlled	Hattiesburg Farm Solar	Reserved Purchase	50.000	10.000	-	-	-	10.000
12-December	Mississippi	Controlled	MS CB Energy Solar	Reserved Purchase	3.290	0.658	-	-	-	0.658
12-December	Mississippi	Controlled	MS Solar (Sumrall)	Reserved Purchase	52.000	10.400	-	-	-	10.400
12-December	Mississippi	Controlled	SEPA	Reserved Purchase	74.305	74.305	-	-	74.305	-
12-December	Mississippi	Controlled	SR Meridian III Solar	Reserved Purchase	52.500	5.250	-	-	-	5.250
12-December	Mississippi	Controlled	GPC Sale	Reserved Sale	-	-	-	750.000	-	(750.000)
12-December	Mississippi	Controlled	Seminole Electric Sale	Reserved Sale	-	-	-	39.330	-	(39.330)
12-December	Mississippi	Controlled	Interruptibles and SBG	DSO	74.800	72.300	-	-	-	72.300
12-December	Mississippi	Owned	Daniel 2	Coal	500.000	502.000	-	-	502.000	-
12-December	Mississippi	Owned	Greene County 1	Oil/Gas	100.000	103.120	-	-	-	103.120
12-December	Mississippi	Owned	Greene County 2	Oil/Gas	100.000	103.320	-	-	-	103.320
12-December	Mississippi	Owned	Watson 4	Oil/Gas	250.000	236.000	20.000	-	256.000	-
12-December	Mississippi	Owned	Watson 5	Oil/Gas	500.000	485.000	31.000	-	141.800	374.200
12-December	Mississippi	Owned	Chevron 1	Combustion Turbine	18.180	18.000	-	-	-	18.000
12-December	Mississippi	Owned	Chevron 2	Combustion Turbine	18.180	19.000	-	-	-	19.000
12-December	Mississippi	Owned	Chevron 3	Combustion Turbine	18.180	18.000	-	-	-	18.000
12-December	Mississippi	Owned	Chevron 4	Combustion Turbine	18.180	18.000	-	-	-	18.000
12-December	Mississippi	Owned	Chevron 5	Combustion Turbine	74.572	80.000	-	-	-	80.000
12-December	Mississippi	Owned	Sweatt A	Combustion Turbine	39.400	41.000	-	-	-	41.000
12-December	Mississippi	Owned	Watson A	Combustion Turbine	39.360	41.200	-	-	41.200	-
12-December	Mississippi	Owned	Daniel 3	Combined Cycle	535.212	576.000	11.500	-	587.500	-
12-December	Mississippi	Owned	Daniel 4	Combined Cycle	535.212	596.000	-	-	596.000	-
12-December	Mississippi	Owned	Ratcliffe	Combined Cycle	769.898	614.000	107.000	-	721.000	-
	Mississippi Total								*2,921.090*	
12-December	Southern Power	Owned	Butler Solar (Community)	Reserved - Other	100.000	100.000	-	100.000	-	-
12-December	Southern Power	Owned	Butler Solar Farm (Strata) 1	Reserved - Other	20.000	20.000	-	20.000	-	-
12-December	Southern Power	Owned	Decatur County 1	Reserved - Other	19.000	19.000	-	19.000	-	-
12-December	Southern Power	Owned	Decatur Parkway 1	Reserved - Other	80.000	80.000	-	80.000	-	-
12-December	Southern Power	Owned	LS PawPaw 1	Reserved - Other	30.000	30.000	-	30.000	-	-
12-December	Southern Power	Owned	Sandhills 1	Reserved - Other	143.402	35.850	-	-	35.850	-
12-December	Southern Power	Controlled	Baxley/Snipesville Solar	Reserved Purchase	30.012	3.001	-	-	3.001	-
12-December	Southern Power	Controlled	Cedar Creek Solar	Reserved Purchase	0.561	0.056	-	-	0.056	-
12-December	Southern Power	Controlled	Desoto II	Reserved Purchase	58.163	2.908	-	-	2.908	-
12-December	Southern Power	Controlled	Green Power - Azalea	Reserved Purchase	7.720	1.544	-	-	1.544	-
12-December	Southern Power	Controlled	Green Power - Clean Control	Reserved Purchase	0.002	0.002	-	-	0.002	-
12-December	Southern Power	Controlled	Green Power - Pecan Row	Reserved Purchase	0.702	0.702	-	-	0.702	-
12-December	Southern Power	Controlled	Green Power - Rabun Gap	Reserved Purchase	9.626	9.626	-	-	9.626	-
12-December	Southern Power	Controlled	Green Power - Tallassee	Reserved Purchase	0.464	0.464	-	-	0.464	-
12-December	Southern Power	Controlled	Green Power - Taylor County	Reserved Purchase	2.360	2.360	-	-	2.360	-
12-December	Southern Power	Controlled	Hazlehurst 1	Reserved Purchase	11.332	2.833	-	-	2.833	-
12-December	Southern Power	Controlled	Hazlehurst 2	Reserved Purchase	44.683	11.171	-	-	11.171	-
12-December	Southern Power	Controlled	Hazlehurst 3	Reserved Purchase	13.959	1.396	-	-	1.396	-
12-December	Southern Power	Controlled	Houston County Landfill Gas	Reserved Purchase	3.209	3.209	-	-	3.209	-
12-December	Southern Power	Controlled	Mid-Georgia Community Solar	Reserved Purchase	0.974	0.097	-	-	0.097	-
12-December	Southern Power	Controlled	Morgan Stanley Flint Block	Reserved Purchase	75.211	75.211	-	-	75.211	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
12-December	Southern Power	Controlled	Morgan Stanley Flint Block 2	Reserved Purchase	25.070	25.070	-	-	25.070	-
12-December	Southern Power	Controlled	Morgan Stanley Purchase	Reserved Purchase	65.183	65.183	-	-	65.183	-
12-December	Southern Power	Controlled	Okefenoke Community Solar	Reserved Purchase	2.643	0.264	-	-	0.264	-
12-December	Southern Power	Controlled	Putnam Erickson II	Reserved Purchase	2.808	-	-	-	-	-
12-December	Southern Power	Controlled	SEPA	Reserved Purchase	239.776	239.776	-	-	239.776	-
12-December	Southern Power	Controlled	Snipesville III	Reserved Purchase	95.868	4.793	-	-	4.793	-
12-December	Southern Power	Controlled	SR Arlington	Reserved Purchase	12.819	0.641	-	-	0.641	-
12-December	Southern Power	Controlled	SR Clay	Reserved Purchase	67.944	3.397	-	-	3.397	-
12-December	Southern Power	Controlled	SR Perry	Reserved Purchase	43.586	2.179	-	-	2.179	-
12-December	Southern Power	Controlled	Terrell Solar	Reserved Purchase	25.824	2.582	-	-	2.582	-
12-December	Southern Power	Controlled	Tri-County EMC Solar	Reserved Purchase	1.037	0.103	-	-	0.103	-
12-December	Southern Power	Controlled	Turnipseed Solar	Reserved Purchase	0.939	0.094	-	-	0.094	-
12-December	Southern Power	Controlled	Wolf Creek	Reserved Purchase	0.981	0.981	-	-	0.981	-
12-December	Southern Power	Controlled	Dalton DL	Peak Purchase	15.000	15.000	-	-	15.000	-
12-December	Southern Power	Controlled	Doyle 2	Peak Purchase	29.151	29.151	-	-	-	29.151
12-December	Southern Power	Controlled	Doyle 3	Peak Purchase	29.151	29.151	-	-	-	29.151
12-December	Southern Power	Controlled	Doyle 4	Peak Purchase	43.726	43.726	-	-	-	43.726
12-December	Southern Power	Controlled	Doyle 5	Peak Purchase	43.726	43.726	-	-	-	43.726
12-December	Southern Power	Controlled	Flint Reserve Block	Peak Purchase	25.226	25.226	-	-	25.226	-
12-December	Southern Power	Controlled	Hartwell 1	Peak Purchase	65.662	65.662	-	-	65.662	-
12-December	Southern Power	Controlled	Hartwell 2	Peak Purchase	65.667	65.667	-	-	65.667	-
12-December	Southern Power	Controlled	Hawk Road 1	Peak Purchase	54.397	54.397	-	-	-	54.397
12-December	Southern Power	Controlled	Hawk Road 2	Peak Purchase	54.397	54.397	-	-	-	54.397
12-December	Southern Power	Controlled	Hawk Road 3	Peak Purchase	57.685	57.685	-	-	-	57.685
12-December	Southern Power	Controlled	Sewell Creek 1	Peak Purchase	74.365	74.365	-	-	-	74.365
12-December	Southern Power	Controlled	Sewell Creek 2	Peak Purchase	76.410	76.410	-	-	-	76.410
12-December	Southern Power	Controlled	Sewell Creek 3	Peak Purchase	100.552	100.552	-	-	-	100.552
12-December	Southern Power	Controlled	Sewell Creek 4	Peak Purchase	97.414	97.414	-	-	-	97.414
12-December	Southern Power	Controlled	Smarr 1	Peak Purchase	46.985	46.985	-	-	-	46.985
12-December	Southern Power	Controlled	Smarr 2	Peak Purchase	46.985	46.985	-	-	-	46.985
12-December	Southern Power	Controlled	Talbot 1	Peak Purchase	50.772	50.772	-	-	-	50.772
12-December	Southern Power	Controlled	Talbot 2	Peak Purchase	50.772	50.772	-	-	-	50.772
12-December	Southern Power	Controlled	Talbot 3	Peak Purchase	50.772	50.772	-	-	-	50.772
12-December	Southern Power	Controlled	Talbot 4	Peak Purchase	50.772	50.772	-	-	-	50.772
12-December	Southern Power	Controlled	Talbot 5	Peak Purchase	53.889	53.889	-	-	53.889	-
12-December	Southern Power	Controlled	Talbot 6	Peak Purchase	53.889	53.889	-	-	53.889	-
12-December	Southern Power	Controlled	Chattahoochee CC	CC Purchase	289.565	289.565	-	-	289.565	-
12-December	Southern Power	Controlled	Smith 1	CC Purchase	122.881	122.881	-	-	122.881	-
12-December	Southern Power	Controlled	Smith 2	CC Purchase	122.881	122.881	-	-	122.881	-
12-December	Southern Power	Controlled	Rocky Mountain NU	Pumped Storage	206.943	206.943	-	-	206.943	-
12-December	Southern Power	Controlled	SEPA Russell	Pumped Storage	11.644	11.644	-	-	11.644	-
12-December	Southern Power	Controlled	Catawba	Nuclear	78.994	78.994	-	-	78.994	-
12-December	Southern Power	Controlled	Hatch 1	Nuclear	116.795	116.795	-	-	116.795	-
12-December	Southern Power	Controlled	Hatch 2	Nuclear	117.714	117.714	-	-	117.714	-
12-December	Southern Power	Controlled	Vogtle 1	Nuclear	146.226	146.226	-	-	146.226	-
12-December	Southern Power	Controlled	Vogtle 2	Nuclear	146.481	146.481	-	-	146.481	-
12-December	Southern Power	Controlled	Vogtle 3	Nuclear	92.911	92.911	-	-	92.911	-
12-December	Southern Power	Controlled	Vogtle 4	Nuclear	92.911	92.911	-	-	92.911	-
12-December	Southern Power	Controlled	Coal Steam Block	Coal	60.933	60.933	-	-	60.933	-
12-December	Southern Power	Controlled	Scherer 1	Coal	203.224	203.224	-	-	203.224	-
12-December	Southern Power	Controlled	Scherer 2	Coal	203.224	203.224	-	-	203.224	-

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Resources Available to Integrated System

Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
12-December	Southern Power	Controlled	Scherer 3	Coal	55.448	55.448	-	-	55.448	-
12-December	Southern Power	Owned	Addison 1	Combustion Turbine	167.200	185.896	-	185.896	-	-
12-December	Southern Power	Owned	Addison 2	Combustion Turbine	167.200	186.104	-	186.104	-	-
12-December	Southern Power	Owned	Addison 3	Combustion Turbine	167.200	180.896	-	180.896	-	-
12-December	Southern Power	Owned	Addison 4	Combustion Turbine	167.200	188.758	-	188.758	-	-
12-December	Southern Power	Owned	Cleveland County 1	Combustion Turbine	184.818	191.517	-	180.000	11.517	-
12-December	Southern Power	Owned	Cleveland County 2	Combustion Turbine	186.598	197.371	-	197.371	-	-
12-December	Southern Power	Owned	Cleveland County 3	Combustion Turbine	185.799	193.527	-	187.129	(0.000)	6.398
12-December	Southern Power	Owned	Cleveland County 4	Combustion Turbine	183.113	196.871	-	196.871	-	-
12-December	Southern Power	Owned	Dahlberg 1	Combustion Turbine	75.600	87.006	-	-	80.006	7.000
12-December	Southern Power	Owned	Dahlberg 10	Combustion Turbine	75.600	89.009	-	89.009	-	-
12-December	Southern Power	Owned	Dahlberg 2	Combustion Turbine	75.600	88.436	-	88.436	-	-
12-December	Southern Power	Owned	Dahlberg 3	Combustion Turbine	75.600	87.169	-	-	87.169	-
12-December	Southern Power	Owned	Dahlberg 4	Combustion Turbine	75.600	87.149	-	87.149	-	-
12-December	Southern Power	Owned	Dahlberg 5	Combustion Turbine	75.600	87.417	-	-	87.417	-
12-December	Southern Power	Owned	Dahlberg 6	Combustion Turbine	75.600	89.031	-	89.031	-	-
12-December	Southern Power	Owned	Dahlberg 7	Combustion Turbine	75.600	86.134	-	86.134	-	-
12-December	Southern Power	Owned	Dahlberg 8	Combustion Turbine	75.600	86.224	-	86.224	-	-
12-December	Southern Power	Owned	Dahlberg 9	Combustion Turbine	75.600	88.210	-	-	88.210	-
12-December	Southern Power	Owned	Rowan 1	Combustion Turbine	151.750	182.858	-	150.000	32.858	-
12-December	Southern Power	Owned	Rowan 2	Combustion Turbine	151.750	183.785	-	183.785	-	-
12-December	Southern Power	Owned	Rowan 3	Combustion Turbine	151.750	185.638	-	-	185.638	-
12-December	Southern Power	Owned	Franklin 1	Combined Cycle	538.900	578.200	40.600	25.000	140.800	453.000
12-December	Southern Power	Owned	Franklin 2	Combined Cycle	659.460	584.693	112.468	375.000	322.161	-
12-December	Southern Power	Owned	Franklin 3	Combined Cycle	659.460	575.711	110.467	200.000	281.178	205.000
12-December	Southern Power	Owned	Harris 1	Combined Cycle	659.460	581.200	101.500	682.700	-	-
12-December	Southern Power	Owned	Harris 2	Combined Cycle	659.460	585.300	106.700	692.000	-	-
12-December	Southern Power	Owned	Rowan 4	Combined Cycle	530.550	584.400	-	251.000	258.400	75.000
12-December	Southern Power	Owned	Wansley 6	Combined Cycle	536.500	585.496	39.731	-	521.227	104.000
12-December	Southern Power	Owned	Wansley 7	Combined Cycle	536.500	580.134	34.465	614.599	-	-
	Southern Power	***Total***							*4,940.185*	

Definitions of Capacities Used in Exhibit I

Resource Type	Installed Capacity	Full Load Capacity	Peak Load Capacity
Coal	The turbine nameplate capacity of the unit	The normal full load capability as described in Section 4.2.2 of the Manual and certified by the Senior Production Officer	Incremental peaking capability as described in Section 4.2.6 of the Manual and certified by the Senior Production Officer
Nuclear	The turbine nameplate capacity of the unit	The normal full load capability as described in Section 4.2.2 of the Manual and certified by the Senior Production Officer	Typically zero for nuclear units
Oil/Gas	The turbine nameplate capacity of the unit	The normal full load capability as described in Section 4.2.3 of the Manual and certified by the Senior Production Officer	Incremental peaking capability as described in Section 4.2.6 of the Manual and certified by the Senior Production Officer
Combined Cycle	The sum of the individual combustion turbine and steam turbine nameplate capacities for the unit. Where nameplate ratings are not available, design heat balance values at ISO conditions are used.	The seasonally-adjusted normal full load capability in base-mode operation as described in Section 4.2.4 of the Manual and certified by the Senior Production Officer	Incremental peaking capability available through extended operating modes such as full pressure or power augmentation as certified by the Senior Production Officer
Combustion Turbine	The turbine nameplate capacity of the unit	The seasonally-adjusted normal full load capability as described in Section 4.2.5 of the Manual and certified by the Senior Production Officer	Typically zero for combustion turbines
Hydro	The total turbine nameplate capacity of the facility	The best gate or full gate capacity of the facility as defined in Section 4.2.7 the Manual and certified by the Senior Production Officer	Typically zero for hydro facilities
Pumped Storage	The total turbine nameplate capacity of owned facilities. N/A for facilities that are not operated by Southern Companies where nameplate data is unavailable	The best gate or full gate capacity of the facility as defined in Section 4.2.7 the Manual and certified by the Senior Production Officer	Typically zero for hydro facilities
CC Purchase	The seasonally-adjusted normal full load capability in base-mode operation as described in Section 4.2.4 of the Manual as provided by the seller and certified by the Senior Production Officer	The seasonally-adjusted normal full load capability in base-mode operation as described in Section 4.2.4 of the Manual as provided by the seller and certified by the Senior Production Officer	Incremental peaking capability available through extended operating modes such as full pressure or power augmentation as provided by the seller and certified by the Senior Production Officer
Peak Purchase	The seasonally-adjusted normal full load capability of the unit as provided by the seller consistent with Section 4.2.5 of the Manual and certified by the Senior Production Officer	The seasonally-adjusted normal full load capability of the unit as provided by the seller consistent with Section 4.2.5 of the Manual and certified by the Senior Production Officer	Typically zero for peaking resources
DSO	The total capacity available through interruptible programs, standby generation, or other demand side options	The equivalent capacity available through demand side options as calculated in accordance with Section 4.2.8 of the Manual and certified by the Senior Production Officer	Typically zero for demand side options
Reserved Purchase	The contracted capacity available through a purchase as described in Section 4.2.9 of the Manual.	The contracted capacity available through a purchase as described in Section 4.2.9 of the Manual.	Typically zero for reserved purchases
Reserved Sale	N/A	Zero. The contracted capacity sold to others as described in Section 4.2.9 of the Manual is shown as Sold Capacity in Exhibit I.	Typically zero for reserved sales
Reserved - Other	The nameplate capacity for owned variable energy resources (e.g., wind and solar).	The equivalent capacity, if applicable, for variable energy resources (e.g., wind and solar).	Zero for variable energy resources

INTERCOMPANY INTERCHANGE CONTRACT

WORK PAPERS FOR THE MONTHLY LOAD-CAPACITY COMPARISON

EXHIBIT J
2024

Case Name: 2024 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison
January 2024

		Alabama	Georgia	Mississippi	Southern Power	System
1. Loads						
A	Non-coincident Hour Demands	14,073.502	14,681.185	2,181.440	3,782.734	34,423.230
B	Historical Load Ratio	37.2693%	44.3959%	6.7751%	11.5597%	100.0000%
C	Company Load Responsibility	12,829.297	15,282.503	2,332.208	3,979.222	34,423.230
2. Owned Capacity						
A	Reserved Purchases/Sales	839.685	804.281	75.590	495.496	2,215.052
B	Peaking Purchased Resources	-	2,839.038	-	279.333	3,118.371
C	CC Purchased Resources	243.900	982.700	-	535.327	1,761.927
D	DSO Capacity Equivalents	717.850	118.610	-	-	836.460
E	Conventional Hydro Capacity	1,663.000	710.281	-	-	2,373.281
F	Pump Storage Hydro Capacity	-	403.289	-	218.587	621.876
G	Nuclear Capacity	1,844.130	2,469.870	-	699.121	5,013.121
H	Coal Fired Steam Capacity	5,068.600	4,048.677	502.000	522.829	10,142.106
I	Oil and Gas Turbine Capacity	979.660	1,173.676	397.800	-	2,551.136
J	Combustion Turbine Capacity	2,279.000	1,849.041	41.200	572.815	4,742.056
K	Combined Cycle Capacity	4,686.000	4,137.700	1,896.500	1,558.365	12,278.565
L	Total Generating Capacity	18,321.825	19,537.163	2,913.090	4,881.873	45,653.951
3. Equivalent Unavailablity Factors						
A	Conventional Hydro	14.82%	23.04%	0.00%	0.00%	0.00%
B	Pump Storage Hydro	0.00%	2.46%	0.00%	0.00%	0.00%
C	Coal	9.18%	3.83%	4.33%	4.82%	0.00%
D	Oil/Gas	10.23%	3.16%	0.00%	3.30%	0.00%
E	Nuclear	0.00%	2.29%	0.00%	2.24%	0.00%
F	Combustion Turbine	1.68%	2.06%	6.35%	0.05%	0.00%
G	Combined Cycle	1.97%	0.65%	0.00%	4.51%	0.00%
H	Peaking Purchase	0.00%	2.06%	6.35%	0.05%	0.00%
I	CC Purchase	2.62%	0.65%	0.00%	4.51%	0.00%
4. Equivalent Unavailability						
A	Conventional Hydro	246.413	163.649	-	-	410.062
B	Pump Storage Hydro	-	9.921	-	-	9.921
C	Nuclear	-	56.560	-	15.660	72.220
D	Coal	465.084	155.064	21.737	25.200	667.085
E	Oil/Gas	100.219	37.088	-	-	137.307
F	Combustion Turbine	38.227	38.090	2.616	0.286	79.219
G	Combined Cycle	92.460	26.895	-	70.282	189.637
H	Peaking Purchase Unavailable	-	58.484	-	0.140	58.624
I	CC Purchase Unavailable	6.390	6.388	-	24.143	36.921
J	Total Unavailability Capacity	948.793	552.139	24.353	135.711	1,660.996

() Indicates Sales to Pool

Case Name: 2024 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison

5. Effective Load Served By Capacity

		Alabama	Georgia	Mississippi	Southern Power	System
A	Contract Purchases/(Sales)	839.685	804.281	75.590	495.496	2,215.052
B	DSO Capacity Equivalents	717.850	118.610	-	-	836.460
C	Conventional Hydro	1,416.587	546.632	-	-	1,963.219
D	Nuclear	1,844.130	2,413.310	-	683.461	4,940.901
E	Coal,Oil,Gas,PSH,CT,CC	8,011.045	11,399.670	2,256.618	2,800.265	24,467.598
F	Total	12,829.297	15,282.503	2,332.208	3,979.222	34,423.230

6. Load Outages By Type

A	Conventional Hydro	246.413	163.649	-	-	410.062
B	Nuclear	-	56.560	-	15.660	72.220
C	Coal,Oil,Gas,PSH,CT,CC	452.216	250.553	19.535	94.241	816.546
D	Avg Coal,Oil,Gas,PSH,CT,CC,Unavailablity	4.33	2.15	0.86	3.26	-
E	Total Unavailability Capacity	698.629	470.762	19.535	109.901	1,298.827

7. Calculation of Reserves

A	Total Owned Capacity	18,321.825	19,537.163	2,913.090	4,881.873	45,653.951
B	Less Load Served By Capacity	12,829.297	15,282.503	2,332.208	3,979.222	34,423.230
C	Less Load Outages By Type	698.629	470.762	19.535	109.901	1,298.827
D	Total Reserves	4,793.899	3,783.898	561.347	792.750	9,931.894
E	Reserve Percent(%)	37.37%	24.76%	24.07%	19.92%	28.85%

8. Reserve Purchases/(Sales)

A	Reserve Responsibility	3,701.547	4,409.354	672.896	1,148.097	9,931.894
B	Total Available Reserves	4,793.899	3,783.898	561.347	792.750	9,931.894
C	Reserve Purchases/(Sales) MW-Months	(1,092.352)	625.456	111.549	355.347	0.000
D	Co. Monthly Capacity Rates($/KW)	36.600000	36.600000	36.600000	36.600000	0.000000
E	Co. Selling Capacity Rates($/KW)	36.600000	0.000000	0.000000	0.000000	0.0000000
F	Co. Composite Purchase Rate ($/KW)	0.000000	36.600000	36.600000	36.600000	0.0000000
G	Dollars	$ (39,980,083)	$ 22,891,690	$ 4,082,693	$ 13,005,700	$ -

9. Applied Capacity

A	Amount of applied capacity allowed	-	286.290	62.698	355.347	-
B	Value of applied capacity allowed	$ -	$ (10,478,214)	$ (2,294,747)	$ (13,005,700)	$ -
C	Allocation percentages	100%	-	-	-	100.00%
D	Allocation to OPCOs	$ 25,778,661	$ (10,478,214)	$ (2,294,747)	$ (13,005,700)	$ -
E	Actual Reserve Sharing Sales/Purchase $	$ (14,201,422)	$ 12,413,476	$ 1,787,946	$ -	$ -

() Indicates Sales to Pool

Case Name: 2024 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison
February 2024

		Alabama	Georgia	Mississippi	Southern Power	System
1. Loads						
A	Non-coincident Hour Demands	11,810.985	13,973.246	1,971.271	3,522.273	31,076.565
B	Historical Load Ratio	37.7302%	43.8152%	7.1950%	11.2596%	100.0000%
C	Company Load Responsibility	11,725.250	13,616.259	2,235.959	3,499.097	31,076.565
2. Owned Capacity						
A	Reserved Purchases/Sales	938.959	807.281	75.590	495.496	2,317.326
B	Peaking Purchased Resources	-	2,839.038	-	279.333	3,118.371
C	CC Purchased Resources	230.973	982.700	-	535.327	1,749.000
D	DSO Capacity Equivalents	717.850	118.610	-	-	836.460
E	Conventional Hydro Capacity	1,663.000	710.281	-	-	2,373.281
F	Pump Storage Hydro Capacity	-	403.289	-	218.587	621.876
G	Nuclear Capacity	1,844.130	2,469.870	-	699.121	5,013.121
H	Coal Fired Steam Capacity	5,068.600	4,048.677	502.000	522.829	10,142.106
I	Oil and Gas Turbine Capacity	979.660	1,173.676	397.800	-	2,551.136
J	Combustion Turbine Capacity	2,279.000	1,849.041	41.200	572.815	4,742.056
K	Combined Cycle Capacity	4,599.652	4,137.700	1,896.500	1,558.365	12,192.217
L	Total Generating Capacity	18,321.824	19,540.163	2,913.090	4,881.873	45,656.950
3. Equivalent Unavailablity Factors						
A	Conventional Hydro	12.58%	25.02%	0.00%	0.00%	0.00%
B	Pump Storage Hydro	0.00%	19.36%	0.00%	30.00%	0.00%
C	Coal	7.13%	2.69%	11.13%	6.05%	0.00%
D	Oil/Gas	9.57%	1.05%	1.23%	1.11%	0.00%
E	Nuclear	4.88%	22.12%	0.00%	21.61%	0.00%
F	Combustion Turbine	0.41%	2.72%	8.11%	0.20%	0.00%
G	Combined Cycle	1.75%	1.60%	1.90%	4.75%	0.00%
H	Peaking Purchase	0.00%	2.72%	8.11%	0.20%	0.00%
I	CC Purchase	1.15%	1.60%	1.90%	4.75%	0.00%
4. Equivalent Unavailability						
A	Conventional Hydro	209.153	177.712	-	-	386.865
B	Pump Storage Hydro	-	78.077	-	65.576	143.653
C	Nuclear	89.976	546.335	-	151.080	787.391
D	Coal	361.515	108.909	55.873	31.631	557.928
E	Oil/Gas	93.753	12.324	4.893	-	110.970
F	Combustion Turbine	9.237	50.294	3.341	1.146	64.018
G	Combined Cycle	80.376	66.203	36.034	74.022	256.635
H	Peaking Purchase Unavailable	-	77.222	-	0.559	77.781
I	CC Purchase Unavailable	2.656	15.723	-	25.428	43.807
J	Total Unavailability Capacity	846.666	1,132.799	100.141	349.442	2,429.048

() Indicates Sales to Pool

Case Name: 2024 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison

5. Effective Load Served By Capacity

		Alabama	Georgia	Mississippi	Southern Power	System
A	Contract Purchases/(Sales)	938.959	807.281	75.590	495.496	2,317.326
B	DSO Capacity Equivalents	717.850	118.610	-	-	836.460
C	Conventional Hydro	1,453.847	532.569	-	-	1,986.416
D	Nuclear	1,754.154	1,923.535	-	548.041	4,225.730
E	Coal,Oil,Gas,PSH,CT,CC	6,860.440	10,234.264	2,160.369	2,455.560	21,710.633
F	Total	11,725.250	13,616.259	2,235.959	3,499.097	31,076.565

6. Load Outages By Type

A	Conventional Hydro	209.153	177.712	-	-	386.865
B	Nuclear	89.976	546.335	-	151.080	787.391
C	Coal,Oil,Gas,PSH,CT,CC	300.366	278.414	79.032	139.611	797.424
D	Avg Coal,Oil,Gas,PSH,CT,CC,Unavailablity	2.62	2.65	3.53	5.38	-
E	Total Unavailability Capacity	599.495	1,002.461	79.032	290.691	1,971.679

7. Calculation of Reserves

A	Total Owned Capacity	18,321.824	19,540.163	2,913.090	4,881.873	45,656.950
B	Less Load Served By Capacity	11,725.250	13,616.259	2,235.959	3,499.097	31,076.565
C	Less Load Outages By Type	599.495	1,002.461	79.032	290.691	1,971.679
D	Total Reserves	5,997.079	4,921.443	598.099	1,092.085	12,608.706
E	Reserve Percent(%)	51.15%	36.14%	26.75%	31.21%	40.57%

8. Reserve Purchases/(Sales)

A	Reserve Responsibility	4,757.290	5,524.530	907.196	1,419.690	12,608.706
B	Total Available Reserves	5,997.079	4,921.443	598.099	1,092.085	12,608.706
C	Reserve Purchases/(Sales) MW-Months	(1,239.789)	603.087	309.097	327.605	0.000
D	Co. Monthly Capacity Rates($/KW)	7.320000	7.320000	7.320000	7.320000	0.000000
E	Co. Selling Capacity Rates($/KW)	7.320000	0.000000	0.000000	0.000000	0.0000000
F	Co. Composite Purchase Rate ($/KW)	0.000000	7.320000	7.320000	7.320000	0.0000000
G	Dollars	$ (9,075,255)	$ 4,414,596	$ 2,262,590	$ 2,398,069	$ -

9. Applied Capacity

A	Amount of applied capacity allowed	-	286.290	62.698	327.605	-
B	Value of applied capacity allowed	$ -	$ (2,095,643)	$ (458,949)	$ (2,398,069)	$ -
C	Allocation percentages	100%	-	-	-	100.00%
D	Allocation to OPCOs	$ 4,952,661	$ (2,095,643)	$ (458,949)	$ (2,398,069)	$ -
E	Actual Reserve Sharing Sales/Purchase $	$ (4,122,594)	$ 2,318,953	$ 1,803,641	$ -	$ -

() Indicates Sales to Pool

Case Name: 2024 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison
March 2024

1. Loads

		Alabama	Georgia	Mississippi	Southern Power	System
A	Non-coincident Hour Demands	10,473.008	12,026.715	1,696.521	3,015.100	26,869.488
B	Historical Load Ratio	36.6385%	45.0158%	6.7298%	11.6159%	100.0000%
C	Company Load Responsibility	9,844.577	12,095.515	1,808.263	3,121.133	26,869.488

2. Owned Capacity

A	Reserved Purchases/Sales	953.579	1,659.892	75.590	707.683	3,396.744
B	Peaking Purchased Resources	-	2,770.013	-	254.832	3,024.845
C	CC Purchased Resources	221.314	966.400	-	511.813	1,699.527
D	DSO Capacity Equivalents	-	247.860	-	-	247.860
E	Conventional Hydro Capacity	1,663.000	702.441	-	-	2,365.441
F	Pump Storage Hydro Capacity	-	403.029	-	218.587	621.616
G	Nuclear Capacity	1,844.130	2,469.870	-	699.121	5,013.121
H	Coal Fired Steam Capacity	4,666.610	3,927.677	502.000	522.829	9,619.116
I	Oil and Gas Turbine Capacity	899.660	1,173.676	301.150	-	2,374.486
J	Combustion Turbine Capacity	1,389.200	1,708.712	37.100	460.842	3,595.854
K	Combined Cycle Capacity	4,358.807	3,970.400	1,803.150	1,489.260	11,621.617
L	Total Generating Capacity	15,996.300	19,999.970	2,718.990	4,864.967	43,580.227

3. Equivalent Unavailablity Factors

A	Conventional Hydro	11.61%	24.68%	0.00%	0.00%	0.00%
B	Pump Storage Hydro	0.00%	25.15%	0.00%	33.33%	0.00%
C	Coal	7.79%	25.31%	13.83%	5.38%	0.00%
D	Oil/Gas	16.30%	4.20%	19.14%	4.37%	0.00%
E	Nuclear	0.00%	25.28%	0.00%	25.48%	0.00%
F	Combustion Turbine	17.97%	8.07%	2.67%	10.97%	0.00%
G	Combined Cycle	12.40%	20.81%	23.84%	15.77%	0.00%
H	Peaking Purchase	0.00%	8.07%	2.67%	10.97%	0.00%
I	CC Purchase	12.93%	20.81%	23.84%	15.77%	0.00%

4. Equivalent Unavailability

A	Conventional Hydro	193.090	173.362	-	-	366.452
B	Pump Storage Hydro	-	101.362	-	72.855	174.217
C	Nuclear	-	624.383	-	178.136	802.519
D	Coal	363.643	994.095	69.427	28.128	1,455.293
E	Oil/Gas	146.645	49.294	57.640	-	253.579
F	Combustion Turbine	249.650	137.893	0.991	50.554	439.088
G	Combined Cycle	540.289	826.240	429.871	234.856	2,031.256
H	Peaking Purchase Unavailable	-	223.540	-	27.955	251.495
I	CC Purchase Unavailable	28.616	201.108	-	80.713	310.437
J	Total Unavailability Capacity	1,521.933	3,331.277	557.929	673.197	6,084.336

() Indicates Sales to Pool

Case Name: 2024 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison

5. Effective Load Served By Capacity

		Alabama	Georgia	Mississippi	Southern Power	System
A	Contract Purchases/(Sales)	953.579	1,659.892	75.590	707.683	3,396.744
B	DSO Capacity Equivalents	-	247.860	-	-	247.860
C	Conventional Hydro	1,469.910	529.079	-	-	1,998.989
D	Nuclear	1,844.130	1,845.487	-	520.985	4,210.602
E	Coal,Oil,Gas,PSH,CT,CC	5,576.958	7,813.197	1,732.673	1,892.465	17,015.293
F	Total	9,844.577	12,095.515	1,808.263	3,121.133	26,869.488

6. Load Outages By Type

A	Conventional Hydro	193.090	173.362	-	-	366.452
B	Nuclear	-	624.383	-	178.136	802.519
C	Coal,Oil,Gas,PSH,CT,CC	725.913	1,598.126	463.544	316.185	3,103.767
D	Avg Coal,Oil,Gas,PSH,CT,CC,Unavailablity	12.09	16.98	21.11	14.32	-
E	Total Unavailability Capacity	919.003	2,395.871	463.544	494.321	4,272.739

7. Calculation of Reserves

A	Total Owned Capacity	15,996.300	19,999.970	2,718.990	4,864.967	43,580.227
B	Less Load Served By Capacity	9,844.577	12,095.515	1,808.263	3,121.133	26,869.488
C	Less Load Outages By Type	919.003	2,395.871	463.544	494.321	4,272.739
D	Total Reserves	5,232.720	5,508.584	447.183	1,249.513	12,438.000
E	Reserve Percent(%)	53.15%	45.54%	24.73%	40.03%	46.29%

8. Reserve Purchases/(Sales)

A	Reserve Responsibility	4,557.096	5,599.065	837.053	1,444.786	12,438.000
B	Total Available Reserves	5,232.720	5,508.584	447.183	1,249.513	12,438.000
C	Reserve Purchases/(Sales) MW-Months	(675.624)	90.481	389.870	195.273	0.000
D	Co. Monthly Capacity Rates($/KW)	0.732000	0.732000	0.732000	0.732000	0.000000
E	Co. Selling Capacity Rates($/KW)	0.732000	0.000000	0.000000	0.000000	0.0000000
F	Co. Composite Purchase Rate ($/KW)	0.000000	0.732000	0.732000	0.732000	0.0000000
G	Dollars	$ (494,557)	$ 66,232	$ 285,385	$ 142,940	$ -

9. Applied Capacity

A	Amount of applied capacity allowed	-	90.481	-	195.273	-
B	Value of applied capacity allowed	$ -	$ (66,232)	$ -	$ (142,940)	$ -
C	Allocation percentages	100%	-	-	-	100.00%
D	Allocation to OPCOs	$ 209,172	$ (66,232)	$ -	$ (142,940)	$ -
E	Actual Reserve Sharing Sales/Purchase $	$ (285,385)	$ -	$ 285,385	$ -	$ -

() Indicates Sales to Pool

Case Name: 2024 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison
April 2024

1. Loads

		Alabama	Georgia	Mississippi	Southern Power	System
A	Non-coincident Hour Demands	9,018.738	12,134.479	1,718.664	3,049.179	25,742.749
B	Historical Load Ratio	35.8061%	45.5280%	6.7920%	11.8739%	100.0000%
C	Company Load Responsibility	9,217.475	11,720.159	1,748.447	3,056.668	25,742.749

2. Owned Capacity

A	Reserved Purchases/Sales	771.779	1,666.892	75.590	707.683	3,221.944
B	Peaking Purchased Resources	95.000	2,770.013	-	1,149.469	4,014.482
C	CC Purchased Resources	221.314	966.400	-	511.813	1,699.527
D	DSO Capacity Equivalents	-	247.860	-	-	247.860
E	Conventional Hydro Capacity	1,663.000	702.441	-	-	2,365.441
F	Pump Storage Hydro Capacity	-	403.029	-	218.587	621.616
G	Nuclear Capacity	1,906.560	2,980.339	-	792.032	5,678.931
H	Coal Fired Steam Capacity	4,666.610	3,927.677	502.000	522.829	9,619.116
I	Oil and Gas Turbine Capacity	899.660	1,173.676	301.150	-	2,374.486
J	Combustion Turbine Capacity	1,389.200	1,708.712	37.100	460.842	3,595.854
K	Combined Cycle Capacity	4,358.807	3,970.400	1,803.150	1,489.260	11,621.617
L	Total Generating Capacity	15,971.930	20,517.439	2,718.990	5,852.515	45,060.874

3. Equivalent Unavailablity Factors

A	Conventional Hydro	18.13%	22.37%	0.00%	0.00%	0.00%
B	Pump Storage Hydro	0.00%	33.45%	0.00%	40.00%	0.00%
C	Coal	15.62%	20.81%	36.15%	1.83%	0.00%
D	Oil/Gas	22.81%	22.86%	24.38%	22.42%	0.00%
E	Nuclear	15.49%	0.00%	0.00%	0.00%	0.00%
F	Combustion Turbine	6.26%	8.97%	2.12%	13.65%	0.00%
G	Combined Cycle	18.02%	15.73%	33.48%	34.23%	0.00%
H	Peaking Purchase	6.26%	8.97%	2.12%	13.65%	0.00%
I	CC Purchase	21.94%	15.73%	33.48%	34.23%	0.00%

4. Equivalent Unavailability

A	Conventional Hydro	301.558	157.136	-	-	458.694
B	Pump Storage Hydro	-	134.813	-	87.435	222.248
C	Nuclear	295.406	-	-	-	295.406
D	Coal	729.083	817.350	181.473	9.568	1,737.474
E	Oil/Gas	205.212	268.302	73.420	-	546.934
F	Combustion Turbine	86.964	153.271	0.787	62.905	303.927
G	Combined Cycle	785.471	624.544	603.695	509.774	2,523.484
H	Peaking Purchase Unavailable	5.947	248.470	-	156.903	411.320
I	CC Purchase Unavailable	48.556	152.015	-	175.194	375.765
J	Total Unavailability Capacity	2,458.197	2,555.901	859.375	1,001.779	6,875.252

() Indicates Sales to Pool

Case Name: 2024 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison

5. Effective Load Served By Capacity

		Alabama	Georgia	Mississippi	Southern Power	System
A	Contract Purchases/(Sales)	771.779	1,666.892	75.590	707.683	3,221.944
B	DSO Capacity Equivalents	-	247.860	-	-	247.860
C	Conventional Hydro	1,361.442	545.305	-	-	1,906.747
D	Nuclear	1,611.154	2,980.339	-	792.032	5,383.525
E	Coal,Oil,Gas,PSH,CT,CC	5,473.100	6,279.763	1,672.857	1,556.953	14,982.673
F	Total	9,217.475	11,720.159	1,748.447	3,056.668	25,742.749

6. Load Outages By Type

A	Conventional Hydro	301.558	157.136	-	-	458.694
B	Nuclear	295.406	-	-	-	295.406
C	Coal,Oil,Gas,PSH,CT,CC	1,078.842	1,203.059	805.824	465.446	3,553.171
D	Avg Coal,Oil,Gas,PSH,CT,CC,Unavailablity	15.32	16.08	32.51	23.01	-
E	Total Unavailability Capacity	1,675.806	1,360.195	805.824	465.446	4,307.271

7. Calculation of Reserves

A	Total Owned Capacity	15,971.930	20,517.439	2,718.990	5,852.515	45,060.874
B	Less Load Served By Capacity	9,217.475	11,720.159	1,748.447	3,056.668	25,742.749
C	Less Load Outages By Type	1,675.806	1,360.195	805.824	465.446	4,307.271
D	Total Reserves	5,078.649	7,437.085	164.719	2,330.401	15,010.854
E	Reserve Percent(%)	55.10%	63.46%	9.42%	76.24%	58.31%

8. Reserve Purchases/(Sales)

A	Reserve Responsibility	5,374.802	6,834.142	1,019.536	1,782.374	15,010.854
B	Total Available Reserves	5,078.649	7,437.085	164.719	2,330.401	15,010.854
C	Reserve Purchases/(Sales) MW-Months	296.153	(602.943)	854.817	(548.027)	0.000
D	Co. Monthly Capacity Rates($/KW)	0.732000	0.732000	0.732000	0.732000	0.000000
E	Co. Selling Capacity Rates($/KW)	0.000000	0.732000	0.000000	0.732000	0.0000000
F	Co. Composite Purchase Rate ($/KW)	0.732000	0.000000	0.732000	0.000000	0.0000000
G	Dollars	$ 216,784	$ (441,354)	$ 625,726	$ (401,156)	$ -

9. Applied Capacity

A	Amount of applied capacity allowed	296.153	-	-	-	-
B	Value of applied capacity allowed	$ (216,784)	$ -	$ -	$ -	$ -
C	Allocation percentages	-	52.39%	-	47.61%	100.00%
D	Allocation to OPCOs	$ (216,784)	$ 113,564	$ -	$ 103,220	$ -
E	Actual Reserve Sharing Sales/Purchase $	$ -	$ (327,790)	$ 625,726	$ (297,936)	$ -

() Indicates Sales to Pool

Case Name: 2024 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison
May 2024

1. Loads

		Alabama	Georgia	Mississippi	Southern Power	System
A	Non-coincident Hour Demands	11,181.202	13,916.632	2,003.924	3,893.163	30,774.516
B	Historical Load Ratio	35.4489%	45.4513%	6.4578%	12.6420%	100.0000%
C	Company Load Responsibility	10,909.227	13,987.418	1,987.357	3,890.514	30,774.516

2. Owned Capacity

A	Reserved Purchases/Sales	771.779	1,654.892	75.590	707.683	3,209.944
B	Peaking Purchased Resources	95.000	2,770.013	-	1,149.469	4,014.482
C	CC Purchased Resources	221.314	966.400	-	511.813	1,699.527
D	DSO Capacity Equivalents	-	247.860	-	-	247.860
E	Conventional Hydro Capacity	1,663.000	702.441	-	-	2,365.441
F	Pump Storage Hydro Capacity	-	403.029	-	218.587	621.616
G	Nuclear Capacity	1,906.560	2,980.339	-	792.032	5,678.931
H	Coal Fired Steam Capacity	4,666.610	3,927.677	502.000	522.829	9,619.116
I	Oil and Gas Turbine Capacity	899.660	1,173.676	301.150	-	2,374.486
J	Combustion Turbine Capacity	1,389.200	1,636.712	37.100	460.842	3,523.854
K	Combined Cycle Capacity	4,376.807	3,970.400	1,803.150	1,489.260	11,639.617
L	Total Generating Capacity	15,989.930	20,433.439	2,718.990	5,852.515	44,994.874

3. Equivalent Unavailablity Factors

A	Conventional Hydro	18.45%	17.07%	0.00%	0.00%	0.00%
B	Pump Storage Hydro	0.00%	10.12%	0.00%	4.44%	0.00%
C	Coal	21.07%	10.20%	33.33%	4.23%	0.00%
D	Oil/Gas	15.89%	15.05%	4.08%	14.85%	0.00%
E	Nuclear	0.00%	0.16%	0.00%	0.16%	0.00%
F	Combustion Turbine	3.21%	19.34%	23.04%	16.06%	0.00%
G	Combined Cycle	15.94%	4.76%	30.08%	7.09%	0.00%
H	Peaking Purchase	3.21%	19.34%	23.04%	16.06%	0.00%
I	CC Purchase	16.22%	4.76%	30.08%	7.09%	0.00%

4. Equivalent Unavailability

A	Conventional Hydro	306.857	119.907	-	-	426.764
B	Pump Storage Hydro	-	40.787	-	9.705	50.492
C	Nuclear	-	4.769	-	1.267	6.036
D	Coal	983.051	400.623	167.317	22.116	1,573.107
E	Oil/Gas	142.956	176.638	12.287	-	331.881
F	Combustion Turbine	44.593	316.540	8.548	74.011	443.692
G	Combined Cycle	697.501	188.991	542.388	105.589	1,534.469
H	Peaking Purchase Unavailable	3.050	535.721	-	184.605	723.376
I	CC Purchase Unavailable	35.897	46.001	-	36.288	118.186
J	Total Unavailability Capacity	2,213.905	1,829.977	730.540	433.581	5,208.003

() Indicates Sales to Pool

Case Name: 2024 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison

5. Effective Load Served By Capacity

		Alabama	Georgia	Mississippi	Southern Power	System
A	Contract Purchases/(Sales)	771.779	1,654.892	75.590	707.683	3,209.944
B	DSO Capacity Equivalents	-	247.860	-	-	247.860
C	Conventional Hydro	1,356.143	582.534	-	-	1,938.677
D	Nuclear	1,906.560	2,975.570	-	790.765	5,672.895
E	Coal,Oil,Gas,PSH,CT,CC	6,874.745	8,526.562	1,911.767	2,392.066	19,705.140
F	Total	10,909.227	13,987.418	1,987.357	3,890.514	30,774.516

6. Load Outages By Type

A	Conventional Hydro	306.857	119.907	-	-	426.764
B	Nuclear	-	4.769	-	1.267	6.036
C	Coal,Oil,Gas,PSH,CT,CC	1,364.207	1,106.352	730.121	263.774	3,464.453
D	Avg Coal,Oil,Gas,PSH,CT,CC,Unavailablity	24.85	11.49	27.64	9.93	-
E	Total Unavailability Capacity	1,671.064	1,231.028	730.121	265.041	3,897.254

7. Calculation of Reserves

A	Total Owned Capacity	15,989.930	20,433.439	2,718.990	5,852.515	44,994.874
B	Less Load Served By Capacity	10,909.227	13,987.418	1,987.357	3,890.514	30,774.516
C	Less Load Outages By Type	1,671.064	1,231.028	730.121	265.041	3,897.254
D	Total Reserves	3,409.639	5,214.993	1.512	1,696.960	10,323.104
E	Reserve Percent(%)	31.25%	37.28%	0.08%	43.62%	33.54%

8. Reserve Purchases/(Sales)

A	Reserve Responsibility	3,659.427	4,691.985	666.645	1,305.047	10,323.104
B	Total Available Reserves	3,409.639	5,214.993	1.512	1,696.960	10,323.104
C	Reserve Purchases/(Sales) MW-Months	249.788	(523.008)	665.133	(391.913)	0.000
D	Co. Monthly Capacity Rates($/KW)	0.732000	0.732000	0.732000	0.732000	0.000000
E	Co. Selling Capacity Rates($/KW)	0.000000	0.732000	0.000000	0.732000	0.0000000
F	Co. Composite Purchase Rate ($/KW)	0.732000	0.000000	0.732000	0.000000	0.0000000
G	Dollars	$ 182,845	$ (382,842)	$ 486,877	$ (286,880)	$ -

9. Applied Capacity

A	Amount of applied capacity allowed	249.788	-	-	-	-
B	Value of applied capacity allowed	$ (182,845)	$ -	$ -	$ -	$ -
C	Allocation percentages	-	57.16%	-	42.84%	100.00%
D	Allocation to OPCOs	$ (182,845)	$ 104,522	$ -	$ 78,323	$ -
E	Actual Reserve Sharing Sales/Purchase $	$ -	$ (278,320)	$ 486,877	$ (208,557)	$ -

() Indicates Sales to Pool

Case Name: 2024 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison
June 2024

1. Loads

		Alabama	Georgia	Mississippi	Southern Power	System
A	Non-coincident Hour Demands	12,254.295	16,102.402	2,250.931	4,580.022	34,926.593
B	Historical Load Ratio	35.9769%	44.6138%	6.6173%	12.7920%	100.0000%
C	Company Load Responsibility	12,565.506	15,582.080	2,311.197	4,467.810	34,926.593

2. Owned Capacity

A	Reserved Purchases/Sales	728.681	2,376.695	75.590	707.683	3,888.649
B	Peaking Purchased Resources	95.000	1,619.516	-	1,086.361	2,800.877
C	CC Purchased Resources	211.654	958.100	-	504.727	1,674.481
D	DSO Capacity Equivalents	-	247.860	-	-	247.860
E	Conventional Hydro Capacity	1,702.000	706.746	-	-	2,408.746
F	Pump Storage Hydro Capacity	-	403.224	-	218.587	621.811
G	Nuclear Capacity	1,906.560	2,980.339	-	792.032	5,678.931
H	Coal Fired Steam Capacity	4,666.610	3,927.677	502.000	522.829	9,619.116
I	Oil and Gas Turbine Capacity	899.660	1,173.676	301.150	-	2,374.486
J	Combustion Turbine Capacity	1,259.400	1,471.769	33.000	405.572	3,169.741
K	Combined Cycle Capacity	4,284.960	3,856.200	1,783.700	1,432.717	11,357.577
L	Total Generating Capacity	15,754.525	19,721.802	2,695.440	5,670.508	43,842.275

3. Equivalent Unavailablity Factors

A	Conventional Hydro	15.32%	14.26%	0.00%	0.00%	0.00%
B	Pump Storage Hydro	0.00%	0.00%	0.00%	0.00%	0.00%
C	Coal	2.23%	0.71%	27.18%	3.34%	0.00%
D	Oil/Gas	7.79%	2.23%	0.46%	2.32%	0.00%
E	Nuclear	0.00%	12.16%	0.00%	12.13%	0.00%
F	Combustion Turbine	0.00%	9.84%	5.15%	5.13%	0.00%
G	Combined Cycle	0.55%	0.00%	4.37%	4.42%	0.00%
H	Peaking Purchase	0.00%	9.84%	5.15%	5.13%	0.00%
I	CC Purchase	0.61%	0.00%	4.37%	4.42%	0.00%

4. Equivalent Unavailability

A	Conventional Hydro	260.691	100.782	-	-	361.473
B	Pump Storage Hydro	-	-	-	-	-
C	Nuclear	-	362.409	-	96.073	458.482
D	Coal	104.223	27.887	136.444	17.462	286.016
E	Oil/Gas	70.084	26.173	1.385	-	97.642
F	Combustion Turbine	-	144.822	1.700	20.806	167.328
G	Combined Cycle	23.735	-	77.948	63.326	165.009
H	Peaking Purchase Unavailable	-	159.360	-	55.730	215.090
I	CC Purchase Unavailable	1.291	-	-	22.309	23.600
J	Total Unavailability Capacity	460.024	821.433	217.477	275.706	1,774.640

() Indicates Sales to Pool

Case Name: 2024 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison

5. Effective Load Served By Capacity

		Alabama	Georgia	Mississippi	Southern Power	System
A	Contract Purchases/(Sales)	728.681	2,376.695	75.590	707.683	3,888.649
B	DSO Capacity Equivalents	-	247.860	-	-	247.860
C	Conventional Hydro	1,441.309	605.964	-	-	2,047.273
D	Nuclear	1,906.560	2,617.930	-	695.959	5,220.449
E	Coal,Oil,Gas,PSH,CT,CC	8,488.956	9,733.631	2,235.607	3,064.168	23,522.362
F	Total	12,565.506	15,582.080	2,311.197	4,467.810	34,926.593

6. Load Outages By Type

A	Conventional Hydro	260.691	100.782	-	-	361.473
B	Nuclear	-	362.409	-	96.073	458.482
C	Coal,Oil,Gas,PSH,CT,CC	151.256	267.163	202.379	137.912	758.711
D	Avg Coal,Oil,Gas,PSH,CT,CC,Unavailablity	22.56	2.67	8.30	4.31	-
E	Total Unavailability Capacity	411.947	730.354	202.379	233.985	1,578.665

7. Calculation of Reserves

A	Total Owned Capacity	15,754.525	19,721.802	2,695.440	5,670.508	43,842.275
B	Less Load Served By Capacity	12,565.506	15,582.080	2,311.197	4,467.810	34,926.593
C	Less Load Outages By Type	411.947	730.354	202.379	233.985	1,578.665
D	Total Reserves	2,777.072	3,409.368	181.864	968.713	7,337.017
E	Reserve Percent(%)	22.10%	21.88%	7.87%	21.68%	21.01%

8. Reserve Purchases/(Sales)

A	Reserve Responsibility	2,639.631	3,273.323	485.512	938.551	7,337.017
B	Total Available Reserves	2,777.072	3,409.368	181.864	968.713	7,337.017
C	Reserve Purchases/(Sales) MW-Months	(137.441)	(136.045)	303.648	(30.162)	0.000
D	Co. Monthly Capacity Rates($/KW)	2.928000	2.928000	2.928000	2.928000	0.000000
E	Co. Selling Capacity Rates($/KW)	2.928000	2.928000	0.000000	2.928000	0.0000000
F	Co. Composite Purchase Rate ($/KW)	0.000000	0.000000	2.928000	0.000000	0.0000000
G	Dollars	$ (402,427)	$ (398,340)	$ 889,081	$ (88,314)	$ -

9. Applied Capacity

A	Amount of applied capacity allowed	-	-	22.340	-	-
B	Value of applied capacity allowed	$ -	$ -	$ (65,412)	$ -	$ -
C	Allocation percentages	45.26%	44.80%	-	9.93%	100.00%
D	Allocation to OPCOs	$ 29,608	$ 29,307	$ (65,412)	$ 6,497	$ -
E	Actual Reserve Sharing Sales/Purchase $	$ (372,819)	$ (369,033)	$ 823,669	$ (81,817)	$ -

() Indicates Sales to Pool

Case Name: 2024 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison
July 2024

		Alabama	Georgia	Mississippi	Southern Power	System
1. Loads						
A	Non-coincident Hour Demands	12,993.595	16,314.149	2,289.731	4,780.288	36,124.647
B	Historical Load Ratio	35.6795%	44.8098%	6.4321%	13.0786%	100.0000%
C	Company Load Responsibility	12,889.094	16,187.382	2,323.573	4,724.598	36,124.647
2. Owned Capacity						
A	Reserved Purchases/Sales	728.681	2,365.695	75.590	707.683	3,877.649
B	Peaking Purchased Resources	95.000	1,619.516	-	1,086.361	2,800.877
C	CC Purchased Resources	211.654	958.100	-	504.727	1,674.481
D	DSO Capacity Equivalents	-	247.860	-	-	247.860
E	Conventional Hydro Capacity	1,702.000	706.746	-	-	2,408.746
F	Pump Storage Hydro Capacity	-	403.224	-	218.587	621.811
G	Nuclear Capacity	1,906.560	2,980.339	-	792.032	5,678.931
H	Coal Fired Steam Capacity	4,666.610	3,927.677	502.000	522.829	9,619.116
I	Oil and Gas Turbine Capacity	899.660	1,173.676	301.150	-	2,374.486
J	Combustion Turbine Capacity	1,259.400	1,471.769	33.000	405.572	3,169.741
K	Combined Cycle Capacity	4,284.960	3,856.200	1,783.700	1,432.717	11,357.577
L	Total Generating Capacity	15,754.525	19,710.802	2,695.440	5,670.508	43,831.275
3. Equivalent Unavailablity Factors						
A	Conventional Hydro	17.75%	13.69%	0.00%	0.00%	0.00%
B	Pump Storage Hydro	0.00%	0.00%	0.00%	0.00%	0.00%
C	Coal	0.56%	0.48%	21.56%	1.10%	0.00%
D	Oil/Gas	6.05%	4.95%	0.00%	4.87%	0.00%
E	Nuclear	0.00%	0.05%	0.00%	0.05%	0.00%
F	Combustion Turbine	0.00%	3.29%	5.81%	4.08%	0.00%
G	Combined Cycle	0.00%	2.31%	0.00%	4.42%	0.00%
H	Peaking Purchase	0.00%	3.29%	5.81%	4.08%	0.00%
I	CC Purchase	0.00%	2.31%	0.00%	4.42%	0.00%
4. Equivalent Unavailability						
A	Conventional Hydro	302.049	96.754	-	-	398.803
B	Pump Storage Hydro	-	-	-	-	-
C	Nuclear	-	1.490	-	0.396	1.886
D	Coal	25.942	18.853	108.231	5.751	158.777
E	Oil/Gas	54.429	58.097	-	-	112.526
F	Combustion Turbine	-	48.421	1.917	16.547	66.885
G	Combined Cycle	-	89.078	-	63.326	152.404
H	Peaking Purchase Unavailable	-	53.282	-	44.324	97.606
I	CC Purchase Unavailable	-	22.132	-	22.309	44.441
J	Total Unavailability Capacity	382.420	388.107	110.148	152.653	1,033.328

() Indicates Sales to Pool

Case Name: 2024 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison

5. Effective Load Served By Capacity

		Alabama	Georgia	Mississippi	Southern Power	System
A	Contract Purchases/(Sales)	728.681	2,365.695	75.590	707.683	3,877.649
B	DSO Capacity Equivalents	-	247.860	-	-	247.860
C	Conventional Hydro	1,399.951	609.992	-	-	2,009.943
D	Nuclear	1,906.560	2,978.849	-	791.636	5,677.045
E	Coal,Oil,Gas,PSH,CT,CC	8,853.902	9,984.986	2,247.983	3,225.279	24,312.150
F	Total	12,889.094	16,187.382	2,323.573	4,724.598	36,124.647

6. Load Outages By Type

A	Conventional Hydro	302.049	96.754	-	-	398.803
B	Nuclear	-	1.490	-	0.396	1.886
C	Coal,Oil,Gas,PSH,CT,CC	63.089	220.596	98.662	122.202	504.548
D	Avg Coal,Oil,Gas,PSH,CT,CC,Unavailablity	4.33	2.16	4.20	3.65	-
E	Total Unavailability Capacity	365.138	318.840	98.662	122.598	905.238

7. Calculation of Reserves

A	Total Owned Capacity	15,754.525	19,710.802	2,695.440	5,670.508	43,831.275
B	Less Load Served By Capacity	12,889.094	16,187.382	2,323.573	4,724.598	36,124.647
C	Less Load Outages By Type	365.138	318.840	98.662	122.598	905.238
D	Total Reserves	2,500.293	3,204.580	273.205	823.312	6,801.390
E	Reserve Percent(%)	19.40%	19.80%	11.76%	17.43%	18.83%

8. Reserve Purchases/(Sales)

A	Reserve Responsibility	2,426.702	3,047.689	437.472	889.527	6,801.390
B	Total Available Reserves	2,500.293	3,204.580	273.205	823.312	6,801.390
C	Reserve Purchases/(Sales) MW-Months	(73.591)	(156.891)	164.267	66.215	0.000
D	Co. Monthly Capacity Rates($/KW)	7.320000	7.320000	7.320000	7.320000	0.000000
E	Co. Selling Capacity Rates($/KW)	0.000000	7.320000	0.000000	0.000000	0.0000000
F	Co. Composite Purchase Rate ($/KW)	7.320000	0.000000	7.320000	7.320000	0.0000000
G	Dollars	$ (538,686)	$ (1,148,442)	$ 1,202,434	$ 484,694	$ -

9. Applied Capacity

A	Amount of applied capacity allowed	-	-	22.340	66.215	-
B	Value of applied capacity allowed	$ -	$ -	$ (163,529)	$ (484,694)	$ -
C	Allocation percentages	31.93%	68.07%	-	-	100.00%
D	Allocation to OPCOs	$ 206,972	$ 441,251	$ (163,529)	$ (484,694)	$ -
E	Actual Reserve Sharing Sales/Purchase $	$ (331,714)	$ (707,191)	$ 1,038,905	$ -	$ -

() Indicates Sales to Pool

Case Name: 2024 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison
August 2024

1. Loads

		Alabama	Georgia	Mississippi	Southern Power	System
A	Non-coincident Hour Demands	12,817.607	16,293.685	2,242.433	4,644.811	35,583.185
B	Historical Load Ratio	35.7127%	44.6551%	6.5783%	13.0539%	100.0000%
C	Company Load Responsibility	12,707.716	15,889.707	2,340.769	4,644.993	35,583.185

2. Owned Capacity

A	Reserved Purchases/Sales	728.681	2,359.695	75.590	707.683	3,871.649
B	Peaking Purchased Resources	95.000	1,619.516	-	1,086.361	2,800.877
C	CC Purchased Resources	211.654	958.100	-	504.727	1,674.481
D	DSO Capacity Equivalents	-	247.860	-	-	247.860
E	Conventional Hydro Capacity	1,702.000	706.746	-	-	2,408.746
F	Pump Storage Hydro Capacity	-	403.224	-	218.587	621.811
G	Nuclear Capacity	1,906.560	2,980.339	-	792.032	5,678.931
H	Coal Fired Steam Capacity	4,666.610	3,927.677	502.000	522.829	9,619.116
I	Oil and Gas Turbine Capacity	899.660	1,173.676	301.150	-	2,374.486
J	Combustion Turbine Capacity	1,259.400	1,471.769	33.000	405.572	3,169.741
K	Combined Cycle Capacity	4,284.960	3,856.200	1,783.700	1,432.717	11,357.577
L	Total Generating Capacity	15,754.525	19,704.802	2,695.440	5,670.508	43,825.275

3. Equivalent Unavailablity Factors

A	Conventional Hydro	18.59%	15.70%	0.00%	0.00%	0.00%
B	Pump Storage Hydro	0.00%	5.65%	0.00%	11.11%	0.00%
C	Coal	6.79%	1.61%	28.55%	1.62%	0.00%
D	Oil/Gas	6.27%	1.54%	0.00%	1.61%	0.00%
E	Nuclear	7.99%	3.58%	0.00%	3.68%	0.00%
F	Combustion Turbine	0.00%	2.45%	2.71%	0.11%	0.00%
G	Combined Cycle	3.16%	1.63%	0.00%	4.42%	0.00%
H	Peaking Purchase	0.00%	2.45%	2.71%	0.11%	0.00%
I	CC Purchase	4.48%	1.63%	0.00%	4.42%	0.00%

4. Equivalent Unavailability

A	Conventional Hydro	316.456	110.959	-	-	427.415
B	Pump Storage Hydro	-	22.782	-	24.285	47.067
C	Nuclear	152.413	106.696	-	29.147	288.256
D	Coal	316.765	63.236	143.321	8.470	531.792
E	Oil/Gas	56.409	18.075	-	-	74.484
F	Combustion Turbine	-	36.058	0.894	0.446	37.398
G	Combined Cycle	135.303	62.856	-	63.326	261.485
H	Peaking Purchase Unavailable	-	39.678	-	1.195	40.873
I	CC Purchase Unavailable	9.482	15.617	-	22.309	47.408
J	Total Unavailability Capacity	986.828	475.957	144.215	149.178	1,756.178

() Indicates Sales to Pool

Case Name: 2024 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison

5. Effective Load Served By Capacity

		Alabama	Georgia	Mississippi	Southern Power	System
A	Contract Purchases/(Sales)	728.681	2,359.695	75.590	707.683	3,871.649
B	DSO Capacity Equivalents	-	247.860	-	-	247.860
C	Conventional Hydro	1,385.544	595.787	-	-	1,981.331
D	Nuclear	1,754.147	2,873.643	-	762.885	5,390.675
E	Coal,Oil,Gas,PSH,CT,CC	8,839.344	9,812.722	2,265.179	3,174.425	24,091.670
F	Total	12,707.716	15,889.707	2,340.769	4,644.993	35,583.185

6. Load Outages By Type

A	Conventional Hydro	316.456	110.959	-	-	427.415
B	Nuclear	152.413	106.696	-	29.147	288.256
C	Coal,Oil,Gas,PSH,CT,CC	429.115	192.721	131.955	94.064	847.856
D	Avg Coal,Oil,Gas,PSH,CT,CC,Unavailablity	2.62	1.93	5.50	2.88	-
E	Total Unavailability Capacity	897.984	410.376	131.955	123.211	1,563.526

7. Calculation of Reserves

A	Total Owned Capacity	15,754.525	19,704.802	2,695.440	5,670.508	43,825.275
B	Less Load Served By Capacity	12,707.716	15,889.707	2,340.769	4,644.993	35,583.185
C	Less Load Outages By Type	897.984	410.376	131.955	123.211	1,563.526
D	Total Reserves	2,148.825	3,404.719	222.716	902.304	6,678.564
E	Reserve Percent(%)	16.91%	21.43%	9.51%	19.43%	18.77%

8. Reserve Purchases/(Sales)

A	Reserve Responsibility	2,385.096	2,982.319	439.336	871.813	6,678.564
B	Total Available Reserves	2,148.825	3,404.719	222.716	902.304	6,678.564
C	Reserve Purchases/(Sales) MW-Months	236.271	(422.400)	216.620	(30.491)	0.000
D	Co. Monthly Capacity Rates($/KW)	7.320000	7.320000	7.320000	7.320000	0.000000
E	Co. Selling Capacity Rates($/KW)	0.000000	7.320000	0.000000	7.320000	0.0000000
F	Co. Composite Purchase Rate ($/KW)	7.320000	0.000000	7.320000	0.000000	0.0000000
G	Dollars	$ 1,729,504	$ (3,091,968)	$ 1,585,658	$ (223,194)	$ -

9. Applied Capacity

A	Amount of applied capacity allowed	236.271	-	22.340	-	-
B	Value of applied capacity allowed	$ (1,729,504)	$ -	$ (163,529)	$ -	$ -
C	Allocation percentages	-	93.27%	-	6.73%	100.00%
D	Allocation to OPCOs	$ (1,729,504)	$ 1,765,584	$ (163,529)	$ 127,449	$ -
E	Actual Reserve Sharing Sales/Purchase $	$ -	$ (1,326,384)	$ 1,422,129	$ (95,745)	$ -

() Indicates Sales to Pool

Case Name: 2024 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison
September 2024

		Alabama	Georgia	Mississippi	Southern Power	System
1. Loads						
A	Non-coincident Hour Demands	11,604.116	15,686.821	2,113.817	4,290.879	33,463.807
B	Historical Load Ratio	35.8516%	44.9804%	6.6244%	12.5436%	100.0000%
C	Company Load Responsibility	11,997.310	15,052.154	2,216.777	4,197.566	33,463.807
2. Owned Capacity						
A	Reserved Purchases/Sales	728.681	2,361.695	75.590	707.683	3,873.649
B	Peaking Purchased Resources	95.000	1,619.516	-	1,086.361	2,800.877
C	CC Purchased Resources	211.654	958.100	-	504.727	1,674.481
D	DSO Capacity Equivalents	-	247.860	-	-	247.860
E	Conventional Hydro Capacity	1,609.000	706.746	-	-	2,315.746
F	Pump Storage Hydro Capacity	-	403.224	-	218.587	621.811
G	Nuclear Capacity	1,906.560	2,980.339	-	792.032	5,678.931
H	Coal Fired Steam Capacity	4,666.610	3,927.677	502.000	522.829	9,619.116
I	Oil and Gas Turbine Capacity	899.660	1,173.676	301.150	-	2,374.486
J	Combustion Turbine Capacity	1,259.400	1,471.769	33.000	405.572	3,169.741
K	Combined Cycle Capacity	4,284.960	3,856.200	1,783.700	1,432.717	11,357.577
L	Total Generating Capacity	15,661.525	19,706.802	2,695.440	5,670.508	43,734.275
3. Equivalent Unavailablity Factors						
A	Conventional Hydro	23.93%	17.42%	0.00%	0.00%	0.00%
B	Pump Storage Hydro	0.00%	4.70%	0.00%	2.22%	0.00%
C	Coal	9.31%	2.50%	27.79%	8.14%	0.00%
D	Oil/Gas	18.94%	3.29%	5.19%	3.44%	0.00%
E	Nuclear	13.04%	10.41%	0.00%	10.57%	0.00%
F	Combustion Turbine	2.68%	3.05%	3.44%	2.01%	0.00%
G	Combined Cycle	4.68%	1.50%	10.84%	11.71%	0.00%
H	Peaking Purchase	2.60%	3.05%	3.44%	2.01%	0.00%
I	CC Purchase	6.50%	1.50%	10.84%	11.71%	0.00%
4. Equivalent Unavailability						
A	Conventional Hydro	384.961	123.115	-	-	508.076
B	Pump Storage Hydro	-	18.952	-	4.853	23.805
C	Nuclear	248.547	310.253	-	83.718	642.518
D	Coal	434.355	98.192	139.506	42.558	714.611
E	Oil/Gas	170.396	38.614	15.630	-	224.640
F	Combustion Turbine	33.731	44.889	1.135	8.152	87.907
G	Combined Cycle	200.357	57.843	193.353	167.771	619.324
H	Peaking Purchase Unavailable	2.470	49.395	-	21.836	73.701
I	CC Purchase Unavailable	13.758	14.372	-	59.104	87.234
J	Total Unavailability Capacity	1,488.575	755.625	349.624	387.992	2,981.816

() Indicates Sales to Pool

Case Name: 2024 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison

5. Effective Load Served By Capacity

		Alabama	Georgia	Mississippi	Southern Power	System
A	Contract Purchases/(Sales)	728.681	2,361.695	75.590	707.683	3,873.649
B	DSO Capacity Equivalents	-	247.860	-	-	247.860
C	Conventional Hydro	1,224.039	583.631	-	-	1,807.670
D	Nuclear	1,658.013	2,670.086	-	708.314	5,036.413
E	Coal,Oil,Gas,PSH,CT,CC	8,386.577	9,188.882	2,141.187	2,781.569	22,498.215
F	Total	11,997.310	15,052.154	2,216.777	4,197.566	33,463.807

6. Load Outages By Type

A	Conventional Hydro	384.961	123.115	-	-	508.076
B	Nuclear	248.547	310.253	-	83.718	642.518
C	Coal,Oil,Gas,PSH,CT,CC	697.450	226.253	329.751	218.894	1,472.349
D	Avg Coal,Oil,Gas,PSH,CT,CC,Unavailablity	12.09	2.40	13.35	7.30	-
E	Total Unavailability Capacity	1,330.958	659.621	329.751	302.612	2,622.942

7. Calculation of Reserves

A	Total Owned Capacity	15,661.525	19,706.802	2,695.440	5,670.508	43,734.275
B	Less Load Served By Capacity	11,997.310	15,052.154	2,216.777	4,197.566	33,463.807
C	Less Load Outages By Type	1,330.958	659.621	329.751	302.612	2,622.942
D	Total Reserves	2,333.257	3,995.027	148.912	1,170.330	7,647.526
E	Reserve Percent(%)	19.45%	26.54%	6.72%	27.88%	22.85%

8. Reserve Purchases/(Sales)

A	Reserve Responsibility	2,741.760	3,439.888	506.603	959.275	7,647.526
B	Total Available Reserves	2,333.257	3,995.027	148.912	1,170.330	7,647.526
C	Reserve Purchases/(Sales) MW-Months	408.503	(555.139)	357.691	(211.055)	0.000
D	Co. Monthly Capacity Rates($/KW)	0.732000	0.732000	0.732000	0.732000	0.000000
E	Co. Selling Capacity Rates($/KW)	0.000000	0.732000	0.000000	0.732000	0.0000000
F	Co. Composite Purchase Rate ($/KW)	0.732000	0.000000	0.732000	0.000000	0.0000000
G	Dollars	$ 299,024	$ (406,362)	$ 261,830	$ (154,492)	$ -

9. Applied Capacity

A	Amount of applied capacity allowed	408.503	-	22.340	-	-
B	Value of applied capacity allowed	$ (299,024)	$ -	$ (16,353)	$ -	$ -
C	Allocation percentages	-	72.45%	-	27.55%	100.00%
D	Allocation to OPCOs	$ (299,024)	$ 228,504	$ (16,353)	$ 86,873	$ -
E	Actual Reserve Sharing Sales/Purchase $	$ -	$ (177,858)	$ 245,477	$ (67,619)	$ -

() Indicates Sales to Pool

Case Name: 2024 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison
October 2024

1. Loads

		Alabama	Georgia	Mississippi	Southern Power	System
A	Non-coincident Hour Demands	9,421.801	12,572.097	1,824.657	3,177.566	26,812.439
B	Historical Load Ratio	36.0837%	45.3708%	6.9424%	11.6031%	100.0000%
C	Company Load Responsibility	9,674.920	12,165.018	1,861.427	3,111.074	26,812.439

2. Owned Capacity

A	Reserved Purchases/Sales	771.779	1,649.892	75.590	707.683	3,204.944
B	Peaking Purchased Resources	95.000	1,682.616	-	1,149.469	2,927.085
C	CC Purchased Resources	221.314	966.400	-	511.813	1,699.527
D	DSO Capacity Equivalents	-	247.860	-	-	247.860
E	Conventional Hydro Capacity	1,609.000	706.041	-	-	2,315.041
F	Pump Storage Hydro Capacity	-	403.029	-	218.587	621.616
G	Nuclear Capacity	1,906.560	2,980.339	-	792.032	5,678.931
H	Coal Fired Steam Capacity	4,666.610	3,927.677	502.000	522.829	9,619.116
I	Oil and Gas Turbine Capacity	899.660	1,173.676	301.150	-	2,374.486
J	Combustion Turbine Capacity	1,389.200	1,708.712	37.100	460.842	3,595.854
K	Combined Cycle Capacity	4,358.807	3,970.400	1,829.150	1,489.260	11,647.617
L	Total Generating Capacity	15,917.930	19,416.642	2,744.990	5,852.515	43,932.077

3. Equivalent Unavailablity Factors

A	Conventional Hydro	24.59%	19.94%	0.00%	0.00%	0.00%
B	Pump Storage Hydro	0.00%	17.53%	0.00%	34.44%	0.00%
C	Coal	16.58%	18.69%	67.54%	13.95%	0.00%
D	Oil/Gas	23.99%	16.68%	5.23%	16.73%	0.00%
E	Nuclear	23.92%	3.62%	0.00%	3.70%	0.00%
F	Combustion Turbine	13.22%	8.42%	9.15%	9.48%	0.00%
G	Combined Cycle	27.62%	29.16%	8.54%	16.93%	0.00%
H	Peaking Purchase	20.55%	8.42%	9.15%	9.48%	0.00%
I	CC Purchase	27.98%	29.16%	8.54%	16.93%	0.00%

4. Equivalent Unavailability

A	Conventional Hydro	395.694	140.785	-	-	536.479
B	Pump Storage Hydro	-	70.651	-	75.281	145.932
C	Nuclear	456.115	107.888	-	29.305	593.308
D	Coal	773.815	734.083	339.051	72.935	1,919.884
E	Oil/Gas	215.828	195.769	15.750	-	427.347
F	Combustion Turbine	183.720	143.874	3.395	43.688	374.677
G	Combined Cycle	1,203.881	1,157.769	156.209	252.132	2,769.991
H	Peaking Purchase Unavailable	19.522	141.676	-	108.970	270.168
I	CC Purchase Unavailable	61.924	281.802	-	86.650	430.376
J	Total Unavailability Capacity	3,310.499	2,974.297	514.405	668.961	7,468.162

() Indicates Sales to Pool

Case Name: 2024 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison

5. Effective Load Served By Capacity

		Alabama	Georgia	Mississippi	Southern Power	System
A	Contract Purchases/(Sales)	771.779	1,649.892	75.590	707.683	3,204.944
B	DSO Capacity Equivalents	-	247.860	-	-	247.860
C	Conventional Hydro	1,213.306	565.256	-	-	1,778.562
D	Nuclear	1,450.445	2,872.451	-	762.727	5,085.623
E	Coal,Oil,Gas,PSH,CT,CC	6,239.390	6,829.559	1,785.837	1,640.664	16,495.450
F	Total	9,674.920	12,165.018	1,861.427	3,111.074	26,812.439

6. Load Outages By Type

A	Conventional Hydro	395.694	140.785	-	-	536.479
B	Nuclear	456.115	107.888	-	29.305	593.308
C	Coal,Oil,Gas,PSH,CT,CC	1,684.789	1,675.970	426.286	282.634	4,069.677
D	Avg Coal,Oil,Gas,PSH,CT,CC,Unavailablity	15.32	19.70	19.27	14.70	-
E	Total Unavailability Capacity	2,536.598	1,924.643	426.286	311.939	5,199.466

7. Calculation of Reserves

A	Total Owned Capacity	15,917.930	19,416.642	2,744.990	5,852.515	43,932.077
B	Less Load Served By Capacity	9,674.920	12,165.018	1,861.427	3,111.074	26,812.439
C	Less Load Outages By Type	2,536.598	1,924.643	426.286	311.939	5,199.466
D	Total Reserves	3,706.412	5,326.981	457.277	2,429.502	11,920.172
E	Reserve Percent(%)	38.31%	43.79%	24.57%	78.09%	44.46%

8. Reserve Purchases/(Sales)

A	Reserve Responsibility	4,301.239	5,408.277	827.546	1,383.110	11,920.172
B	Total Available Reserves	3,706.412	5,326.981	457.277	2,429.502	11,920.172
C	Reserve Purchases/(Sales) MW-Months	594.827	81.296	370.269	(1,046.392)	0.000
D	Co. Monthly Capacity Rates($/KW)	0.732000	0.732000	0.732000	0.732000	0.000000
E	Co. Selling Capacity Rates($/KW)	0.000000	0.000000	0.000000	0.732000	0.0000000
F	Co. Composite Purchase Rate ($/KW)	0.732000	0.732000	0.732000	0.000000	0.0000000
G	Dollars	$ 435,413	$ 59,509	$ 271,037	$ (765,959)	$ -

9. Applied Capacity

A	Amount of applied capacity allowed	594.827	81.296	-	2,103.216	-
B	Value of applied capacity allowed	$ (435,413)	$ (59,509)	$ -	$ -	$ -
C	Allocation percentages	-	-	-	100%	100.00%
D	Allocation to OPCOs	$ (435,413)	$ (59,509)	$ -	$ 494,922	$ -
E	Actual Reserve Sharing Sales/Purchase $	$ -	$ -	$ 271,037	$ (271,037)	$ -

() Indicates Sales to Pool

Case Name: 2024 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison
November 2024

		Alabama	Georgia	Mississippi	Southern Power	System
1. Loads						
A	Non-coincident Hour Demands	9,947.624	12,225.849	1,749.824	3,102.471	26,935.853
B	Historical Load Ratio	37.2441%	44.9095%	6.3678%	11.4786%	100.0000%
C	Company Load Responsibility	10,032.016	12,096.757	1,715.221	3,091.859	26,935.853
2. Owned Capacity						
A	Reserved Purchases/Sales	771.779	1,650.892	75.590	707.683	3,205.944
B	Peaking Purchased Resources	-	1,682.616	-	254.832	1,937.448
C	CC Purchased Resources	221.314	966.400	-	511.813	1,699.527
D	DSO Capacity Equivalents	-	247.860	-	-	247.860
E	Conventional Hydro Capacity	1,609.000	706.041	-	-	2,315.041
F	Pump Storage Hydro Capacity	-	403.029	-	218.587	621.616
G	Nuclear Capacity	1,906.560	2,980.339	-	792.032	5,678.931
H	Coal Fired Steam Capacity	4,666.610	3,927.677	502.000	522.829	9,619.116
I	Oil and Gas Turbine Capacity	899.660	1,173.676	301.150	-	2,374.486
J	Combustion Turbine Capacity	1,389.200	1,708.712	37.100	460.842	3,595.854
K	Combined Cycle Capacity	4,358.807	3,970.400	1,829.150	1,489.260	11,647.617
L	Total Generating Capacity	15,822.930	19,417.642	2,744.990	4,957.878	42,943.440
3. Equivalent Unavailablity Factors						
A	Conventional Hydro	19.31%	23.85%	0.00%	0.00%	0.00%
B	Pump Storage Hydro	0.00%	11.01%	0.00%	5.56%	0.00%
C	Coal	15.74%	27.23%	44.94%	20.22%	0.00%
D	Oil/Gas	42.00%	41.08%	20.81%	42.15%	0.00%
E	Nuclear	22.00%	0.06%	0.00%	0.05%	0.00%
F	Combustion Turbine	4.40%	12.57%	14.83%	3.76%	0.00%
G	Combined Cycle	12.13%	0.68%	11.43%	22.58%	0.00%
H	Peaking Purchase	0.00%	12.57%	14.83%	3.76%	0.00%
I	CC Purchase	15.43%	0.68%	11.43%	22.58%	0.00%
4. Equivalent Unavailability						
A	Conventional Hydro	310.628	168.391	-	-	479.019
B	Pump Storage Hydro	-	44.373	-	12.153	56.526
C	Nuclear	419.412	1.788	-	0.396	421.596
D	Coal	734.527	1,069.506	225.599	105.716	2,135.348
E	Oil/Gas	377.857	482.146	62.669	-	922.672
F	Combustion Turbine	61.188	214.785	5.502	17.328	298.803
G	Combined Cycle	528.745	26.999	209.072	336.275	1,101.091
H	Peaking Purchase Unavailable	-	211.505	-	9.582	221.087
I	CC Purchase Unavailable	34.149	6.572	-	115.567	156.288
J	Total Unavailability Capacity	2,466.506	2,226.065	502.842	597.017	5,792.430

() Indicates Sales to Pool

Case Name: 2024 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison

5. Effective Load Served By Capacity

		Alabama	Georgia	Mississippi	Southern Power	System
A	Contract Purchases/(Sales)	771.779	1,650.892	75.590	707.683	3,205.944
B	DSO Capacity Equivalents	-	247.860	-	-	247.860
C	Conventional Hydro	1,298.372	537.650	-	-	1,836.022
D	Nuclear	1,487.148	2,978.551	-	791.636	5,257.335
E	Coal,Oil,Gas,PSH,CT,CC	6,474.717	6,681.804	1,639.631	1,592.540	16,388.692
F	Total	10,032.016	12,096.757	1,715.221	3,091.859	26,935.853

6. Load Outages By Type

A	Conventional Hydro	310.628	168.391	-	-	479.019
B	Nuclear	419.412	1.788	-	0.396	421.596
C	Coal,Oil,Gas,PSH,CT,CC	1,197.230	1,166.466	380.546	332.039	3,076.280
D	Avg Coal,Oil,Gas,PSH,CT,CC,Unavailablity	24.85	14.86	18.84	17.25	-
E	Total Unavailability Capacity	1,927.270	1,336.645	380.546	332.435	3,976.896

7. Calculation of Reserves

A	Total Owned Capacity	15,822.930	19,417.642	2,744.990	4,957.878	42,943.440
B	Less Load Served By Capacity	10,032.016	12,096.757	1,715.221	3,091.859	26,935.853
C	Less Load Outages By Type	1,927.270	1,336.645	380.546	332.435	3,976.896
D	Total Reserves	3,863.644	5,984.240	649.223	1,533.584	12,030.691
E	Reserve Percent(%)	38.51%	49.47%	37.85%	49.60%	44.66%

8. Reserve Purchases/(Sales)

A	Reserve Responsibility	4,480.723	5,402.923	766.090	1,380.955	12,030.691
B	Total Available Reserves	3,863.644	5,984.240	649.223	1,533.584	12,030.691
C	Reserve Purchases/(Sales) MW-Months	617.079	(581.317)	116.867	(152.629)	0.000
D	Co. Monthly Capacity Rates($/KW)	0.732000	0.732000	0.732000	0.732000	0.000000
E	Co. Selling Capacity Rates($/KW)	0.000000	0.732000	0.000000	0.732000	0.0000000
F	Co. Composite Purchase Rate ($/KW)	0.732000	0.000000	0.732000	0.000000	0.0000000
G	Dollars	$ 451,701	$ (425,524)	$ 85,547	$ (111,724)	$ -

9. Applied Capacity

A	Amount of applied capacity allowed	617.079	-	-	-	-
B	Value of applied capacity allowed	$ (451,701)	$ -	$ -	$ -	$ -
C	Allocation percentages	-	79.20%	-	20.80%	100.00%
D	Allocation to OPCOs	$ (451,701)	$ 357,767	$ -	$ 93,934	$ -
E	Actual Reserve Sharing Sales/Purchase $	$ -	$ (67,757)	$ 85,547	$ (17,790)	$ -

() Indicates Sales to Pool

Case Name: 2024 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison
December 2024

1. Loads

		Alabama	Georgia	Mississippi	Southern Power	System
A	Non-coincident Hour Demands	12,040.183	13,625.163	2,009.689	3,503.402	31,037.791
B	Historical Load Ratio	37.4926%	43.9904%	6.5809%	11.9361%	100.0000%
C	Company Load Responsibility	11,636.875	13,653.648	2,042.566	3,704.702	31,037.791

2. Owned Capacity

A	Reserved Purchases/Sales	947.709	976.311	75.590	495.496	2,495.106
B	Peaking Purchased Resources	-	2,061.069	-	279.333	2,340.402
C	CC Purchased Resources	230.973	982.700	-	535.327	1,749.000
D	DSO Capacity Equivalents	717.850	118.610	-	-	836.460
E	Conventional Hydro Capacity	1,663.000	710.281	-	-	2,373.281
F	Pump Storage Hydro Capacity	-	403.289	-	218.587	621.876
G	Nuclear Capacity	1,906.560	2,980.339	-	792.032	5,678.931
H	Coal Fired Steam Capacity	5,068.600	4,048.677	502.000	522.829	10,142.106
I	Oil and Gas Turbine Capacity	979.660	1,173.676	397.800	-	2,551.136
J	Combustion Turbine Capacity	2,279.000	1,849.041	41.200	572.815	4,742.056
K	Combined Cycle Capacity	4,599.652	4,137.700	1,904.500	1,523.766	12,165.618
L	Total Generating Capacity	18,393.004	19,441.693	2,921.090	4,940.185	45,695.972

3. Equivalent Unavailablity Factors

A	Conventional Hydro	17.41%	18.89%	0.00%	0.00%	0.00%
B	Pump Storage Hydro	0.00%	4.09%	0.00%	0.00%	0.00%
C	Coal	15.77%	7.10%	15.87%	2.96%	0.00%
D	Oil/Gas	22.90%	17.15%	10.46%	17.67%	0.00%
E	Nuclear	15.81%	1.35%	0.00%	1.32%	0.00%
F	Combustion Turbine	4.27%	9.06%	9.65%	3.29%	0.00%
G	Combined Cycle	4.89%	6.09%	4.18%	10.49%	0.00%
H	Peaking Purchase	0.00%	9.06%	9.65%	3.29%	0.00%
I	CC Purchase	5.82%	6.09%	4.18%	10.49%	0.00%

4. Equivalent Unavailability

A	Conventional Hydro	289.469	134.172	-	-	423.641
B	Pump Storage Hydro	-	16.495	-	-	16.495
C	Nuclear	301.464	40.235	-	10.455	352.154
D	Coal	799.370	287.456	79.667	15.476	1,181.969
E	Oil/Gas	224.342	201.285	41.610	-	467.237
F	Combustion Turbine	97.325	167.523	3.976	18.846	287.670
G	Combined Cycle	225.063	251.986	79.608	159.843	716.500
H	Peaking Purchase Unavailable	-	186.733	-	9.190	195.923
I	CC Purchase Unavailable	13.443	59.846	-	56.156	129.445
J	Total Unavailability Capacity	1,950.476	1,345.731	204.861	269.966	3,771.034

() Indicates Sales to Pool

Case Name: 2024 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison

5. Effective Load Served By Capacity

		Alabama	Georgia	Mississippi	Southern Power	System
A	Contract Purchases/(Sales)	947.709	976.311	75.590	495.496	2,495.106
B	DSO Capacity Equivalents	717.850	118.610	-	-	836.460
C	Conventional Hydro	1,373.531	576.109	-	-	1,949.640
D	Nuclear	1,605.096	2,940.104	-	781.577	5,326.777
E	Coal,Oil,Gas,PSH,CT,CC	6,992.689	9,042.514	1,966.976	2,427.629	20,429.808
F	Total	11,636.875	13,653.648	2,042.566	3,704.702	31,037.791

6. Load Outages By Type

A	Conventional Hydro	289.469	134.172	-	-	423.641
B	Nuclear	301.464	40.235	-	10.455	352.154
C	Coal,Oil,Gas,PSH,CT,CC	801.590	785.454	152.598	185.667	1,925.310
D	Avg Coal,Oil,Gas,PSH,CT,CC,Unavailablity	22.56	7.99	7.20	7.10	-
E	Total Unavailability Capacity	1,392.523	959.861	152.598	196.122	2,701.104

7. Calculation of Reserves

A	Total Owned Capacity	18,393.004	19,441.693	2,921.090	4,940.185	45,695.972
B	Less Load Served By Capacity	11,636.875	13,653.648	2,042.566	3,704.702	31,037.791
C	Less Load Outages By Type	1,392.523	959.861	152.598	196.122	2,701.104
D	Total Reserves	5,363.606	4,828.184	725.926	1,039.361	11,957.077
E	Reserve Percent(%)	46.09%	35.36%	35.54%	28.06%	38.52%

8. Reserve Purchases/(Sales)

A	Reserve Responsibility	4,483.019	5,259.966	786.883	1,427.209	11,957.077
B	Total Available Reserves	5,363.606	4,828.184	725.926	1,039.361	11,957.077
C	Reserve Purchases/(Sales) MW-Months	(880.587)	431.782	60.957	387.848	0.000
D	Co. Monthly Capacity Rates($/KW)	7.320000	7.320000	7.320000	7.320000	0.000000
E	Co. Selling Capacity Rates($/KW)	7.320000	0.000000	0.000000	0.000000	0.0000000
F	Co. Composite Purchase Rate ($/KW)	0.000000	7.320000	7.320000	7.320000	0.0000000
G	Dollars	$ (6,445,897)	$ 3,160,645	$ 446,205	$ 2,839,047	$ -

9. Applied Capacity

A	Amount of applied capacity allowed	-	286.290	60.957	387.848	-
B	Value of applied capacity allowed	$ -	$ (2,095,643)	$ (446,205)	$ (2,839,047)	$ -
C	Allocation percentages	100%	-	-	-	100.00%
D	Allocation to OPCOs	$ 5,380,895	$ (2,095,643)	$ (446,205)	$ (2,839,047)	$ -
E	Actual Reserve Sharing Sales/Purchase $	$ (1,065,002)	$ 1,065,002	$ -	$ -	$ -

-

() Indicates Sales to Pool

INTERCOMPANY INTERCHANGE CONTRACT

WORK PAPERS FOR THE DETERMINATION OF
LOAD, CAPACITY, AND RESERVES

EXHIBIT K
2024

2024 INTERCOMPANY INTERCHANGE CONTRACT

SAMPLE CALCULATIONS

Load, Capacity, and Reserve Determinations

JAN	**2024**		ALABAMA	SYSTEM
1	Loads (MW)			
(A)	Non-Coincident Peak Demands		14,073.502	34,423.230
(B)	Historical Load Ratio		37.2693%	100.0000%
(C)	Co. Load Responsibility		12,829.297	34,423.230

Alabama Load Responsibility = 1B (Alabama) * 1A (System)

= 0.372693 * 34,423.230

= 12,829.297

2	Owned Capacity (MW)			
(A)	Reserved Purchases/(Sales)		839.685	2,215.052
(B)	Peaking Purchased Resources		-	3,118.371
(C)	CC Purchased Resources		243.900	1,761.927
(D)	DSO Capacity Equivalents		717.850	836.460
(E)	Conventional Hydro Capacity		1,663.000	2,373.281
(F)	Pumped Storage Hydro Capacity		0.000	621.876
(G)	Nuclear Capacity		1,844.130	5,013.121
(H)	Coal Fired Capacity		5,068.600	10,142.106
(I)	Oil and Gas Fired Capacity		979.660	2,551.136
(J)	Combustion Turbine Capacity		2,279.000	4,742.056
(K)	Combined Cycle Capacity		4,686.000	12,278.565
(L)	Total Generating Capacity		18,321.825	45,653.951

2024 INTERCOMPANY INTERCHANGE CONTRACT

SAMPLE CALCULATIONS

Load, Capacity, and Reserve Determinations

JAN	**2024**		ALABAMA	SYSTEM
3	Equivalent Unavailability Factors (%)			
(A)	Conventional Hydro Capacity		14.82%	N/A
(B)	Pumped Storage Hydro Capacity		0.00%	N/A
(C)	Coal		9.18%	N/A
(D)	Oil/Gas		10.23%	N/A
(E)	Nuclear		0.00%	N/A
(F)	Combustion Turbine		1.68%	N/A
(G)	Combined Cycle		1.97%	N/A
(H)	Peaking Purchase		0.00%	N/A
(I)	CC Purchase		2.62%	N/A
4	Equivalent Unavailable Capacity (MW)			
(A)	Conventional Hydro Capacity		246.413	410.062
(B)	Pumped Storage Hydro Capacity		0.000	9.921
(C)	Nuclear Capacity		0.000	72.220
(D)	Coal Fired Capacity		465.084	667.085
(E)	Oil and Gas Fired Capacity		100.219	137.307
(F)	Combustion Turbine Capacity		38.227	79.219
(G)	Combined Cycle Capacity		92.460	189.637
(H)	Peaking Purchase		-	58.624
(I)	CC Purchase		6.390	36.921
			948.793	1,660.996

Alabama Equivalent Unavailable Capacity:

Conventional Hydro Capacity (2E * 3A)	=	1,663.000 * 14.82% =	246.413
Pumped Storage Hydro Capacity (2F * 3B)	=	0.000 * 0.00% =	0.000
Nuclear Capacity (2G * 3E)	=	1,844.130 * 0.00% =	0.000
Coal Fired Capacity (2H * 3C)	=	5,068.600 * 9.18% =	465.084
Oil and Gas Fired Capacity (2I * 3D)	=	979.660 * 10.23% =	100.219
Combustion Turbine Capacity (2J * 3F)	=	2,279.000 * 1.68% =	38.227
Combined Cycle Capacity (2K * 3G)	=	4,686.000 * 1.97% =	92.460
Peaking Purchase (2B * 3H)	=	0.000 * 1.69% =	-
Combined Cycle Purchase (2C * 3I)	=	243.900 * 2.62% =	6.390

2024 INTERCOMPANY INTERCHANGE CONTRACT

SAMPLE CALCULATIONS

Load, Capacity, and Reserve Determinations

JAN	**2024**		ALABAMA	SYSTEM
5	Available Capacity to Serve Load (MW)			
(A)	Reserved Contract Purchases/(Sales)		839.685	2,215.052
(B)	DSO Capacity Equivalents		717.850	836.460
(C)	Conventional Hydro Capacity		1,416.587	1,963.219
(D)	Nuclear Capacity		1,844.130	4,940.901
	Subtotal		4,818.252	9,955.632
(E)	Coal, Oil, Gas, PSH, CT, CC, Peak and CC Purchases		8,011.045	24,467.598
(F)	Total		12,829.297	34,423.230

Alabama Available Capacity:

Reserved Contract Purchases/(Sales) (2A)	=	839.685	
DSO Capacity Equivalents (2D)	=	717.850	
Conventional Hydro (2E- 4A)	=	1,663.000 - 246.413 =	1,416.587
Nuclear (2G - 4C)	=	1,844.130 - 0.000 =	1,844.130
Coal, Oil, Gas, PSH, CT, CC, Purchases (1C - 5 Subtotal)	=	12,829.297 - 4,818.252 =	8,011.045

2024 INTERCOMPANY INTERCHANGE CONTRACT

SAMPLE CALCULATIONS

Load, Capacity, and Reserve Determinations

JAN 2024		ALABAMA	SYSTEM
6	Unavailable Capacity Associated with Load Service (MW)		
(A)	Conventional Hydro Capacity	246.413	410.062
(B)	Nuclear Capacity	0.000	72.220
(C)	Coal, Oil, Gas, PSH, CT, CC	452.216	816.546
(E)	Total	698.629	1,298.828
(D)	Weighted Avg Coal, Oil, Gas, PSH, CT, CC Unavailability Rates	5.30%	

Alabama Unavailable Capacity:

Conventional Hydro (4A) = 246.413

Nuclear (4C) = 0.000

Coal, Oil Gas, PSH, CT, CC:

$$\frac{5E}{1-6D} - 5E = \frac{8{,}011.045}{1 - 5.30\%} - 8{,}011.045 = 452.216$$

Weighted Average Coal, Oil, Gas, PSH, CT, CC, Purchase Unavailability Rate (6E)

$$= \frac{4B + 4D + 4E + 4F + 4G + 4H + 4I}{2B + 2C + 2F + 2H + 2I + 2J + 2K} \times 100\%$$

$$= \frac{0 + 465.084 + 100.219 + 38.227 + 92.46 + 0 + 6.39}{0 + 243.900 + 0 + 5{,}068.600 + 979.660 + 2{,}279.000 + 4{,}686.000} \times 100\%$$

$$= 5.30\%$$

2024 INTERCOMPANY INTERCHANGE CONTRACT

SAMPLE CALCULATIONS

Load, Capacity, and Reserve Determinations

JAN	**2024**		ALABAMA	SYSTEM
7	Calculation of Reserves (MW)			
	(A)	Total Owned Capacity (2L)	18,321.825	45,653.951
	(B)	Less Available Capacity to Serve Load (5F)	12,829.297	34,423.230
	(C)	Less Unavailable Capacity (6E)	698.629	1,298.828
	(D)	Total Reserves	4,793.899	9,931.893
8	Reserve Purchases/(Sales) (MW)			
	(A)	Reserve Responsibility	3,701.547	9,931.893
	(B)	Less Total Available Reserves (7D)	4,793.899	9,931.893
	(C)	Reserve Purchases/(Sales) (8A - 8B)	(1,092.352)	0.000

Alabama Reserve Responsibility = 1B(Alabama) * 7D(System)

= 0.372693 * 9,931.893

= 3,701.547

2024 INTERCOMPANY INTERCHANGE CONTRACT

Average Weighted Unavailability (%)

(System Highest Hours)

January - December 2024

	APC	GPC	MPC	SPC
	Coal	**Coal**	**Coal**	**Coal**
January	9.18	3.83	4.33	4.82
February	7.13	2.69	11.13	6.05
March	7.79	25.31	13.83	5.38
April	15.62	20.81	36.15	1.83
May	21.07	10.20	33.33	4.23
June	2.23	0.71	27.18	3.34
July	0.56	0.48	21.56	1.10
August	6.79	1.61	28.55	1.62
September	9.31	2.50	27.79	8.14
October	16.58	18.69	67.54	13.95
November	15.74	27.23	44.94	20.22
December	15.77	7.10	15.87	2.96
	Oil/Gas	**Oil/Gas**	**Oil/Gas**	**Oil/Gas**
January	10.23	3.16	0.00	3.30
February	9.57	1.05	1.23	1.11
March	16.30	4.20	19.14	4.37
April	22.81	22.86	24.38	22.42
May	15.89	15.05	4.08	14.85
June	7.79	2.23	0.46	2.32
July	6.05	4.95	0.00	4.87
August	6.27	1.54	0.00	1.61
September	18.94	3.29	5.19	3.44
October	23.99	16.68	5.23	16.73
November	42.00	41.08	20.81	42.15
December	22.90	17.15	10.46	17.67
	Nuclear	**Nuclear**	**Nuclear**	**Nuclear**
January	0.00	2.29	0.00	2.24
February	4.88	22.12	0.00	21.61
March	0.00	25.28	0.00	25.48
April	15.49	0.00	0.00	0.00
May	0.00	0.16	0.00	0.16
June	0.00	12.16	0.00	12.13
July	0.00	0.05	0.00	0.05
August	7.99	3.58	0.00	3.68
September	13.04	10.41	0.00	10.57
October	23.92	3.62	0.00	3.70
November	22.00	0.06	0.00	0.05
December	15.81	1.35	0.00	1.32

2024 INTERCOMPANY INTERCHANGE CONTRACT

Average Weighted Unavailability (%)

(System Highest Hours)

January - December 2024

	APC	GPC	MPC	SPC
	CT	**CT**	**CT**	**CT**
January	1.68	2.06	6.35	0.05
February	0.41	2.72	8.11	0.20
March	17.97	8.07	2.67	10.97
April	6.26	8.97	2.12	13.65
May	3.21	19.34	23.04	16.06
June	0.00	9.84	5.15	5.13
July	0.00	3.29	5.81	4.08
August	0.00	2.45	2.71	0.11
September	2.68	3.05	3.44	2.01
October	13.22	8.42	9.15	9.48
November	4.40	12.57	14.83	3.76
December	4.27	9.06	9.65	3.29
	Hydro	**Hydro**	**Hydro**	**Hydro**
January	14.82	23.04	0.00	0.00
February	12.58	25.02	0.00	0.00
March	11.61	24.68	0.00	0.00
April	18.13	22.37	0.00	0.00
May	18.45	17.07	0.00	0.00
June	15.32	14.26	0.00	0.00
July	17.75	13.69	0.00	0.00
August	18.59	15.70	0.00	0.00
September	23.93	17.42	0.00	0.00
October	24.59	19.94	0.00	0.00
November	19.31	23.85	0.00	0.00
December	17.41	18.89	0.00	0.00
	PSH	**PSH**	**PSH**	**PSH**
January	0.00	2.46	0.00	0.00
February	0.00	19.36	0.00	30.00
March	0.00	25.15	0.00	33.33
April	0.00	33.45	0.00	40.00
May	0.00	10.12	0.00	4.44
June	0.00	0.00	0.00	0.00
July	0.00	0.00	0.00	0.00
August	0.00	5.65	0.00	11.11
September	0.00	4.70	0.00	2.22
October	0.00	17.53	0.00	34.44
November	0.00	11.01	0.00	5.56
December	0.00	4.09	0.00	0.00

2024 INTERCOMPANY INTERCHANGE CONTRACT

Average Weighted Unavailability (%)

(System Highest Hours)

January - December 2024

	APC	GPC	MPC	SPC
	CC	CC	CC	CC
January	1.97	0.65	0.00	4.51
February	1.75	1.60	1.90	4.75
March	12.40	20.81	23.84	15.77
April	18.02	15.73	33.48	34.23
May	15.94	4.76	30.08	7.09
June	0.55	0.00	4.37	4.42
July	0.00	2.31	0.00	4.42
August	3.16	1.63	0.00	4.42
September	4.68	1.50	10.84	11.71
October	27.62	29.16	8.54	16.93
November	12.13	0.68	11.43	22.58
December	4.89	6.09	4.18	10.49
	Peak Purchase	**Peak Purchase**	**Peak Purchase**	**Peak Purchase**
January	0.00	2.06	6.35	0.05
February	0.00	2.72	8.11	0.20
March	0.00	8.07	2.67	10.97
April	6.26	8.97	2.12	13.65
May	3.21	19.34	23.04	16.06
June	0.00	9.84	5.15	5.13
July	0.00	3.29	5.81	4.08
August	0.00	2.45	2.71	0.11
September	2.60	3.05	3.44	2.01
October	20.55	8.42	9.15	9.48
November	0.00	12.57	14.83	3.76
December	0.00	9.06	9.65	3.29
	CC Purchase	**CC Purchase**	**CC Purchase**	**CC Purchase**
January	2.62	0.65	0.00	4.51
February	1.15	1.60	1.90	4.75
March	12.93	20.81	23.84	15.77
April	21.94	15.73	33.48	34.23
May	16.22	4.76	30.08	7.09
June	0.61	0.00	4.37	4.42
July	0.00	2.31	0.00	4.42
August	4.48	1.63	0.00	4.42
September	6.50	1.50	10.84	11.71
October	27.98	29.16	8.54	16.93
November	15.43	0.68	11.43	22.58
December	5.82	6.09	4.18	10.49

EXHIBIT NO. K
Sheet 9 of 9

2024 INTERCOMPANY INTERCHANGE CONTRACT

Three Year Historical Loads
Used to Calculate Historical Load Ratios
Megawatts

Year	Month	ALABAMA 10 Hour Average Demand	GEORGIA 10 Hour Average Demand	MISSISSIPPI 10 Hour Average Demand	SOUTHERN POWER 10 Hour Average Demand
2021	January	11,025.837	13,009.383	2,021.884	3,246.359
	February	12,378.660	13,711.612	2,461.288	3,442.189
	March	8,904.882	11,369.417	1,724.128	2,746.276
	April	8,843.487	11,319.924	1,729.717	2,872.205
	May	10,834.744	14,298.236	1,950.510	3,975.956
	June	11,587.844	14,717.285	2,188.286	4,119.465
	July	12,469.180	15,862.116	2,284.048	4,554.573
	August	12,235.250	15,466.712	2,298.112	4,424.043
	September	11,094.106	14,014.291	2,131.972	3,784.286
	October	10,132.886	12,366.000	1,905.827	3,165.832
	November	9,612.298	12,118.762	1,641.321	3,105.634
	December	9,579.681	11,978.745	1,754.072	3,144.206
2022	January	11,778.929	13,559.279	2,152.227	3,643.148
	February	11,074.459	13,128.862	2,050.924	3,423.223
	March	9,921.352	11,972.528	1,795.391	3,243.805
	April	9,006.744	11,422.090	1,737.403	3,099.120
	May	11,423.541	14,509.873	2,107.406	4,134.309
	June	13,236.199	16,766.655	2,360.286	4,922.503
	July	12,809.554	16,132.223	2,266.160	4,721.684
	August	12,360.440	15,579.137	2,242.576	4,572.477
	September	12,139.379	14,907.971	2,185.597	4,174.744
	October	8,704.528	10,916.968	1,744.214	2,727.102
	November	10,422.815	12,440.481	1,886.471	3,192.210
	December	13,429.992	15,280.817	2,404.974	4,575.163
2023	January	10,645.000	13,277.390	1,906.663	3,485.498
	February	9,946.000	11,945.086	1,856.825	3,101.686
	March	10,484.000	12,669.955	1,864.257	3,302.498
	April	9,315.000	11,798.976	1,685.782	3,037.120
	May	10,660.000	13,398.480	1,938.854	3,629.253
	June	12,621.000	14,950.516	2,338.787	4,272.022
	July	13,004.000	16,084.898	2,351.240	4,756.540
	August	13,449.000	16,525.000	2,467.168	4,909.725
	September	11,870.481	15,120.119	2,168.684	4,322.933
	October	9,530.606	12,386.307	1,807.895	3,229.115
	November	10,641.294	12,430.859	1,717.068	3,156.566
	December	11,954.091	13,763.729	1,977.965	3,411.631

INTERCOMPANY INTERCHANGE CONTRACT

WORK PAPERS FOR THE DETERMINATION OF LOADS AND ENERGY SUPPLY

EXHIBIT L

2024

Alabama **Loads and Energy Supply (GWh)**

	January	February	March	April	May	June	July	August	September	October	November	December	Total 2024
Territorial Load	6,230	5,363	5,154	4,790	5,501	6,173	6,874	6,877	5,949	5,279	5,248	6,055	69,493
Alabama Hydro	**386**	**454**	**458**	**319**	**225**	**159**	**143**	**119**	**136**	**157**	**199**	**291**	**3,045**
SOLAR													
O1_ANNISTON_AD	1	1	1	1	1	1	1	1	1	1	1	1	14
O1_FT_RUCKER	1	1	2	2	2	2	2	2	2	2	1	1	20
Solar Total	**2**	**2**	**3**	**3**	**3**	**3**	**3**	**3**	**3**	**3**	**2**	**2**	**34**
FOSSIL STEAM													
BARRY_1	2	0	0	0	0	0	0	0	0	0	2	0	4
BARRY_2	4	0	2	0	0	0	0	2	2	2	2	2	14
BARRY_4	0	0	6	0	0	0	0	0	0	3	3	0	12
BARRY_5	344	0	0	84	0	0	344	344	0	0	0	84	1,200
GASTON_1	1	0	2	0	0	0	0	0	0	3	3	0	9
GASTON_2	0	0	2	0	0	0	0	0	0	3	2	1	7
GASTON_3	2	0	2	0	0	0	0	0	0	2	2	1	9
GASTON_4	2	0	2	0	0	0	0	0	0	3	2	1	9
GASTON_5	102	156	102	14	406	111	399	185	0	0	0	0	1,475
GREENE_CO_1	6	0	3	0	0	21	16	16	14	10	2	2	90
GREENE_CO_2	5	0	4	0	0	14	8	10	11	8	3	2	66
MILLER_1	451	420	433	348	347	377	397	418	427	445	431	447	4,941
MILLER_2	451	420	437	361	334	390	405	426	432	444	431	446	4,978
MILLER_3	499	467	476	0	324	463	378	493	483	494	478	494	5,048
MILLER_4	499	466	492	434	0	386	477	492	482	493	477	493	5,192
Fossil Steam Total	**2,367**	**1,929**	**1,962**	**1,242**	**1,411**	**1,763**	**2,423**	**2,385**	**1,850**	**1,909**	**1,838**	**1,973**	**23,052**
NUCLEAR													
FARLEY_1	654	612	654	127	528	634	654	654	634	654	634	654	7,092
FARLEY_2	644	603	644	624	644	624	644	644	624	644	624	644	7,610
Nuclear Total	**1,299**	**1,215**	**1,299**	**751**	**1,172**	**1,258**	**1,299**	**1,299**	**1,258**	**1,299**	**1,258**	**1,299**	**14,703**
COMBUSTION TURBINE													
CALHOUN_CT_1	0	0	0	1	1	10	8	10	8	0	0	0	37
CALHOUN_CT_2	0	0	0	0	1	12	6	6	5	1	0	0	31
CALHOUN_CT_3	0	0	0	0	1	10	6	8	5	0	0	0	30
CALHOUN_CT_4	0	0	0	0	1	8	5	6	6	1	0	0	27
GASTON_A	0	0	0	0	0	0	0	0	0	0	0	0	0
GREEN_CT_10	0	0	0	0	1	5	4	3	4	0	0	0	17
GREEN_CT_2	0	0	0	0	0	0	0	0	0	0	0	0	0
GREEN_CT_3	0	0	0	0	0	0	0	0	0	0	0	0	0
GREEN_CT_4	0	0	0	0	0	0	0	0	0	0	0	0	0
GREEN_CT_5	0	0	0	0	0	0	0	0	0	0	0	0	0
GREEN_CT_6	0	0	0	0	1	4	3	2	3	0	0	0	14
GREEN_CT_7	0	0	0	0	1	5	3	2	3	0	0	0	15
GREEN_CT_8	0	0	0	0	0	0	0	0	0	0	0	0	0

Alabama **Loads and Energy Supply (GWh)**

	January	February	March	April	May	June	July	August	September	October	November	December	Total 2024
GREEN_CT_9	0	0	0	0	0	0	0	0	0	0	0	0	0
Combustion Turbine Total	**0**	**0**	**0**	**1**	**5**	**55**	**35**	**38**	**33**	**2**	**0**	**0**	**170**
COMBINED CYCLE													
BARRY_6	393	353	313	310	367	359	369	370	372	394	356	312	4,267
BARRY_7	393	361	311	366	369	357	374	377	365	395	367	276	4,311
BARRY_8	465	421	429	287	431	428	440	442	429	318	420	450	4,961
CENTRAL	238	197	135	186	260	528	535	544	523	85	0	268	3,499
LOWNDES_COGEN_1	46	45	54	48	33	50	53	53	51	44	53	51	581
THEODORE_1	144	129	119	136	132	131	136	136	135	43	0	119	1,361
WASHINCO_1	78	74	74	65	72	65	65	70	52	54	74	75	816
Combined Cycle Total	**1,758**	**1,581**	**1,435**	**1,397**	**1,664**	**1,918**	**1,973**	**1,992**	**1,927**	**1,333**	**1,269**	**1,551**	**19,796**
PURCHASES													
AMEA_SANTEE_COOPER_1	18	16	16	15	16	17	18	18	17	16	15	16	196
AMEA_SYLAC_1	0	0	0	0	0	4	3	2	2	0	0	0	12
AMEA_SYLAC_2	0	0	0	0	1	4	3	3	2	0	0	0	13
APC_DER_1	0	0	0	0	0	0	0	0	0	0	0	0	0
APC_DER_7_BESS	0	0	0	0	0	0	0	0	0	0	0	0	0
APC_DER_7_Solar	0	0	0	0	0	0	0	0	0	0	0	0	0
DAHLBERG_7	0	0	0	0	1	3	2	2	2	0	0	0	11
ECON_PURCH_1	4	3	3	3	5	12	9	10	12	12	4	3	80
ECON_PURCH_2X16	2	3	2	1	5	11	9	10	12	8	2	1	65
ECON_PURCH_5x16	4	5	3	3	7	12	17	18	16	18	4	4	111
ECON_PURCH_NIGHT	6	7	6	4	1	7	2	2	9	8	5	4	60
HARRIS_2	14	13	10	10	12	17	17	17	17	18	12	0	158
HOG_BAYOU_1	71	62	14	35	87	140	143	145	148	88	42	86	1,059
LINDSAY_HILL_CC	0	0	0	0	0	0	0	0	0	0	0	0	0
LOWMANCC	451	418	236	428	428	413	426	426	424	248	430	456	4,783
MILLER_1	40	38	39	30	31	34	36	37	38	40	39	40	441
MILLER_2	41	38	39	31	30	35	36	38	39	40	39	40	448
O1_AMEA_BLACKBEAR	14	16	21	23	26	26	25	24	20	19	15	12	243
O1_APC_RGC_SOLAR_1	0	0	0	0	0	0	0	0	0	0	0	0	0
O1_APC_RGC_SOLAR_2	0	0	0	0	0	0	0	0	0	0	0	0	0
O1_APC_RGC_SOLAR_3	0	0	0	0	0	0	0	0	0	0	0	0	0
O1_APC_RGC_SOLAR_4	0	0	0	0	0	0	0	0	0	0	0	0	0
O1_APC_RGC_SOLAR_5	0	0	0	0	0	0	0	0	0	0	0	0	0
O1_APC_RGC_SOLAR_6	0	0	0	0	0	0	0	0	0	0	0	0	0
O1_HEP_GREENVILLE	0	0	0	0	0	0	0	0	0	0	0	0	0
O1_NOTCH_4	0	0	0	0	0	0	0	0	0	0	0	0	0
O1_NOTCH_5	0	0	0	0	0	0	0	0	0	0	0	0	0
O1_ORIGIS_LAF	9	10	13	19	21	20	20	20	17	15	11	10	185
O1_PS_BayCounty_Solar	0	0	0	0	0	0	0	0	0	0	0	0	0
O1_PS_Walker_Springs_Solar	0	0	0	0	0	0	0	0	0	0	0	0	0
O1_PS_Wing_Solar	12	13	17	19	21	19	20	18	17	17	13	11	198
O1_WALKER_SPRINGS_1	0	0	0	0	0	0	0	0	0	0	0	0	0

Alabama **Loads and Energy Supply (GWh)**

	January	February	March	April	May	June	July	August	September	October	November	December	Total 2024
O1_WALKER_SPRINGS_2	0	0	0	0	0	0	0	0	0	0	0	0	0
O2_BUFFALO_DUNES	70	70	79	85	70	69	60	54	68	76	76	75	852
O2_CHISHOLM_VIEW	71	65	77	80	70	69	55	48	64	68	71	62	801
PS_Bridge_CC	0	0	0	0	0	0	0	0	0	0	0	0	0
PS_Hydro	3	3	3	2	1	1	1	1	1	1	1	1	20
PS_McIntosh_1_CAES	0	0	0	0	0	0	0	0	0	0	0	0	0
PS_McIntosh_2	0	0	0	0	1	9	9	5	5	1	0	0	30
PS_McIntosh_3	1	0	0	2	4	14	11	11	10	3	1	0	58
PS_McIntosh_4	3	1	0	3	8	33	32	27	24	7	2	1	142
PS_McIntosh_5	3	2	2	3	6	36	34	28	26	8	2	1	148
PS_McWilliams_FP	0	0	0	0	3	39	34	33	22	4	0	0	134
PS_McWilliams_VAN1	129	127	127	22	97	175	178	181	177	125	132	161	1,631
PS_McWilliams_VAN2	126	105	110	19	82	165	166	170	172	122	119	145	1,501
PS_RAINBOW_CT_1	0	0	0	0	0	0	0	0	0	0	0	0	0
PS_RAINBOW_CT_2	0	0	0	0	0	0	0	0	0	0	0	0	0
PS_SEPA	37	30	32	30	26	21	24	25	18	18	23	32	317
PS_SpringHill_Biomass	3	3	3	3	3	3	3	3	3	3	3	3	36
PS_TEA_PPA	0	0	0	0	0	0	0	0	0	0	0	0	0
PS_Vogtle_3	46	43	46	44	46	44	46	46	44	18	21	46	486
PS_Vogtle_4	0	0	0	39	40	44	46	46	44	46	44	46	394
Purchase Resource Total	**1,178**	**1,091**	**899**	**956**	**1,148**	**1,496**	**1,482**	**1,468**	**1,471**	**1,044**	**1,125**	**1,256**	**14,612**
Opportunity Sales	-52	-61	-53	-52	-49	-46	-53	-43	-42	-49	-55	-46	-600
GEM Contract Sales	0	0	0	0	0	0	0	0	0	0	0	0	0
Pool Interchange	-707	-850	-848	174	-78	-432	-432	-384	-687	-418	-388	-270	-5,319
Miscellaneous Energy	0	0	0	0	0	0	0	0	0	0	0	0	-1
Net Energy Supply	**6,230**	**5,363**	**5,154**	**4,790**	**5,501**	**6,173**	**6,874**	**6,877**	**5,949**	**5,279**	**5,248**	**6,055**	**69,493**

Georgia **Loads and Energy Supply (GWh)**

	January	February	March	April	May	June	July	August	September	October	November	December	Total 2024
Territorial Load	**7,888**	**6,957**	**6,808**	**6,361**	**7,300**	**8,085**	**8,983**	**8,891**	**7,581**	**6,982**	**6,758**	**7,629**	**90,222**
Georgia Hydro	**171**	**171**	**185**	**163**	**131**	**104**	**101**	**90**	**81**	**85**	**115**	**158**	**1,557**
ROCKY_MTN	28	22	25	26	44	44	46	46	40	29	31	25	**406**
WALLACE	18	12	18	13	46	61	63	63	45	19	24	13	**395**
Pumping Hydro Req	-59	-44	-54	-50	-117	-137	-142	-141	-110	-62	-70	-48	**-1,034**
Net Hydro Gen	**-13**	**-10**	**-12**	**-11**	**-26**	**-31**	**-33**	**-32**	**-25**	**-14**	**-16**	**-10**	**-233**
FOSSIL STEAM													
BOWEN_1	92	6	75	45	0	199	364	363	118	178	191	182	**1,811**
BOWEN_2	292	265	279	270	279	192	365	367	252	192	0	165	**2,916**
BOWEN_3	359	330	0	56	346	17	455	456	208	41	203	117	**2,588**
BOWEN_4	50	0	7	0	0	70	450	444	146	126	145	130	**1,569**
GASTON_1	1	0	2	0	0	0	0	0	0	3	3	0	**9**
GASTON_2	0	0	2	0	0	0	0	0	0	3	2	1	**7**
GASTON_3	2	0	2	0	0	0	0	0	0	2	2	1	**9**
GASTON_4	2	0	2	0	0	0	0	0	0	3	2	1	**9**
SCHERER_1	9	6	6	3	0	14	15	12	15	12	11	10	**114**
SCHERER_2	9	2	7	2	0	10	12	10	0	0	10	10	**71**
SCHERER_3	50	0	18	108	112	28	54	49	52	48	25	34	**578**
YATES_6	21	10	0	6	19	115	100	111	117	65	27	6	**599**
YATES_7	19	5	13	0	9	103	80	70	81	46	10	8	**444**
Fossil Steam Total	**905**	**623**	**413**	**489**	**765**	**748**	**1,895**	**1,882**	**988**	**720**	**631**	**665**	**10,724**
NUCLEAR													
HATCH_1	320	31	217	310	320	310	320	320	310	320	310	320	**3,407**
HATCH_2	322	302	322	312	322	312	322	322	312	322	312	322	**3,808**
VOGTLE_1	393	367	393	380	393	380	393	393	89	367	380	393	**4,320**
VOGTLE_2	393	368	393	381	393	381	393	393	381	393	381	393	**4,645**
VOGTLE_3	371	347	371	359	371	359	371	371	359	144	167	371	**3,963**
VOGTLE_4	0	0	0	319	329	359	371	371	359	371	359	371	**3,211**
Nuclear Total	**1,800**	**1,415**	**1,696**	**2,061**	**2,129**	**2,102**	**2,171**	**2,171**	**1,811**	**1,918**	**1,910**	**2,171**	**23,355**
COMBUSTION TURBINE													
ADDISON_1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
ADDISON_3	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
DAHLBERG_1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
DAHLBERG_3	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
DAHLBERG_5	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
DAHLBERG_9	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
MCINT_CT_1	0.00	0.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.06**
MCINT_CT_2	0.06	0.00	0.00	0.00	0.00	0.11	0.06	0.06	0.17	0.06	0.00	0.00	**0.51**
MCINT_CT_3	0.00	0.00	0.00	0.06	0.00	0.00	0.17	0.00	0.06	0.06	0.00	0.00	**0.34**
MCINT_CT_4	0.00	0.00	0.00	0.00	0.00	0.00	0.06	0.06	0.06	0.06	0.00	0.00	**0.23**
MCINT_CT_5	0.00	0.00	0.00	0.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.06	**0.11**
MCINT_CT_6	0.00	0.00	0.00	0.00	0.00	0.00	0.06	0.00	0.00	0.00	0.00	0.00	**0.06**
MCINT_CT_7	0.00	0.06	0.00	0.06	0.00	0.17	0.17	0.00	0.11	0.11	0.00	0.00	**0.68**

Georgia **Loads and Energy Supply (GWh)**

	January	February	March	April	May	June	July	August	September	October	November	December	Total 2024
MCINT_CT_8	0.00	0.00	0.00	0.00	0.00	0.00	0.28	0.00	0.06	0.00	0.00	0.00	**0.34**
ROBINS_1	0.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.06**
ROBINS_2	0.00	0.00	0.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.11**
Combustion Turbine Total	**0.11**	**0.11**	**0.11**	**0.17**	**0.00**	**0.28**	**0.80**	**0.11**	**0.46**	**0.29**	**0.00**	**0.06**	**2.50**
COMBINED CYCLE													
HARRIS_2	0	0	0	0	0	0	0	0	0	0	0	70	**70**
MCDON_4	600	545	562	551	567	555	574	579	573	287	545	588	**6,526**
MCDON_5	587	533	551	537	558	549	564	572	566	590	537	577	**6,722**
MCDON_6	569	517	536	517	540	540	552	557	549	0	190	582	**5,649**
MCINTOSH_10	438	405	0	326	425	414	431	434	420	366	399	433	**4,491**
MCINTOSH_11	431	394	406	310	413	412	424	423	0	351	400	415	**4,379**
WANSLEY_7	0	0	0	0	0	0	0	0	0	0	0	172	**172**
Combined Cycle Total	**2,626**	**2,394**	**2,056**	**2,240**	**2,503**	**2,470**	**2,545**	**2,565**	**2,108**	**1,594**	**2,071**	**2,837**	**28,009**
PURCHASED RESOURCES													
DAHLBERG_10	0	0	0	0	0	0	1	0	0	0	0	0	**1**
DAHLBERG_2	0	0	0	0	0	0	0	0	0	0	0	0	**0**
DAHLBERG_4	0	0	0	0	0	0	0	0	0	0	0	0	**0**
DAHLBERG_6	0	0	0	0	0	0	0	0	0	0	0	0	**0**
DAHLBERG_8	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ECON_PURCH_1	5	4	4	4	6	16	12	13	15	16	5	3	**104**
ECON_PURCH_2X16	3	4	2	2	6	14	11	13	15	10	2	2	**85**
ECON_PURCH_5x16	6	6	4	4	10	16	22	23	21	23	6	5	**145**
ECON_PURCH_NIGHT	7	9	7	5	1	9	2	3	12	11	7	5	**79**
EX_HEARD_CTY_1	0	0	0	0	0	0	0	0	0	0	0	0	**0**
EX_HEARD_CTY_2	0	0	0	0	0	0	0	0	0	0	0	0	**0**
EX_HEARD_CTY_3	0	0	0	0	0	0	0	0	0	0	0	0	**0**
EX_HEARD_CTY_4	0	0	0	0	0	0	0	0	0	0	0	0	**0**
EX_HEARD_CTY_5	0	0	0	0	0	0	0	0	0	0	0	0	**0**
EX_HEARD_CTY_6	0	0	0	0	0	0	0	0	0	0	0	0	**0**
GPC_2022_IRP_BIOMASS	0	0	0	0	0	0	0	0	0	0	0	0	**0**
HARRIS_1	91	65	55	12	34	242	255	275	260	20	0	39	**1,349**
HARRIS_2	0	0	0	0	0	0	0	0	0	0	0	161	**161**
MID_GACO_1	6	1	2	1	0	3	3	0	4	2	8	1	**31**
O1_2019_IRP_DG_S2230	1	1	1	1	1	1	1	1	1	1	1	1	**12**
O1_2019_IRP_DG_S2330	4	5	6	7	8	7	7	7	6	5	4	4	**70**
O1_2019_IRP_DG_W2330	4	4	5	6	7	6	6	6	5	4	4	3	**60**
O1_2019_IRP_DG_W2430	5	5	7	8	9	8	8	8	7	6	5	4	**78**
O1_2022_IRP_DG_RFP_1	0	0	0	0	0	0	0	0	0	0	0	0	**0**
O1_2022_IRP_DG_RFP_2	0	0	0	0	0	0	0	0	0	0	0	0	**0**
O1_2022_IRP_SOLAR_D	0	0	0	0	0	0	0	0	0	0	0	0	**0**
O1_2022_IRP_SOLAR_E	0	0	0	0	0	0	0	0	0	0	0	0	**0**
O1_2022_IRP_SOLAR_F	0	0	0	0	0	0	0	0	0	0	0	0	**0**
O1_2022_IRP_US_RFP_1	0	0	0	0	0	0	0	0	0	0	0	0	**0**
O1_2022_IRP_US_RFP_2	0	0	0	0	0	0	0	0	0	0	0	0	**0**
O1_CCSP_DG	3	4	5	5	6	5	5	5	4	4	4	3	**54**
O1_CCSP_DG_AFLAC	0	0	0	0	0	0	0	0	0	0	0	0	**2**

Georgia **Loads and Energy Supply (GWh)**

	January	February	March	April	May	June	July	August	September	October	November	December	Total 2024
O1_CLASI_BUTLER	2	3	3	4	4	4	4	3	3	3	2	2	**37**
O1_CLASI_DECATUR	2	3	4	4	5	4	4	4	4	3	3	2	**41**
O1_CLASI_DG_S1320	0	0	0	0	0	0	0	0	0	0	0	0	**2**
O1_CLASI_DG_S1420	1	2	2	2	2	2	2	2	2	2	1	1	**22**
O1_CLASI_DG_S1520	4	5	6	7	8	7	7	7	6	5	4	4	**68**
O1_CLASI_DG_S1620	0	0	0	1	1	1	1	1	0	0	0	0	**6**
O1_CLASI_DG_W1420	2	3	3	4	4	4	4	4	3	3	3	2	**41**
O1_CLASI_DG_W1520	3	3	4	4	5	5	5	4	4	3	3	2	**44**
O1_CLASI_DG_W1620	0	0	0	0	0	0	0	0	0	0	0	0	**3**
O1_CLASI_DUBLIN	0	0	1	1	1	1	1	1	1	1	0	0	**7**
O1_CLASI_HECATE_OLD_MIDVILLE	2	3	3	4	3	3	3	3	3	3	2	2	**36**
O1_CLASI_RICHLAN	2	3	4	4	5	4	4	4	3	3	2	2	**41**
O1_CLASI_RINCON	2	2	3	3	3	3	3	3	2	2	2	2	**30**
O1_CLASI_SOGLYNN	2	2	3	3	3	3	3	3	2	2	2	2	**30**
O1_COMMSOLAR_COMER	0	0	0	0	0	0	0	0	0	0	0	0	**4**
O1_COMMSOLAR_GUYTON	0	1	1	1	1	1	1	1	1	1	0	0	**8**
O1_COMMSOLAR_WAYNESBORO	0	0	0	0	0	0	0	0	0	0	0	0	**4**
O1_FALCONS	0	0	0	0	0	0	0	0	0	0	0	0	**2**
O1_FORT_VALLEY_STATE	1	1	2	2	2	2	2	2	2	2	1	1	**19**
O1_FT_BENNING	4	4	5	5	6	5	5	5	5	5	4	4	**57**
O1_FT_GORDON_1	4	4	5	5	6	5	5	5	5	4	4	4	**57**
O1_FT_STEWART	4	4	5	6	6	5	5	5	5	5	4	3	**57**
O1_GPC_AXIOM	0	0	0	0	0	0	0	0	0	0	0	0	**2**
O1_GPC_LSS_HSH_PEMBROOKE	0	0	0	0	0	0	0	0	0	0	0	0	**2**
O1_GPC_LSS_SIMON_SOLAR_FARM	3	3	4	4	5	5	5	4	4	4	3	3	**47**
O1_GPC_LSS_SOLAR_CAMILLA	2	2	3	3	3	2	3	3	2	2	2	2	**27**
O1_GPC_LSS_SOLAR_CAMP_MERIWETHER	0	0	0	0	1	0	0	0	0	0	0	0	**5**
O1_GPC_SELF_BUILD_UNASSIGNED	0	0	0	0	0	0	0	0	0	0	0	0	**0**
O1_KINGS_BAY	4	4	5	5	6	5	5	5	5	4	4	3	**56**
O1_MARINECORP_LB	4	4	6	6	6	6	6	6	5	5	4	4	**61**
O1_MOODY_AFB	6	6	8	8	9	8	8	8	7	7	6	5	**84**
O1_PRASI_BUTLER	11	14	18	22	25	23	22	21	18	17	12	11	**213**
O1_PRASI_DECATUR	11	12	15	18	20	17	17	16	15	14	11	9	**175**
O1_PRASI_DG_S1625	0	0	0	0	0	0	0	0	0	0	0	0	**0**
O1_PRASI_DG_S1635	0	0	0	0	0	0	0	0	0	0	0	0	**1**
O1_PRASI_DG_S1725	1	1	1	1	1	1	1	1	1	1	1	1	**10**
O1_PRASI_DG_S1730	1	1	1	1	2	2	2	1	1	1	1	1	**15**
O1_PRASI_DG_S1735	1	1	1	2	2	2	2	2	1	1	1	1	**17**
O1_PRASI_DG_S1815	0	0	0	0	0	0	0	0	0	0	0	0	**0**
O1_PRASI_DG_S1820	0	0	0	0	0	0	0	0	0	0	0	0	**0**
O1_PRASI_DG_S1825	0	0	0	0	0	0	0	0	0	0	0	0	**1**
O1_PRASI_DG_S1835	0	0	0	0	0	0	0	0	0	0	0	0	**0**
O1_PRASI_DG_W1725	2	2	3	3	3	3	3	3	3	2	2	2	**32**
O1_PRASI_DG_W1730	1	1	1	1	2	2	2	1	1	1	1	1	**15**
O1_PRASI_DG_W1735	0	0	0	0	0	0	0	0	0	0	0	0	**5**
O1_PRASI_DG_W1815	0	0	0	0	0	0	0	0	0	0	0	0	**1**
O1_PRASI_DG_W1820	0	0	0	0	0	0	0	0	0	0	0	0	**1**
O1_PRASI_DG_W1825	1	2	2	2	2	2	2	2	2	2	1	1	**22**

Georgia

Loads and Energy Supply (GWh)

	January	February	March	April	May	June	July	August	September	October	November	December	Total 2024
O1_PRASI_DG_W1830	3	4	5	5	6	6	6	5	5	4	3	3	**55**
O1_PRASI_DG_W1835	1	1	1	2	2	2	2	1	1	1	1	1	**15**
O1_PRASI_LIVEOAK	7	7	9	10	10	10	10	9	8	8	7	6	**101**
O1_PRASI_PAWPAW	4	4	6	6	7	6	6	6	5	5	4	3	**62**
O1_PRASI_WHTOAK	10	11	13	15	16	15	15	14	13	12	11	10	**154**
O1_PRASI_WHTPINE	13	14	17	19	20	18	19	18	17	16	14	12	**199**
O1_REDI_COOL_SPRINGS	34	38	51	56	62	55	57	53	48	46	38	30	**568**
O1_REDI_CS2	0	0	1	1	1	1	1	1	1	1	0	0	**7**
O1_REDI_DG_CS_S1920	0	0	0	0	0	0	0	0	0	0	0	0	**1**
O1_REDI_DG_CS_S1925	0	0	1	1	1	1	1	1	0	0	0	0	**6**
O1_REDI_DG_CS_S1930	1	1	1	1	1	1	1	1	1	1	1	1	**13**
O1_REDI_DG_CS_S1935	2	2	3	3	3	3	3	3	2	2	2	2	**31**
O1_REDI_DG_CS_W1925	0	0	0	0	0	0	0	0	0	0	0	0	**4**
O1_REDI_DG_CS_W1930	0	0	0	0	0	0	0	0	0	0	0	0	**1**
O1_REDI_DG_CS_W1935	1	2	2	2	2	2	2	2	2	2	2	1	**23**
O1_REDI_DG_S2030	0	0	0	0	0	0	0	0	0	0	0	0	**4**
O1_REDI_DG_S2035	10	12	15	16	18	16	16	15	13	13	11	9	**166**
O1_REDI_DG_W2030	0	0	0	1	1	1	1	1	0	0	0	0	**6**
O1_REDI_DG_W2035	1	1	1	1	2	1	2	1	1	1	1	1	**15**
O1_REDI_DOUGHERTY	18	20	26	29	33	30	31	28	26	25	20	16	**303**
O1_REDI_HICKORY_PARK	31	34	44	50	56	50	53	49	43	41	34	27	**514**
O1_REDI_QUITMAN	25	28	38	40	44	43	41	39	35	33	28	25	**418**
O1_REDI_QUITMAN_II	24	27	36	40	45	40	41	38	34	32	26	21	**403**
O1_REDI_SOUTHERN_OAK_SOLAR	26	29	35	44	47	41	43	40	36	32	28	24	**426**
O1_REDI_TANGLEWOOD	9	10	13	14	16	14	15	13	12	11	9	7	**144**
O1_REDI_TWIGGS	25	28	41	48	53	50	51	46	40	37	28	24	**472**
O1_RTOFWAY_SOLAR	0	0	0	0	0	0	0	0	0	0	0	0	**2**
O1_US_FLINTRVR_SOLAR	0	0	0	0	0	0	0	0	0	44	36	29	**109**
O1_US_TIMBERLAND	21	23	31	35	39	38	37	35	29	28	21	18	**354**
O1_US_WADLEY	0	0	0	0	0	0	0	0	0	0	1	35	**36**
O1_US_WASHINGTON_COUNTY	0	0	0	0	0	0	0	0	0	31	24	20	**75**
O2_BLUE_CANYON	43	42	50	52	47	43	39	35	35	44	44	44	**519**
PV_MONROE_1	0	0	0	0	0	0	0	0	0	0	0	0	**0**
PV_MONROE_2	0	0	0	0	0	0	0	0	0	0	0	0	**0**
PV_WALTON_1	0	0	0	0	0	0	0	0	0	0	0	0	**0**
PV_WALTON_2	0	0	0	0	0	0	0	0	0	0	0	0	**0**
PV_WALTON_3	0	0	0	0	0	0	0	0	0	0	0	0	**0**
PV_WASHINGTON_2	0	0	0	0	0	0	0	0	0	0	0	0	**0**
PV_WASHINGTON_3	0	0	0	0	0	0	0	0	0	0	0	0	**0**
QF_ALBANY_RENEW	33	31	33	19	30	32	33	33	32	25	31	33	**363**
QF_ALLIGATOR_CREEK_SOLAR	0	0	0	0	0	0	0	0	0	0	0	0	**0**
QF_AUGUSTA CANAL AUTHORITY	0	0	0	0	0	0	0	0	0	0	0	0	**0**
QF_BIRD_DOG_SOLAR	5	5	8	9	10	9	10	9	7	7	5	4	**88**
QF_BLACKWATER_SOLAR	9	11	15	18	20	19	19	17	15	14	10	8	**176**
QF_BULL_DOG_SOLAR	10	11	15	18	20	19	19	17	15	13	10	8	**176**
QF_COCA_COLA	4	4	4	4	4	4	4	4	4	4	4	4	**49**
QF_CONYERS_RENEW	2	2	2	2	2	2	2	2	2	2	2	2	**24**
QF_CPV_STAGECOACH_SOLAR	9	11	15	18	20	19	19	17	15	13	11	8	**175**

Georgia

Loads and Energy Supply (GWh)

	January	February	March	April	May	June	July	August	September	October	November	December	Total 2024
QF_ENTERPRISE MILL LLC	0	0	0	0	0	0	0	0	0	0	0	0	**1**
QF_GRAPHIC PACKAGING	0	0	0	1	2	2	2	2	3	1	0	1	**14**
QF_GREEN_POWER	19	18	19	6	19	19	19	19	19	19	19	19	**214**
QF_GRP_FRANKLIN	38	36	38	37	38	37	38	38	37	38	37	38	**453**
QF_GRP_MADISON	38	36	38	37	38	37	38	38	37	38	37	38	**453**
QF_HERCULES (PINOVA INC.)	0	0	0	0	0	0	0	0	0	0	0	0	**0**
QF_HOBNAIL_SOLAR	8	9	13	16	18	17	17	15	13	12	9	7	**154**
QF_INT_PAPER_FLNTRVR	16	15	16	16	16	16	16	16	16	10	16	16	**187**
QF_INT_PAPER_PWWORTH	18	11	18	18	17	18	18	17	18	18	17	18	**207**
QF_INTERNATIONAL PAPER COMPANY AUG	0	0	0	0	0	0	0	0	0	0	0	0	**0**
QF_INTERNATIONAL PAPER COMPANY SAV	0	0	0	0	0	0	0	0	0	0	1	1	**2**
QF_MCI_WORLD_SOLAR	0	0	0	0	0	0	0	0	0	0	0	0	**2**
QF_OAK_GROVE	4	4	4	4	4	4	4	4	4	4	4	4	**48**
QF_PIEDMONT_GREEN_PWR	36	34	36	18	36	35	36	36	35	19	35	36	**395**
QF_PINE_RIDGE	4	4	4	4	4	4	4	4	4	4	4	4	**49**
QF_RAYONIER PERFORMANCE FBR LLC	0	0	0	0	0	0	0	0	0	0	0	0	**0**
QF_RICHLANDCREEK	7	6	7	7	7	7	7	7	7	7	7	7	**81**
QF_SONNY_SOLAR	5	5	7	9	10	10	9	9	7	7	5	4	**88**
QF_SR_METTER_SOLAR	0	0	0	0	0	0	0	0	0	0	0	0	**0**
QF_STAR THREAD ENERGY PARTNERS, LLC	1	1	1	1	1	1	1	1	0	0	0	1	**7**
QF_SUP_WASTEMANAGE	4	4	4	4	4	4	4	4	4	4	4	4	**47**
QF_US MARINE CORPS LOG BASE BIO	1	1	1	1	0	1	1	1	0	0	0	0	**7**
QF_US MARINE CORPS LOG BASE LFG	0	0	0	0	0	1	0	0	0	0	0	0	**3**
QF_WOLFSKIN_SOLAR	0	0	0	9	10	9	9	8	7	6	5	4	**67**
Purchased Resource Total	**808**	**805**	**965**	**961**	**1,105**	**1,281**	**1,296**	**1,261**	**1,175**	**954**	**807**	**953**	**12,370**
Opportunity Sales	-68	-79	-69	-68	-64	-60	-69	-56	-54	-64	-72	-59	**-782**
GEM Contract Sales	-62	-36	-54	-22	-41	-206	-275	-236	-161	-94	-45	-37	**-1,270**
Pool Interchange	1,708	1,659	1,612	529	778	1,661	1,332	1,231	1,644	1,867	1,343	942	**16,306**
Miscellaneous Energy	13	14	17	18	19	16	17	16	14	15	12	10	**183**
Net Energy Supply	**7,888**	**6,957**	**6,808**	**6,361**	**7,300**	**8,085**	**8,983**	**8,891**	**7,581**	**6,982**	**6,758**	**7,629**	**90,222**

Mississippi **Loads and Energy Supply (GWh)**

	January	February	March	April	May	June	July	August	September	October	November	December	Total 2024
Territorial Load	**1,115**	**985**	**984**	**963**	**1,082**	**1,237**	**1,283**	**1,288**	**1,127**	**1,013**	**1,006**	**1,067**	**13,153**
FOSSIL STEAM													
DANIEL_1	0	0	0	0	0	0	0	0	0	0	0	0	**0**
DANIEL_2	131	60	166	123	156	154	129	240	167	47	143	268	**1,783**
GREENE_CO_1	4	0	2	0	0	14	11	10	9	7	2	1	**60**
GREENE_CO_2	3	0	2	0	0	10	5	7	7	6	2	1	**44**
WATSON_4	16	5	21	0	0	55	52	52	52	45	17	5	**322**
WATSON_5	28	9	0	0	0	100	93	57	76	53	27	10	**452**
Fossil Steam Total	**182**	**73**	**192**	**123**	**156**	**332**	**289**	**366**	**312**	**158**	**191**	**286**	**2,661**
COMBUSTION TURBINE													
CHEVRON_1	13	7	12	12	12	12	12	12	12	12	12	13	**143**
CHEVRON_2	14	11	13	13	13	13	13	13	13	13	13	14	**157**
CHEVRON_3	13	12	12	12	12	11	12	12	9	12	12	13	**144**
CHEVRON_4	13	12	12	12	12	11	12	12	9	12	12	13	**144**
CHEVRON_5	58	55	55	53	55	49	51	51	46	34	53	58	**618**
SWEATT_A	0	0	0	0	0	0	0	0	0	0	0	0	**1**
WATSON_A	0	0	0	0	1	1	1	1	1	0	0	0	**7**
Combustion Turbine Total	**112**	**97**	**105**	**102**	**106**	**99**	**101**	**101**	**91**	**85**	**102**	**112**	**1,212**
COMBINED CYCLE													
DANIEL_3	416	380	283	383	398	377	387	390	377	336	382	415	**4,525**
DANIEL_4	424	396	279	381	394	392	404	222	0	319	381	419	**4,012**
RATCLIFFE	313	290	377	192	381	377	395	390	406	426	323	358	**4,230**
Combined Cycle Total	**1,154**	**1,066**	**940**	**956**	**1,173**	**1,147**	**1,187**	**1,002**	**783**	**1,082**	**1,086**	**1,193**	**12,767**
PURCHASES													
ECON_PURCH_1	1	1	1	1	1	2	2	2	2	2	1	0	**15**
ECON_PURCH_2X16	0	1	0	0	1	2	2	2	2	1	0	0	**13**
ECON_PURCH_5x16	1	1	1	1	1	2	3	3	3	3	1	1	**22**
ECON_PURCH_NIGHT	1	1	1	1	0	1	0	0	2	2	1	1	**12**
O1_CB_ENERGY	0	0	0	0	1	1	1	1	0	0	0	0	**5**
O1_HATTIESBURG_FARM	6	7	8	9	9	9	9	9	7	8	6	6	**95**
O1_MS_SOLAR_2	4	9	9	11	11	12	14	11	9	9	8	6	**112**
O1_SR_MERIDIAN_3	7	8	9	11	12	12	12	14	11	11	8	7	**122**
O1_WALNUT_GROVE	0	0	0	0	0	0	0	0	0	0	0	0	**3**
QF_CANE_CREEK_SOLAR	0	0	0	10	20	19	19	17	15	14	10	8	**132**
QF_MOONSHOT_SOLAR	0	0	0	9	20	19	19	17	15	13	11	8	**132**
Purchase Resource Total	**21**	**28**	**30**	**53**	**77**	**81**	**81**	**77**	**66**	**65**	**46**	**38**	**662**
MSSEPAP	1	1	1	1	1	1	1	1	0	0	1	1	**7**
Opportunity Sales	-10	-12	-10	-10	-9	-9	-10	-8	-8	-9	-11	-9	**-115**
GEM Contract Sales	-10	-9	-15	-14	-15	-26	-27	-27	-26	-15	-14	-10	**-207**

Mississippi

Loads and Energy Supply (GWh)

	January	February	March	April	May	June	July	August	September	October	November	December	Total 2024
Pool Interchange	-334	-258	-257	-247	-405	-386	-338	-222	-90	-351	-395	-542	**-3,827**
Miscellaneous Energy	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	**-8**
Net Energy Supply	**1,115**	**985**	**984**	**963**	**1,082**	**1,237**	**1,283**	**1,288**	**1,127**	**1,013**	**1,006**	**1,067**	**13,153**